		BEU159
DATE IN	8,12,10 SUSPEN	ISE ENGINEER M/ LOGGED IN 8,17,10 TYPE D/HC APP NO. 1022441829
•	_	ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 BOPCO - FILL 11 #159
		Big Eddy U 131
		ADMINISTRATIVE APPLICATION CHECKLIST 30-015 -35/45
		IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Аррис	[DHC-Dow [PC-Pc	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Ilified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement IX DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State-Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or, Signed receips copy will be mailed
	[F]	Waivers are Attached Signed receipt comy will be marleef
[3]	SUBMIT AC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julai Smal 6/10 Keg Uley Truay Date Print or Type Name Signature Title / uax@busspe

District I

District II

1301 W. Grand Avenue, Artesia, NM 88210

1625 N. French Drive, Hobbs, NM 88240

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE _X_Single Well _Establish Pre-Approved Pools EXISTING WELLBORE _X_Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

BOPCO, L.P.		P.O. Box 2760 Midland, TX 79702	
Operator		Address	
Big Eddy Unit	159	UL I, Sec 9, T22S, R28E	Eddy
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 260737 Property Code 305860 API No. 30-015-35145 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER Z	ONE		INTER	MEDIATE 2	ZONE	I	LOWER	ZONE	
Pool Name	Dublin Ranch (At	oka)					Indian F	lats SW	(Morrow)	1
Pool Code	76130						79100			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	11,110'-11,372'					11,850'-12,223'				
Method of Production (Flowing or Artificial Lift)	Flowing						Flowing	-		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA						NA			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	971 BTU						1015 BT	ГU		
Producing, Shut-In or New Zone	Producing		-				SI			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 07/27/201 Rates:0/444/1	10		Date: Rates:			Date: Rates:	12/17/20 0/532/7		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 100 %	Gas 45	%	Oil	Gas %	%	Oil 0	%	Gas 54	%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	<u>X</u>	No No	
Are all produced fluids from all commingled zones compatible with each other?	Yes	X	No	
Will commingling decrease the value of production?	Yes		No	<u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	X	No	
NMOCD Reference Case No. applicable to this well:				

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Malari Sruay	TITLE Regulatory Clerk	DATE 08/06/2010
TYPE OR PRIN	T NAME Valerie Truax	TELEPHONE NO.	() (432)683-2277
E-MAIL ADDRI	ESS_vltruax@basspet.com		

APPLICATION FOR DOWNHOLE COMMINGLE

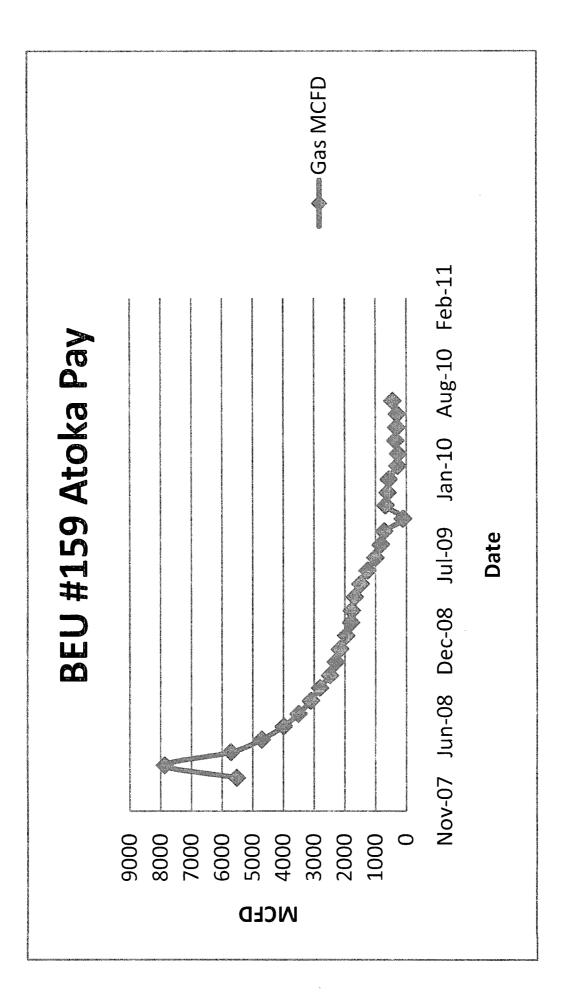
BIG EDDY UNIT 159

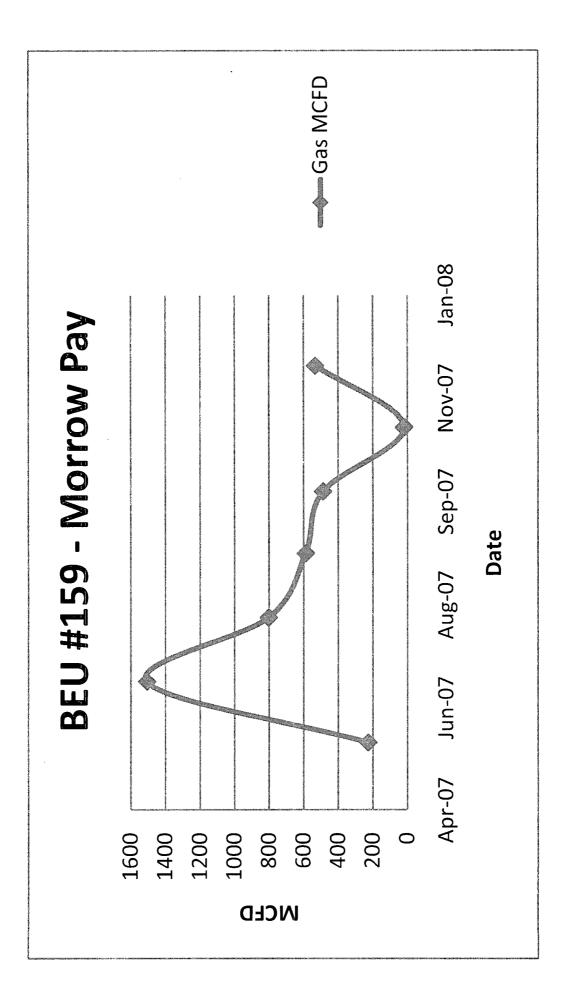
The Big Eddy Unit #159 was originally completed in the Morrow on 5/12/2007. The last recorded production was 0 BOPD, 1 BWPD and 444 MCFD before being plugged back on 12/17/2007. Therefore, only 6 months of graphs showing BEU #159 Morrow production is attached. The Atoka pay zone was completed and put on production on 12/28/2007. The last recorded production rates for the Atoka were 0 BOPD, 71 BWPD and 532 MCFD. No oil production has occurred in the last year but oil shows have only occurred during production of the Atoka. Therefore, production for the Morrow and Atoka will be on a 100% Atoka and 0% Morrow for oil. Production for the Morrow and Atoka will be 45.5% Atoka and 54.5% Morrow for gas.

OFFICE USE ONLY: Water will be Atoka 1.4% and Morrow 98.6%

Atoka Gas: 444/(532+444) = 45.5%

Morrow Gas: 532/(532+444) = 54.5%





DISTRICT I 1885 R. Franch Br., Babbs, MI 45540 DISTRICT II

٠

÷

•

-

DISTRICT II 1391 %. Grand Arenne, Artunia, 101 20219

DISTRICT III 1000 Bio Brazos Ed., Aston, HM 87410

DISTRICT IV 1390 St. Prancis Dr., Santa Pa, His 57505

State of New Mexico Energy, Minerals and Natural Resources Department

Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fue Lease - 3 Copies

Form C-102

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APT : 30-015-	Pool Code 79100 INDIAN FLATS					FI ATS 4	Fool Name SW (MORROW)					
305860			7510	DO INDIAN FLATS SW (MORROW Property Name BIG EDDY UNIT						Well Number, 159		
осядо нь. 260737 ВОРСО,							ter Nam				Elerre 312	Lion
Surface Location										J	<u>.</u>	
UL or lot No.	Buction	Township	Range	Lot 1	ida .	Feet fro	m the	North/9	with line	Feet from the	Rast/Vest line	County
	9	22 S	28 E			19	50	SO	דדע	660	EAST	EDDY
UL or lot No.	Bottom Hole Location if Different From Surface									East/West line	County	
010 OF 204 (NO.	Section	Towashtp	Range	Lot I		Feed Tio				Feet from the	58547 WVWC 1160	County
Dedicated Acres 320	Jaint or N	r infill Co	nsolidation (Code	Ord	lar No.	î	a partificante a constante da con	L		1	L <u></u>
NO ALLO	WABLE W	TILL BE AS OR A N	SIGNED	TO TI DARD	HIS () UNI	COMPLE	FION U BEEN	NTIL AL	L INTER ED BY T	ESTS HAVE BI	KEN CONSOLIDA	TED
LAT - N32"24'18.5" LONG - WIDATOS'11.9"									they that the trybra h to try and trybra handledge and tribra and to contract with a source of the product of t	ation see to build the states states states states states states states states states st		
		Call Call				55		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	100	on the plat w attent reverse repervises, an correct to the Date School Signartire Productional B Cartificate M	that the area is best of my bally TUS to the second of MEXTCO MULTOTO	notes of under my true and

DISTRICT I LINE R. Drunch Bu, Hobbs, M. Miller DISTRICT II

11 1

۰,

.

1395 W. Grund Brenne, Artenie, 108 BEELD DISTRICT III

1000 Mis Brunne Bd., Anteo, POR 87410 DISTRICT TV

1320 St. French Rr., Sunte Pa, RM .57505

State of New Mexico Energy, Minerals and Natural Resources Department

Porm C-103 Reviewi October 18, 2006

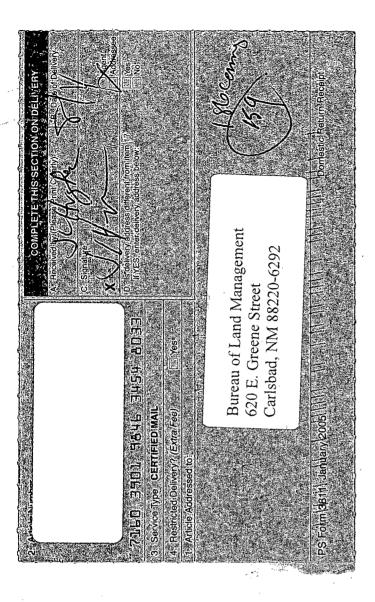
Submit to Appropriate District Office State Lease - 4 Copies Per Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Pool Code					Pool Name IN RANCH (ATOKA) GAS					
30-015- Property C	Code		Property Name							unber	
3058					BIG EL				15		
260	737		BOPCC), L.P.	Open	abor Nama	•		312	· •	
Surface Location											
UL or lot No.	Bestion	Township	Range	Lot ida .	Post Dro	an the	North/South libe	Fool from the	Bast/Vest line	County	
1	9	22 S	28 E		19	50	SOUTH	660	EAST	EDDY	
Bottom Hole Location II Different From Surface											
UL or lot No.	Section	Township	Range	Lot ida	Post fro	m the	North/South line	Yest from the	East/West line	Cowinty	
					<u> </u>				<u> </u>		
Dedicated Acres 320	Jaint o N	r konil (Co	osolidation (Code Or	deer Ma.						
L			SIGNED	PIHT OT	CUMBIE	ת אחד	NTIL ALL INTER	RETS HAVE DE	TEN CONSOLID	TED	
	/ abus .						APPROVED BY				
				1		<u> </u>			R CERTIFICAT		
	Į į					ł			N. CERTIFICAT		
	1					ł		conductioned Aurist	in the frame and comparison how which the frame and comparison to the frame and both of the first both	hadas das 🚦	
11	1					1		Dels organization televent or unit		ta 24	
]) ']					I		Acception provide	of to a contrast with	5	
	I							or to a vehate		marrie by	
II			• •••••	<u>↓</u>		1 2.90 ACR			<u> </u>	1	
	163.394	ACRES			104	L. SU ALR	23	11511:	and Days	, li	
						,		Bigastere	8/4/0	6 Dato	
11 .									AMR. DANNels		
]]	ł						- N32"24'18.5"	•			
	ł					ILON	G - W1D4"05'11.! (NAD-83)		D CUDENTICA		
l		<u> </u>	~ ~ ~	<u> </u>		-1-	<u>, , , , , , , , , , , , , , , , , , , </u>		OR CERTIFICAT	NOL	
$ \setminus \setminus$	\nearrow	$\langle \rangle \rangle$	\sim	\land	$\langle \rangle$	$\langle \rangle$	7.10K X.71K	MI · ·	r that the well become at plotted from field		
$\ \setminus \setminus \rangle$	$\langle \langle \rangle$	//	$ \land \land$	$\langle \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	$ \ \)$	\mathcal{N}		antrait vorrege	Treade by the or of these the summer for	mader my	
$\ \setminus \setminus$		$\langle \ \rangle$	$\backslash \backslash$	$ \rangle$	$ \setminus $	Ň	1 group	wereast to the	e best of my balls		
$\ \times \rangle$	$\setminus \setminus$	$ \setminus $ $ \setminus $	$\langle \ \rangle$	$ \land \land$					7.05.0004		
$\ \setminus \setminus \rangle$		\sum	$ \setminus $			\mathbf{N}	1132 3122.9	Data Startes	r mount		
$ \rightarrow \rightarrow \rightarrow$	- 461.52	ICRES 1				251 ACR	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	- Bignachare &	MEXICO	N	
	//		$\langle \rangle$	$k \setminus $		\sim			7977		
$\ \langle \rangle \rangle$									X LANE		
$\ \setminus \setminus \rangle$	\setminus	\vee		\mathbf{N}	\setminus \setminus \setminus	1-1182					
$\ \setminus \setminus \setminus$	XX	Le X		$k \setminus $	$ \setminus $	$\langle N \rangle$	$\langle X \rangle$		Cast Form	{	
$ \setminus \setminus$	XX	A A A A A	\setminus	$ \setminus \rangle$	\backslash	X)	$\langle \rangle \rangle$	Certificate In	Junes Jones	7707	
	\sum	1 2 1			7	Σ	$\overline{)}$	В	SON SURVEYS]	



veeipt by BiM for downhole coming e package for BEUH 186× BEUH186× BEUH159