	8,25.10 SUSPENS	E ENGINEER DB, LOGGED IN 8, 25, 10 TYPE NSL APP NO. 1023749367
	HECE	NEW MEXICO OIL CONSERVATION DIVISION EIVED OCD- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 525 D 12: 59 ADMINISTRATIVE APPLICATION CHECKLIST 30-015-37924
	HIS CHECKLIST IS MA cation Acronyms [NSL-Non-Star [DHC-Dowr [PC-Po	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
[1]	[A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
[2]	[D] NOTIFICATI [A] [B]	Other: Specify ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner
	[C] [D] [E] [F]	 Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached
	L* J	

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managorial and/or supervisory capacity.

Ducid Steware Print or Type Name

Signature

Skikeg. Hundrigt Olz3110 Title Date

044 USH Inc. Lost Tank 10 Federal #5

e-mail Address



August 23, 2010

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Richard Ezeanyim

Re: Application for Administrative Approval of Non-Standard Location – Lost Tank Delaware, West Lost Tank 10 Federal #5 Surface/Penetration Point – 200 FSL 250 FEL Ut P – Sec 3 T22S R31E Bottom Hole –1536 FNL 330 FEL Ut H – Sec 10 T22S R31E Eddy County, New Mexico

Dear Mr. Ezeanyim:

OXY USA Inc. respectfully requests administrative approval under Rule 104 (F) of this application for the subject non-standard well location on the Lost Tank 10 Federal #5. The #5 well is proposed in the Delaware with a TVD of 8250'. The kickoff point for the well is at approximately 4200' and the top of the Delaware formation is expected at 4035', which is above the kickoff point. The wellbore will not be orthodox at either the top of the Delaware or when it penetrates the Delaware Brushy Canyon reservoir. The non-standard location is necessary for reasons of potash surface restrictions and topography, as required by the BLM.

The #5 encroaches on the 40-acre spacing units of M-Sec 2, P-Sec 3, A-Sec 10, D-Sec 11 of T23S R31E. All of the interest owners have joined in the drilling of the #5 and waivers have been attached from affected parties.

To support this request, the following information has been submitted for your review:

- 1. Application for Permit to Drill.
- 2. NMOCD C-102 Plat for the proposed well with offsetting well and affected spacing units.
- 3. List of affected offset parties that adjoin the non-standard well and the spacing unit being encroached upon, along with a copy of the certified returned receipts and signed waivers. Copies of the signed certified receipts will be furnished upon request.
- 4. Proposed Directional Survey

If you need any additional information, please call me at 432-685-5717.

Sincerely,

David Stewart Sr. Regulatory Analyst OXY USA Inc.

Attachments

CC: NMOCD-Artesia, BLM-Carlsbad, Service List

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Fc (m 3160-3 (Augúst 1999)	JUN DIA 2010 ENT	ED STATES T DF THE INTERIOR	ØK		FORM APPROVED OMB NO. 1004-0136
- /	BUREAU OF LA	AND MANAGEMENT	OCD Artesla		Expires: November 30, 2000
	APPLICATION FOR PER		REENTER		Lease Serial No. NMNM0417696-S NMNM041
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1b. Type of Well	🕅 Oıl Well 🗌 Gas Well	Other X S	Single Zone Multiple Zo		Jnit or CA Agreement Name and No
2. Name of Operator	r			8.1	ease Name and Well No. 391
OXY USA Inc. 3a Address	<u></u>	······································	16696 3b. Phone No. (include area c	I	Lost Tank 10 Federal # 5
P.O. Box 5025	0 Midland, TX 79710-0	0250	432-685-5717		API Well No 30-015- 37924 6
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District I State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natural Resources Department District II Submit to Appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District III State Lease-4 Copies 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease-3 Copies District N Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 37925 96532 h 30-015elaware Property Name Property Code Well Number LOST TANK 10 FED. 5 OGRID No. **Operator** Name Elevation OXY USA INC. 16696 3510.1' Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County P 3 22 SOUTH 31 EAST, N.M.P.M. 200' SOUTH 250' EAST EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County H 10 22 SOUTH 31 EAST, N.M.P.M. NORTH EDDY 1536' 330' EAST Joint or Infili Consolidation Code **Dedicated Acres** Order No. 40 Jes No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y=514700.6 X=677702.9 5/120 a LAT.: N 32.4137100" LONG.: W 103.7574919" Signature 250 200 Dusid 3 3 Printed Name 10 lର୍ଚ୍ଚ10 SURVEYOR CERTIFICATION I hereby centry that the well location shown of the plat was applied from field ngles of octaal surveys made by 1536 182 made by der my buperision, s in one correct under and that me o ij the the me ect to 42 ðelief. bes of a /EYOR Ó GRID 15079 *RRII* Date ŝ 330 Signature and Sect of AN Professionel Surgeronal BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=512964.5 X=677633.4 LAT.: N 32.4089388' LONG.: W 103.7577473' m Certificate Number 15079 WO# 080910WL-z (Rev. A) (KA)

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3[®]Copies

X AMENDED REPORT

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	¹ API N	Numbe	er		² Pool	Code			³ Pool Na	me	
	30-0	015 -	37924		96	582		L	ost Tank Dela	aware, West	
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3818	35					L	ost Tank 10	Federal			5
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¹² Dedicated Acre	es 1	13 Join	t or Infill	¹⁴ Consoli	dation Code	¹⁵ Orc	der No.				
200	-		Ν								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Lost Tauk Oxy NSK CONOCO Phi	s Federal Inc. NipsCo.	2 Flora AKF State Yutes Petroleum Corp.	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
	р1-3 р4-3 / ют-5		heretofore entered by the division. Signature Electron David Stewart Printed Name Sr. Regulatory Analyst david stewart@oxy.com
	1-Bit		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10 Lost Taul	/ S-BH / S-BH 4-BH LO Federal AInc.	11 Lost Tank II Fedora 0 XY USA INC.	Signature and Seal of Professional Surveyer:

Service List – NSL OXY USA Inc. Lost Tank 10 Federal #1,4,5 SL - Sec 3 T22S R31E BHL – Sec 10 T22S R31E

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United States Dept of Interior Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292

New Mexico Oil Conservation Division 1301 W. Grand Ave. Artesia, NM 88210

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Affected Offset Parties:

OXY USA Inc. P.O. Box 50250 Midland, TX 79710

Conoco Phillips Co. Attn: Tom Scarbrough 550 Westlake Park Blvd. Houston, TX 77252-2197

Yates Petroleum Corp. 105 S. Fourth St. Artesia, NM 88210

)



PO Box 50250 Midland, TX 79710-0250

August 23, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Conoco Phillips Co. Attn: Tom Scarbrough 550 Westlake Park Blvd. Houston, TX 77252-2197

Re: Application for Administrative Approval of Non-Standard Location – Lost Tank Delaware, West Lost Tank 10 Federal #5 Surface/Penetration Point – 200 FSL 250 FEL Ut P – Sec 3 T22S R31E Bottom Hole –1536 FNL 330 FEL Ut H – Sec 10 T22S R31E Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by OXY USA Inc., requesting administrative approval under Rule 104 (F) of an unorthodox well location. As an affected party, notice is being provided to you pursuant to Rule 104 (F). The well is located in the SESE/4 of Section 3 T22S R31E, Eddy County, NM. If you object to the well's location, you must notify the Division in writing no later than 20 days from the date the application is received by the NMOCD (1220 South St. Francis Drive, Santa Fe, NM 87505; Attention: Richard Ezeanyim).

If you need any additional information, please call me at 432-685-5717.

Sincerely,

a.

David Stewart Sr. Regulatory Analyst OXY USA WTP LP

Attachments



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ConocoPhillips Company 550 Westlake Park Blvd. Houston, TX 77252-2197 Attention: Tom Scarbrough

RE: Lost Tank 10 Federal #5 250' FEL & 200' FSL (surface location) (SE SE) Section 3-22S-31E 330' FEL & 1,536' FNL (bottom hole location) (SE NE) Section 10-22S-31E Eddy County, New Mexico

Gentlemen:

The surface location for the Lost Tank 10 Federal #5 well is located in the SE/4 SE/4 of Section 3-22S-31E, Eddy County, NM. The well will be drilled directionally to a bottom hole location in the SE/4 NE/4 of Section 10-22S-31E, Eddy County, NM. The well is at an unorthodox location where the it penetrates portions of the Delaware formation.

The well will be drilled vertically to approximately 4,200' at which depth it will penetrate the top of the Delaware formation. The well will then be drilled directionally and penetrate the top of the objective Brushy Canyon A portion of the Delaware formation at a location approximately 325' FEL & 1,350' FNL of Section 10-22S-31E, Eddy County, NM.

OXY is filing an application with the New Mexico Oil Conservation Division (OCD) for administrative approval of this non-standard location (NSL). Your execution of this waiver will facilitate administrative approval of OXY's NSL application. OXY requests that you waive any protest or objection to the NSL for the referenced well.

Your favorable consideration and early reply will be appreciated. Please return a signed copy of this waiver letter to me at the address shown above.

Very truly yours,

OXY USA Inc. lanca (

Donna G Havins Land Negotiator Dir: (713) 215-7232 Cell: (713) 202-7559 Fax: (713) 985-1818 email: donna_havins@oxy.com

Based on the information provided herein, ConocoPhillips Company hereby waives any protest or objection to the non-standard location of the Lost Tank 10 Federal #5 well.

ConocoPhillips Company

Labert N. Wilel Bv

Dated 7-28-10

-7]5



PO Box 50250 Midland, TX 79710-0250

August 23, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Yates Petroleum Corp. 105 S. Fourth St. Artesia, NM 88210

Re: Application for Administrative Approval of Non-Standard Location – Lost Tank Delaware, West Lost Tank 10 Federal #5 Surface/Penetration Point – 200 FSL 250 FEL Ut P – Sec 3 T22S R31E Bottom Hole –1536 FNL 330 FEL Ut H – Sec 10 T22S R31E Eddy County, New Mexico

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If you need any additional information, please call me at 432-685-5717.

Sincerely.

David Stewart Sr. Regulatory Analyst OXY USA WTP LP

Attachments



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Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210

RE: Lost Tank 10 Federal #5 250' FEL & 200' FSL (surface location) (SE SE) Section 3-22S-31E 330' FEL & 1,536' FNL (bottom hole location) (SE NE) Section 10-22S-31E Eddy County, New Mexico

Gentlemen:

The surface location for the Lost Tank 10 Federal #5 well is located in the SE/4 SE/4 of Section 3-22S-31E, Eddy County, NM. The well will be drilled directionally to a bottom hole location in the SE/4 NE/4 of Section 10-22S-31E, Eddy County, NM. The well is at an unorthodox location where the it penetrates portions of the Delaware formation.

The well will be drilled vertically to approximately 4,200' at which depth it will penetrate the top of the Delaware formation. The well will then be drilled directionally and penetrate the top of the objective Brushy Canyon A portion of the Delaware formation at a location approximately 325' FEL & 1,350' FNL of Section 10-22S-31E, Eddy County, NM.

OXY is filing an application with the New Mexico Oil Conservation Division (OCD) for administrative approval of this non-standard location (NSL). Your execution of this waiver will facilitate administrative approval of OXY's NSL application. OXY requests that you waive any protest or objection to the NSL for the referenced well.

Your favorable consideration and early reply will be appreciated. Please return a signed copy of this waiver letter to me at the address shown above.

Very truly yours,

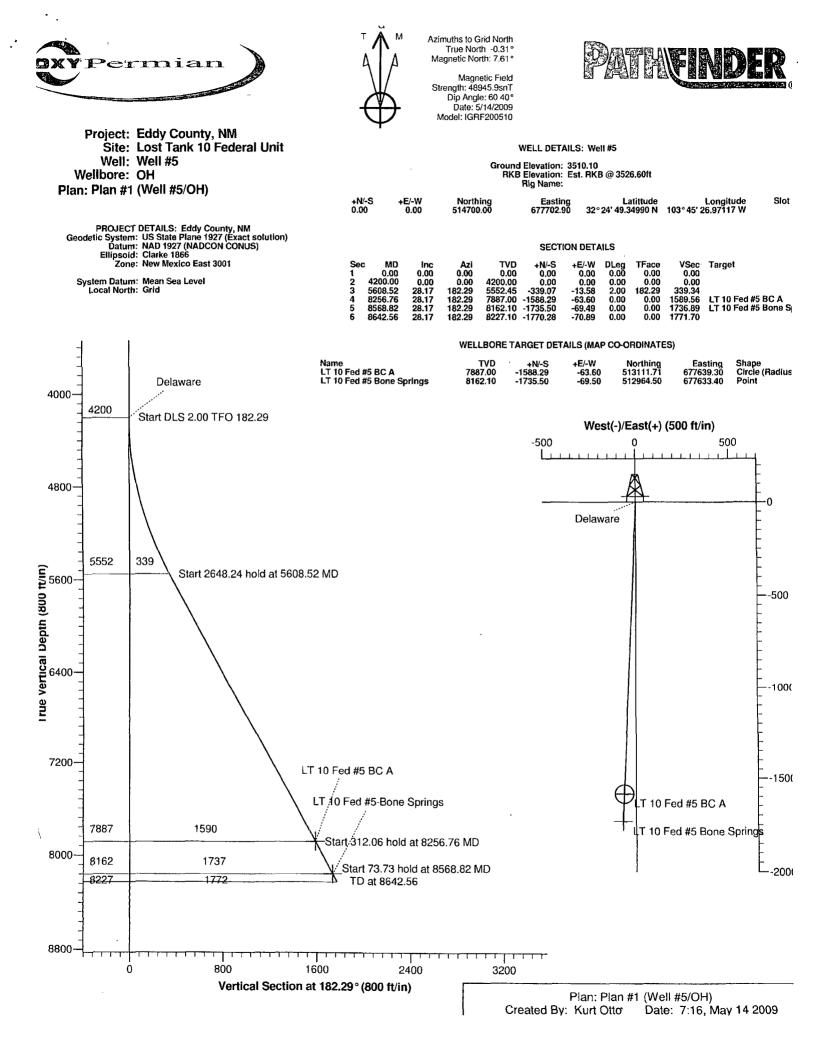
OXY USA Inc.

Donna G Havins Land Negotiator Dir: (713) 215-7232 Cell: (713) 202-7559 Fax: (713) 985-1818 email: donna_havins@oxy.com

Yates Petroleum Corporation hereby waives any protest or objection to the non-standard location of the Lost Tank 10 Federal #5 well.

Yates Petroleum Corporation

Dated 8/5/10



Project:	Eddy County, NM	· · · ·		Local Co-o	Local Co-ordinate Reference: Well Well #5
	COAT FEITIMAI Eddy County, NM Lost Tank 10 Federal Unit Well #5 OH Plan #1			Tocal Co-ordina TVD Reference: MD Reference North Reference Survey Calculat Database:	ite Reference Well W Est. Ri Est. Ri Brid ar: Minimu Landm
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18.00 182.29 5,085.27 -1,558.67 140.21 514,559.90 677,697.29 20.00 182.29 5,179.82 -1,653.22 172.77 514,527.37 677,695.99 22.00 182.29 5,273.17 -1,746.57 208.60 .514,491.56 677,695.99 24.00 182.29 5,365.21 -1,838.61 247.67 514,452.52 677,691.30 28.17 182.29 5,552.45 -2,025.85 339.34 514.360.93 677,689.32 28.17 182.29 5,721.25 -2,106.50 382.53 514.270.61 677,689.32 28.17 182.29 5,897.56 -2,370.96 329.74 514,220.43 677,685.71 28.17 182.29 5,985.72 -2,2459.12 571.37 514,176.26 677,681.93 28.17 182.29 5,985.72 -2,2459.12 571.37 514,129.09 677,681.93 28.17 182.29 6,073.87 -2,2459.12 571.37 514,023.475 677,678.15 28.17 182.2	5,000.00	16.00	182.29	4,989.64	-1,463.04	110.98	514,589.11	677,698.46	2.00
20.00 182.29 5,179.82 -1,653.22 172.77 514,527.37 677,695.99 22.00 182.29 5,273.17 -1,746.57 208.60 514,491.56 677,682.99 24.00 182.29 5,365.21 -1,838.61 247.67 514,452.52 677,682.99 28.17 182.29 5,552.45 -2,025.85 339.34 514,450.93 677,681.30 28.17 182.29 5,721.25 -2,194.65 382.53 514,270.61 677,683.82 28.17 182.29 5,809.41 -2,282.81 476.95 514,270.61 677,683.82 28.17 182.29 5,985.72 -2,459.12 514.223.43 677,683.82 28.17 182.29 5,985.72 -2,2459.12 514,176.26 677,681.93 28.17 182.29 6,073.87 -2,2459.12 514,129.09 677,678.15 28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,678.15 28.17 182.29 6,250.18 -2,723.58 713	5,100.00	18.00	182.29	5,085.27	-1,558.67	140.21	514,559.90	677,697.29	2.00
22.00 182.29 5,273.17 -1,746.57 208.60 514,491.56 677,694.55 24.00 182.29 5,365.21 -1,838.61 247.67 514,452.52 677,692.99 28.17 182.29 5,552.45 -2,025.85 339.34 514,410.30 677,692.99 28.17 182.29 5,552.45 -2,025.85 339.34 514,360.93 677,683.32 28.17 182.29 5,721.25 -2,194.65 429.74 514,270.61 677,683.82 28.17 182.29 5,809.41 -2,282.81 476.95 514,223.43 677,683.82 28.17 182.29 5,897.56 -2,370.96 524.16 514,176.26 677,681.93 28.17 182.29 5,985.72 -2,459.12 571.37 514,176.26 677,681.93 28.17 182.29 6,073.87 -2,547.27 618.58 514,023.43 677,680.04 28.17 182.29 6,162.03 -2,547.27 618.58 514,034.75 677,678.15 28.17 182.29 <td>5,200.00</td> <td>20.00</td> <td>182.29</td> <td>5,179.82</td> <td>-1,653.22</td> <td>172.77</td> <td>514,527.37</td> <td>677,695.99</td> <td>2.00</td>	5,200.00	20.00	182.29	5,179.82	-1,653.22	172.77	514,527.37	677,695.99	2.00
24.00 182.29 5,365.21 -1,838.61 247.67 514,452.52 677,692.99 26.00 182.29 5,455.84 -1,929.24 289.93 514,410.30 677,691.30 28.17 182.29 5,552.45 -2,025.85 339.34 514,360.93 677,689.32 28.17 182.29 5,572.1.25 -2,106.50 382.53 514,317.78 677,689.32 28.17 182.29 5,721.25 -2,194.65 429.74 514,270.61 677,683.59 28.17 182.29 5,897.56 -2,370.96 524.16 514,223.43 677,683.82 28.17 182.29 5,985.72 -2,459.12 571.37 514,176.26 677,681.93 28.17 182.29 6,073.87 -2,2459.12 571.37 514,129.09 677,680.04 28.17 182.29 6,162.03 -2,635.43 665.79 514,081.92 677,678.15 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29<	5,300.00	22.00	182.29	5,273.17	-1,746.57	208.60	_514,491.56	677,694.55	2.00
26.00 182.29 5,455.84 -1,929.24 289.93 514,410.30 677,691.30 28.17 182.29 5,552.45 -2,025.85 339.34 514,360.93 677,689.32 28.17 182.29 5,552.45 -2,106.50 382.53 514,317.78 677,689.32 28.17 182.29 5,721.25 -2,194.65 429.74 514,270.61 677,685.79 28.17 182.29 5,809.41 -2,282.81 476.95 514,223.43 677,683.82 28.17 182.29 5,897.56 -2,370.96 524.16 514,176.26 677,681.93 28.17 182.29 5,985.72 -2,459.12 571.37 514,129.09 677,676.193 28.17 182.29 6,073.87 -2,547.27 618.58 514,081.92 677,678.15 28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,678.15 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,676.26 28.17 182.29 <td>5,400.00</td> <td>24.00</td> <td>182.29</td> <td>5,365.21</td> <td>-1,838.61</td> <td>247.67</td> <td>514,452.52</td> <td>677,692.99</td> <td>2.00</td>	5,400.00	24.00	182.29	5,365.21	-1,838.61	247.67	514,452.52	677,692.99	2.00
28.17 182.29 5,552.45 -2,025.85 339.34 514,360.93 677,689.32 28.17 182.29 5,633.10 -2,106.50 382.53 514,317.78 677,689.32 28.17 182.29 5,721.25 -2,194.65 329.74 514,270.61 677,685.79 28.17 182.29 5,809.41 -2,282.81 476.95 514,270.61 677,683.82 28.17 182.29 5,897.56 -2,370.96 524.16 514,176.26 677,681.93 28.17 182.29 5,985.72 -2,459.12 571.37 514,129.09 677,681.93 28.17 182.29 6,073.87 -2,547.27 618.58 514,081.92 677,678.15 28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,678.15 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29 6,338.34 -2,811.74 760.21 513,940.40 677,674.37 28.17 182.29 <td>5,500.00</td> <td>26.00</td> <td>182.29</td> <td>5,455.84</td> <td>-1,929.24</td> <td>289.93</td> <td>514,410.30</td> <td>677,691.30</td> <td>2,00</td>	5,500.00	26.00	182.29	5,455.84	-1,929.24	289.93	514,410.30	677,691.30	2,00
28.17 182.29 5,633.10 -2,106.50 382.53 514,317.78 677,687.59 28.17 182.29 5,721.25 -2,194.65 429.74 514,270.61 677,685.71 28.17 182.29 5,809.41 -2,282.81 476.95 514,270.61 677,683.82 28.17 182.29 5,897.56 -2,370.96 524.16 514,176.26 677,684.93 28.17 182.29 5,985.72 -2,459.12 571.37 514,176.26 677,681.93 28.17 182.29 6,073.87 -2,547.27 618.58 514,081.92 677,678.15 28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,678.15 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29 6,338.34 -2,811.74 760.21 513,940.40 677,672.48	5,608.52	28.17	182.29	5,552.45	-2,025.85	339.34	514,360.93	677,689.32	2.00
28.17 182.29 5,721.25 -2,194.65 429.74 514,270.61 677,685.71 28.17 182.29 5,809.41 -2,282.81 476.95 514,223.43 677,683.82 28.17 182.29 5,897.56 -2,370.96 524.16 514,176.26 677,681.93 28.17 182.29 5,985.72 -2,459.12 571.37 514,129.09 677,681.93 28.17 182.29 6,073.87 -2,547.27 618.58 514,081.92 677,678.15 28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,678.15 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29 6,338.34 -2,811.74 760.21 513,940.40 677,672.48	5,700.00	28.17	182.29	5,633.10	-2,106.50	382.53	514,317.78	677,687.59	0.00
28.17 182.29 5,809.41 -2,282.81 476.95 514,223.43 677,683.82 28.17 182.29 5,897.56 -2,370.96 524.16 514,176.26 677,681.93 28.17 182.29 5,985.72 -2,459.12 571.37 514,129.09 677,680.04 28.17 182.29 6,073.87 -2,547.27 618.58 514,081.92 677,678.15 28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,676.26 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29 6,338.34 -2,811.74 760.21 513,940.40 677,672.48	5,800.00	28.17	182.29	5,721.25	-2,194.65	429.74	514,270.61	677,685.71	0.00
28.17 182.29 5,897.56 -2,370.96 524.16 514,176.26 677,681.93 28.17 182.29 5,985.72 -2,459.12 571.37 514,129.09 677,680.04 28.17 182.29 6,073.87 -2,547.27 618.58 514,081.92 677,678.15 28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,676.26 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29 6,338.34 -2,811.74 760.21 513,940.40 677,672.48	5,900.00	28.17	182.29	5,809.41	-2,282.81	476.95	514,223.43	677,683.82	0.00
28.17 182.29 5,985.72 -2,459.12 571.37 514,129.09 677,680.04 28.17 182.29 6,073.87 -2,547.27 618.58 514,081.92 677,678.15 28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,676.26 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29 6,338.34 -2,811.74 760.21 513,940.40 677,672.48	6,000.00	28.17	182.29	5,897.56	-2,370.96	524.16	514,176.26	677,681.93	0.00
28.17 182.29 6,073.87 -2,547.27 618.58 514,081.92 677,678.15 28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,676.26 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29 6,338.34 -2,811.74 760.21 513,940.40 677,672.48	6,100.00	28.17	182.29	5,985.72	-2,459.12	571.37	514,129.09	677,680.04	0.00
28.17 182.29 6,162.03 -2,635.43 665.79 514,034.75 677,676.26 28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29 6,338.34 -2,811.74 760.21 513,940.40 677,672.48	6,200.00	28.17	182.29	6,073.87	-2,547.27	618.58	514,081.92	677,678.15	0.00
28.17 182.29 6,250.18 -2,723.58 713.00 513,987.57 677,674.37 28.17 182.29 6,338.34 -2,811.74 760.21 513,940.40 677,672.48	6,300.00	28.17	182.29	6,162.03	-2,635.43	665.79	514,034.75	677,676.26	0.00
28.17 162.29 6,338.34 -2,811.74 760.21 513,940.40 677,672.48	6,400.00	28.17	182.29	6,250.18	-2,723.58	713.00	513,987.57	677,674.37	0.00
	6,500.00	28.17	182.29	6,338.34	-2,811.74	760.21	513,940.40	677,672.48	0.00

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oxy Permian				PathFinder Energy Services Global X&Y Report	nder Energy Ser Global X&Y Report	vices		MTHEINDER
Company:OXY PermianProject:Eddy County, NM.Site:Lost Tank 10 FedeWell:Well #5Wellbore:OHDesign:Plan #1	OXY Permian Eddy County, NM Lost Tank 10 Federal Unit Well #5 OH Plan #1					Local Co-ordinate R TVD Reference: MD Reference: North Reference: Survey Calculation Database:	leference:	Well Well #5 Est. RKB @ 3526.60ft Est. RKB @ 3526.60ft Grid Minimum Curvature Landmark Network DB
Surve								از این از این
			Ϋ́ο.	TVDSS				Dieg,
(i) (ii)	1.7	0	(11)	(11)	•(n)• <u>45</u>	1	F.	
6,600.00	28.17	182.29	6,426.49	-2,899.89	807.42	513,893.23	677,670.59	0.00
6,700.00	28.17	182.29	6,514.64	-2,988.04	854.62	513,846.06	677,668.71	0.00
6,800.00	28.17	182.29	6,602.80	-3,076.20	901.83	513,798.89	677,666.82	0.00
6,900.00	28.17	182.29	6,690.95	-3,164.35	949.04	513,751.72	677,664.93	0.00
7,000.00	28.17	182.29	6,779.11	-3,252.51	996.25	513,704.54	677,663.04	0.00
7,100.00	28.17	182.29	6,867.26	-3,340.66	1,043.46	513,657.37	677,661.15	0.00
7,200.00	28.17	182.29	6,955.42	-3,428.82	1,090.67	513,610.20	677,659.26	0.00
7,400.00	28.17	182.29	7.131.73	-3.605.13	1.185.09	513.515.86	677.655.48	0.00
7,500.00	28.17	182.29	7,219.88	-3,693.28	1,232.30	513,468.69	677,653.59	0.00
7,600.00	28.17	182.29	7,308.04	-3,781.44	1,279.51	513,421.51	677,651.71	0.00
7,700.00	28.17	182.29	7,396.19	-3,869.59	1,326.72	513,374.34	677,649.82	0.00
7,800.00	28.17	182.29	7,484.35	-3,957.75	1,373.93	513,327.17	677,647.93	0.00
7,900.00	28.17	182.29	7,572.50	-4,045.90	1,421.14	513,280.00	677,646.04	0.00
8,000.00	28.17	182.29	7,660.66	-4,134.06	1,468.35	513,232.83	677,644.15	0.00
8,100.00	28.17	182.29	7,748.81	-4,222.21	1,515.56	513,185.66	677,642.26	0.00
8,200.00	28.17	182.29	7,836.97	-4,310.37	1,562.77	513,138.48	677,640.37	0.00
8,256.76	28.17	182.29	7,887.00	-4,360.40	1,589.56	513,111.71	677,639.30	0.00
LT 10 Fed #5 BC A			١					
8,300.00	28.17	182.29	7,925.12	-4,398.52	1,609.98	513,091.31	677,638.48	0.00
8,400.00	28.17	182.29	8,013.28	-4,486.68	1,657.19	513,044.14	677,636.59	0.00
8,500.00	28.17	182.29	8,101.43	-4,574.83	1,704.40	512,996.97	677,634.71	0.00
8,568.82	28.17	182.29	8,162.10	-4,635.50	1,736.89	512,964.50	677,633.41	0.00
LT 10 Fed #5.Bone Springs 8,600.00 28.17	Springs 28.17	182.29	8,189.58	-4,662.98	1,751.61	512,949.80	677,632.82	0.00
8,642.56	28.17	182.29	8,227.10	-4,700.50	1,771.70	512,929.72	677,632.01	0.00
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Checked By:	Formations	LT 10 Fed #5 BC A - plan hits target center - Circle (radius 50.00)	LT 10 Fed #5 Bone S _t - plan hits target center - Point	Targets Target:Name -hit/miss.target -Shape	Company: Project: Site: Well: Wellbore: Design: Plar
	Measured Depth (ft) 4,198.00	et center 50.00)	e S _I et center		OXY Permian Eddy County, NM Lost Tank 10 Fede Well #5 OH Plan #1
	Vertical Depth (ft) 4,198.00	0.00	0.00	Dip Angle	OXY Permian Eddy County, NM Lost Tank 10 Federal Unit Well #5 OH Plan #1
	Delaware	0.00	0.00	Dip Dit	
	me	7,887.00	8,162.10	đγo (ft)	
Approved By:		-1,588.29	-1,735.50	(T) (T)	
	(BO)	-63.60	-69.50	+E/W	
	Dip (Direction 0.00	513,111.71	512,964.50	Northing	Local Co-ordinate Reference: M TVD Reference: E MD Reference: E North Reference: G Survey Calculation Method: M Database: U
		677,639.30 3	677,633.40 3	Easting (ft)	rierence: Well Well #5 Est. RKB @ Est. RKB @ Grid Igehod: Minimum Cur Igehod: Landmark Ne
Date:		677,639.30 32° 24' 33.63623 N 03° 45' 27.81285 W	677,633.40 32° 24' 32.17981 N 03° 45' 27.89092 W	Latitude	Well Well #5 Est: RKB @ 3526.60ft Est: RKB @ 3526.60ft Grid Minimum Curvature Landmark Network DB
		03° 45' 27.81285	03° 45' 27.89092	Laittude	

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COMPASS 2003.16 Build 42H

D. Atticle Addressed to: 1. Article Addressed to: STATE OF NEW MEXICO ENERGY & MINERALS DEPARTMENT OIL CONSERVATION DIVISION	Agent Addressee Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the malipiece, or on the front if space permits. D. Article Addressed to: STATE OF NEW MEXICO ENERGY & MINERALS DEPARTMENT OIL CONSERVATION DIVISION	Received by (Printed Name) C Date of Delivery
1. Article Addressed to: STATE OF NEW MEXICO ENERGY & MINERALS DEPARTMENT OIL CONSERVATION DIVISION	Steceived by (Philited Hamey C. Date of Dervery
STATE OF NEW MEXICO ENERGY & MINERALS DEPARTMENT OIL CONSERVATION DIVISION	Is delivery address different from item 1? Yes
ENERGY & MINERALS DEPARTMENT OIL CONSERVATION DIVISION	If YES, enter delivery address below: DNo
ENERGY & MINERALS DEPARTMENT OIL CONSERVATION DIVISION	
OIL CONSERVATION DIVISION	;
delle social sin Fighters bitt	Service Type
SANTA PE, NY 87505	Registered Return Receipt for Merchandise
. –	Insured Mall C.O.D. Restricted Delivery? (Extra Fee) Yes
2 Article Number	
(Transfer from service label) 7005 035	10 0002 9920 7801
PS Form 3811, February 2004 Domestic Return R	Receipt 102595-02-M-1540
1	
SENDER COMPLETE THIS SECTION	DMPLETE THIS SECTION ON DELIVERY
	Signature
item 4 if Restricted Delivery is desired.	☐ Agent ☐ Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece,	Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	
	Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	,
STATE OF NEW MEXICO	
ENERGY & MINERALS DEPARTMENT OIL CONSERVATION DIVISION	
	Service Type
ARTESIA, NM 88210	Certified Mall D Express Mail
	□ Registered □ Return Receipt for Merchandise □ □ Insured Maii □ C.O.D.
	Restricted Delivery? (Extra Fee)
2. Article Number 2005 0390	8187 0567 5000
(Iransfer from service label)	
PS Form 3811, February 2004 Domestic Return F	Receipt 102595-02-M-1540
MANAGEMENT AND	
SENDER: COMPLETE THIS SECTION	MPLETETHIS SECTION ON DELIVERY
	Signature
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	
	Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	Is delivery address different from item 1? Yes
	Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
BLM	
120 E Greene St.	ter in the second s
	Service Type
Carbbad NM	Certified Mail Express Mail Registered Return Receipt for Merchandise
85400	Insured Mail C.O.D.
4.	Restricted Delivery? (Extra Fee)
2. Article Number 7005 035	70 0002 9920 7825
(Transfer from service label)	
	NA SECTION OF THE PARTY OF THE PARTY OF THE AVERAGE AND THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE
SENDER: COMPLETE THIS SECTION	MPLETE THIS SECTION ON DELIVERY
	Signature 🛛
item 4 if Destricted Delivery is desired	
item 4 if Restricted Delivery is desired.	
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you.	Received by (Printed Name) C, Date of Delivery
item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. D	
item 4 if Restricted Delivery is desired. X Print your name and address on the reverse so that we can teturn the card to you. B. I Attach this card to the back of the malipiece, or on the front if space permits. D. I	Received by (<i>Printed Name</i>) C. Date of Delivery Is delivery address different from item 1? Yes If YES, enter delivery address below: No
item 4 if Restricted Delivery is desired. X Image: Print your name and address on the reverse so that we can return the card to you. B. I Image: Print your name and address on the reverse so that we can return the card to you. B. I Image: Print your name and address on the reverse so that we can return the card to you. B. I Image: Print your name and address on the reverse so that we can return the card to you. B. I Image: Print your name and address on the reverse so that we can return the card to you. D. I Image: Print your name and addressed to: D. I	Is delivery address different from item 1?
item 4 if Restricted Delivery is desired. X Print your name and address on the reverse so that we can teturn the card to you. B. I Attach this card to the back of the malipiece, or on the front if space permits. D. I	Is delivery address different from item 1?
item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the malipiece, or on the front if space permits. 1. Article Addressed to: COLOCO PL: ULIDS G.	Is delivery address different from item 1?
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Brooks, David K., EMNRD

From:David_Stewart@oxy.comSent:Thursday, September 02, 2010 7:53 AMTo:Brooks, David K., EMNRDSubject:RE: Lost Tank 10 Federal #1,2,3,4,5 - Lost Tank 11 Federal #1; NSL applicationsAttachments:img-902072932-0001.pdf

Dear Mr. Brooks

I reviewed the cover letters on the following wells for the NSL applications and found that I made the same mistake on the township, it should be T22S, also one of them had the wrong well number(LT10F2). Please see attached and I also faxed corrected copies of the cover letters. I apologize for any inconvenience this may have caused and I appreciate your help.

Lost Tank 10 Federal #1, 2, 3, 4, 5 Lost Tank 11 Federal #1

Thanks, David S. 432-685-5717

From: Stewart, David
Sent: Thursday, September 02, 2010 7:55 AM
To: 'Brooks, David K., EMNRD'
Subject: RE: Lost Tank 3 Federal #24; NSL application

I apologize for the errors in the application, see below and attached for a new cover letter.

The location should be 250 FSL 250 FEL of Sec 3.
 Yes, Unit M of Sec 2 is an affected spacing unit and Yates Petroleum was notified of this NSL application and signed a waiver for the NSL.
 Yes it should be T22S.

I appreciate the help and will also fax you a copy of the corrected cover letter.

Thanks, David S. 432-685-5717

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Wednesday, September 01, 2010 5:22 PM
To: Stewart, David
Subject: Lost Tank 3 Federal #24; NSL application

Dear Mr. Stewart

Some discrepancies exist in your application for this well. I am inclined to assume that they are typographical errors, but am requesting clarification or correction.

First, your letter identifies the location as 2350 FSL and 250 FEL of Section 3. However, all of the attached documents show the location to be 250 FSL and 250 FEL.

Brooks, David K., EMNRD

From: Sent: To: Subject: Brooks, David K., EMNRD Friday, September 03, 2010 11:16 AM 'David_Stewart@oxy.com' Lost Tank 10 Fed ## 1-5 and Lost Tank 11 Fed #1; NSL Applications

Dear Mr. Stewart

Thanks for furnishing the corrected applications for these wells and for the Lost Tank 3 Fed #24.

I have, however, an additional question concerning the referenced wells. It seems that the 10 ##1-5 and the 11 #1 are all directional wells. The applications do not include C-102s designating project areas. Will these wells be completed only in the spacing units corresponding to the bottom hole location? If not, we will need project area designations.

Thanks

David K. Brooks Legal Examiner



PO Box 50250 Midland, TX 79710-0250 67

PPin at 5L

CORRECTED

September 2, 2010

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Richard Ezeanyim

Re: Application for Administrative Approval of Non-Standard Location – Lost Tank Delaware, West Lost Tank 10 Federal #5 Surface/Penetration Point – 200 FSL 250 FEL Ut P – Sec 3 T22S R31E Bottom Hole –1536 FNL 330 FEL Ut H – Sec 10 T22S R31E Eddy County, New Mexico

Dear Mr. Ezeanyim:

OXY USA Inc. respectfully requests administrative approval under Rule 104 (F) of this application for the subject non-standard well location on the Lost Tank 10 Federal #5. The #5 well/is proposed in the Delaware with a TVD of 8250'. The kickoff point for the well is at approximately 4200' and the top of the Delaware formation is expected at 4035', which is above the kickoff point. The wellbore will not be orthodox at either the top of the Delaware or when it penetrates the Delaware Brushy Canyon reservoir. The non-standard location is necessary for reasons of potash surface restrictions and topography, as required by the BLM.

The #5 encroaches on the 40-acre spacing units of M-Sec 2, P-Sec 3, A-Sec 10, D-Sec 11 of T22S R31E. All of the interest owners have joined in the drilling of the #5 and waivers have been attached from affected parties.

To support this request, the following information has been submitted for your review:

- 1. Application for Permit to Drill.
- 2. NMOCD C-102 Plat for the proposed well with offsetting well and affected spacing units.
- 3. List of affected offset parties that adjoin the non-standard well and the spacing unit being encroached upon, along with a copy of the certified returned receipts and signed waivers. Copies of the signed certified receipts will be furnished upon request.
- 4. Proposed Directional Survey

If you need any additional information, please call me at 432-685-5717.

Sincerely,

David Stewart Sr. Regulatory Analyst OXY USA Inc.

Attachments

CC: NMOCD-Artesia, BLM-Carlsbad, Service List

Brooks, David K., EMNRD

From:	Brooks, David K., EMNRD
Sent:	Friday, September 03, 2010 12:06 PM
То:	'David_Stewart@oxy.com'
Subject:	Lost Tank 10 Fed #5; NSL Application

Dear Mr. Stewart

In addition to my previous inquiry relating to this group of applications, I have a specific concern about the Lost Tank 10 #5.

It appears as though that I could encroach toward Unit E of Section 11. OCD records show no wells in that unit. Is Unit E also owned by OXY and ConocoPhillips, as other are other units in the area?

Sincerely

David K. Brooks Legal Examiner

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09-	03	- 1	0	U.Z	~			VI.	

District I 1625 N. French Dr., Hobbs, NM 88240		New Mexico & Natural Resources	Form C-102 Revised October 12, 2005
District_II 1301 W. Grand Avenue, Artesia, NM 88210 District_III 1000 Rio Brazos Rd., Aztec, NM 87410 District_IV	1220 South	ATION DIVISION St. Francis Dr. NM 87505	Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 [‡] Copies
1220 S. St. Francis Dr., Santa Fe, NM 87505			X AMENDED REPORT
WELL	LOCATION AND AC	CREAGE DEDICATION	N PLAT
¹ API Number	² Pool Code		³ Pool Name
30-015 - 3792 - (96582	Lost Ta	nk Delaware, West

⁴ Property	y Code				6 Well Number					
3811	.85	_			5					
⁷ OGRII	D No.				⁹ Elevation					
1669	96		OXY USA Inc.						3510.1	
		-		10	Surface Locat	tion				
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County	
H	10	225	31E		1536	north	330	east	Eddy	
12 Dedicated Acr	es 13 Joi	nt or Infill	14 Consolidation C	Code 15 Ord	ler No.					
160	}	Y								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION _____

16 3	35 ₀₀ 25 , 1 , 1	10 1	2	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
Production Aren 3B Project Hrra	/ / / 2B			heretofore entered by the division. Signature <u>Date</u> <u>David Stewart</u> Printed Name Sr. Regulatory Analyst <u>david stewart@oxy.com</u> ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10	1.			Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

6/ 10 ±±

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PO Box 50250 Midland, TX 79710-0250

CORRECTED

September 3, 2010

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Richard Ezeanyim

Re: Application for Administrative Approval of Non-Standard Location – Lost Tank Delaware, West Lost Tank 10 Federal #5 Surface/Penetration Point – 200 FSL 250 FEL Ut P – Sec 3 T22S R31E Bottom Hole –1536 FNL 330 FEL Ut H – Sec 10 T22S R31E Eddy County, New Mexico

Dear Mr. Ezeanyim;

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The #5 encroaches on the 40-acre spacing units of M-Sec 2, P-Sec 3, A-Sec 10, D,E-Sec 11 of T22S R31E. All of the interest owners have joined in the drilling of the #5 and waivers have been attached from affected parties.

To support this request, the following information has been submitted for your review:

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- 2. NMOCD C-102 Plat for the proposed well with offsetting well and affected spacing units.
- 3. List of affected offset parties that adjoin the non-standard well and the spacing unit being encroached upon, along with a copy of the certified returned receipts and signed waivers. Copies of the signed certified receipts will be furnished upon request.
- 4. Proposed Directional Survey

If you need any additional information, please call me at 432-685-5717.

Sincerely,

David Stewart Sr. Regulatory Analyst OXY USA Inc.

Attachments

CC: NMOCD-Artesia, BLM-Carlsbad, Service List

District I State o 1625 N. French Dr., Hobbs, NM 88240 Energy, Mineral District II						8	Revi	Form C-102 sed October 12, 2005
1301 W. Grand Avenue, Artesia, M District III 1000 Rio Brazos Rd., Aztec, NM District IV			OIL CONSERVATION DIVISION Submit 1220 South St. Francis Dr. Santa Fe, NM 87505					ropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies
1220 S. St. Francis Dr., Santa Fe,	NM 87505 WELL	IOCATION					رينا	AMENDED REPORT
¹ API Number	بابادا ۲۷	2 Pool		CREA	GE DEDICA	3 Pool Nai		······································
30-015-3	7924		582	1	L.	ost Tank Dela		c+
⁴ Property Code		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						⁶ Well Number
			Lost Tank 10 Federal				5	
⁷ OGRID No.			⁸ Operator Name					⁹ Elevation
16696		OXY USA Inc.						3510.1
			¹⁰ Surfac	e Locat	tion			
UL or lot no. Section To	ownship	Range Lo		from the	North/South line	Feet from the.	East/West 1	ine County
P3	22S	31E	20	o	South	250	east	Eddy
		¹¹ Bottom H	ole Location	n If Diff	erent From Su	rface		
UL or lot no. Section To	wnship	Range Lo	t. Idn Feet	from the	North/South line	Feet from the	East/West I	line County
H 10	22S	31Ė	153	36	North	330	east	- Eddy
¹² Dedicated Acres ¹³ Joint of	r Infill 14 Cor	nsolidation Code	15 Order No.				····	
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 3 Lost Tank & Federal OXY USUA Inc. Conoco Phillips Co.		2 Flora AKF State Yutes Petroleum Co		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Date Date Date Sr. Regulatory Analyst david stewart@oxy.com
	514	LostTunk IIFE. OXY USHINC. Mantha AIK Fed Yutes Petroleum	era (Corp.	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sent of Professional Surveyer: ,
10 Lost Tank 10 Federal OXY USAInc.				Certificate Number

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(02)					,
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OCD Artesia	R-111-POTASH	: · · · / · · ·			
Form 3160-3	R-III-FUINON		FORM APPROVE	D	
~(August 2007)	Will		OMB NO. 1004-01.		•
UNITED STATES			Expires: July 31, 20		
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BUREAU OF LAND MANAGEN	MENT C WWW		NM-65417	· ·	
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		, 7. If Unit or	CA Agreement, Nam	e and No.	,
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1b. Type of Well. X Oil Well Gas Well Other			ne and Well No.		
	Single Zone Multiple Zo				
2. Name of Operator		9. API Well			
Yates Petroleum Corporation 025	575	1.20.0	15. 3751		
	onc No. (include area code)	10 Field and	Pool, or Exploratory	1 2010	
				· · · [
105 South Fourth Street, Artesia, NM 88210	505-748-1471] Li	INMAC DI	WRTESIA	
4. Location of well (Report location clearly and In accordance with any	y State requirements.*) · ·		., M., or Blk. And St		
At surface `	· · · · ·			· , ·	
1650' FNL ' & 330' FEL, Sec.11-2	22S-31E, Ut H, SENE ·		Section 11-T22S-R3	IE .	
At proposed prod. zone				,	
1650' FNL & 330' FWL, Sec 14 Distance in miles and direction from the nearest town or post office*	- 11-225-31E, Ut E, SWNW		<u>.</u>		
14 Distance in times and direction from the nearest town of post office.		. 12. County or	Parish 13	. State	
The well is about 34 miles northeast of Lo	oving, NM.	, E	ddy ·	NM	
15. Distance from proposed*	16. No of acres in lease	17. Spacing Unit dedu	cated to this well	,	-
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property or lease line, ft.			• . •		
(Also to nearest drlg. unit line, if any) 330	560.00		of Sec. 11-22S-31E	·····	·
18. Distance from proposed location*	19. Proposed Depth	20. BLM/ BIA Bond 1	No. on file	• •	
to nearest well, drilling, completed,		•			
applied for, on this lease, ft. None 21 Elevations (Show whether DF, KDB, RT, GL, etc.)	VD-8100' MD-12605'		IDE BOND #NMB0	00434	
21 Elevations (Show whether DF, KDB, K1, OL, etc.)	22. Aproximate date work will	start* 23. Estir	nated duration		•
3549' GL	ASAP		45 days		
	24. Attachments	· · · · · · · · · · · · · · · · · · ·			
The following, completed in accordance with the requirements of Onshor		a ottoched to this form			
The following, completed in accordance with the requirements of oushout	e On and Gas Older 140. I shall b	,	• •		
1. Well plat certified by a registered surveyor.	4. Bond to cover the r	operations unless cover	d by existing boad o	n file(sec	
2. A Drilling Plan	item 20 above).			· · ·	·
3. A Surface Use Plan (if the location is on National Forest System Lan		ол.		· , · · ·	
SUPO must be filed with the appropriate Forest Service Office).		cific information and/ c	r plans as may be rec	uired by the	
	BLM			• • • •	
25. Signature Name	(Printed/ Typed)		Date 1	7	
Low organization () () () () () () () () () ((i rimeia Append	Cy Cowan	912	In ?	
		cy conan	I _	<u>slov</u> ,	
Title				,·	
Regulatory Agent	· · ·	<u> </u>			
Approved By (Signature) /s/ Jesse J. Juen	(Printed/Typed) /s/ Jesse	The	Date		
	757 30330	э. эцсц	DEC 1 6	2009	
Title ACT STATE DIRECTOR	NM STATE O	EFICI			•
STATE DIRECTOR	HAN STATE O		от то, с л Х.	nta in station	
Application approval does not warrant or certify that the applicant holds le	egal or equitable title to those right			he applicant to cc	
operations thereon.	· .	APPRO	VAL FOR TM	0 YEARS	
Conditions of approval, if any, are attached.				······································	. •
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c	rime for any person knowingly a	nd wilfully to make to	any department or ag	ency of the United	
States any false, fictitious or fraudulent statements or representations as to	any matter within its jurisdiction	n. ¹ .,	the second second		
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CONDITIONS OF APPROVAL					. ·

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From: Sent: To: Subject: Brooks, David K., EMNRD Friday, September 17, 2010 3:00 PM 'David_Stewart@oxy.com' Lost Tank 10 Federal #5

Dear Mr. Stewart

I have written orders on all of the Lost Tank NSL applications I received on or about August 25 except for the Lost Tank 10 Federal #5.

As to that application, my file reflects that I sent you an email on September 3 noting that the location encroaches toward Unit E of Section 11, and inquiring about the ownership of that unit. Afterwards, you filed a corrected letter which added a reference to Unit E of Section 11 as one of the units encroached upon. However, I find no response to my inquiry about ownership, nor do I find indication that you have noticed any additional parties.

Please advise concerning the ownership of the working interest in Unit E of Section 11. If you have furnished this information previously, and I have mislaid it, please accept my apologies.

Sincerely

David K. Brooks Legal Examiner



DATE <u>afstio alizito</u>

TO: Dwid Brooks	FROM: David Stewat
COMPANY: NMOCD	COMPANY: OX-C
LOCATION: Sunta Fe	LOCATION: Midland
FAX + TELEPHONE + 505-476-3450	FAX + 432-685-5717
COMMENTS: Please see a Hached for	
on the NSL Applications fo	whe LostTank LOFE # 12,3,4,5€
tool- Tank II Fel #1.	
	Thank
	Dasids.

NUMBER OF PAGES (INCLUDING THE COVER)_

(PLEASE NUMBER ALL PAGES)

IF YOU DID NOT RECEIVE A PAGE(S), OR THE DOCUMENTS ARE NOT LEGIBLE, PLEASE CALL THE VERIFI-CATION NUMBER BELOW WITHIN 15 MINUTES AFTER RECEIPT OF TRANSMISSION. IF YOU DO NOT CALL WE WILL ASSUME YOU RECEIVED THE PAGES SATISFACTORILY.

FACSIMILE NUMBER VERIFICATION NUMBER

63-225 (5-92)

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WorkCentre 7346 Transmission Report

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Local Name Logo

> Document has been sent. Document Size 8.5X11*SEF



DATE 9/3/10

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	1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals & Natural Resources					ed October 12, 2005	
District II									•• · •		
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1220 S. St. Francis	Dr., Santa	•				b.			الشغية	MENDED REPORT	
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	API Numb			² Pool (³ Pool Name				
		-37924		96582 Lost Tank Delaware, West							
⁴ Property	Code	1				⁵ Property Na	ame			⁶ Well Number	
38118				Lost Tank 10 Federal 5							
⁷ OGRID	No.			⁸ Operator Name						⁹ Elevation	
16696	6			OXY USA Inc.					3510.1		
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16 3	35 ₀₀ 25	215 1955		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
Project Hvre	/ / / / 2B			heretofore entered by the division. Signature <u>Date</u> <u>David Stewart</u> Printed Name Sr. Regulatory Analyst <u>david stewart@oxy.com</u> ¹⁸ SURVEYOR CERTIFICATION <i>i hereby certify that the well location shown on this plat</i> was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
10	:		[]	Signature and Seal of Professional Surveyer:



PO Box 50250 Midland, TX 79710-0250

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CORRECTED

September 3, 2010

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Richard Ezeanyim

Re: Application for Administrative Approval of Non-Standard Location – Lost Tank Delaware, West Lost Tank 10 Federal #5 Surface/Penetration Point – 200 FSL 250 FEL Ut P – Sec 3 T22S R31E Bottom Hole –1536 FNL 330 FEL Ut H – Sec 10 T22S R31E Eddy County, New Mexico

Dear Mr. Ezeanyim:

OXY USA Inc. respectfully requests administrative approval under Rule 104 (F) of this application for the subject non-standard well location on the Lost Tank 10 Federal #5. The #5 well is proposed in the Delaware with a TVD of 8250'. The kickoff point for the well is at approximately 4200' and the top of the Delaware formation is expected at 4035', which is above the kickoff point. The wellbore will not be orthodox at either the top of the Delaware or when it penetrates the Delaware Brushy Canyon reservoir. The non-standard location is necessary for reasons of potash surface restrictions and topography, as required by the BLM.

The #5 encroaches on the 40-acre spacing units of M-Sec 2, P-Sec 3, A-Sec 10, D,E-Sec 11 of T22S R31E. All of the interest owners have joined in the drilling of the #5 and waivers have been attached from affected parties.

To support this request, the following information has been submitted for your review:

- 1. Application for Permit to Drill.
- 2. NMOCD C-102 Plat for the proposed well with offsetting well and affected spacing units.
- 3. List of affected offset parties that adjoin the non-standard well and the spacing unit being encroached upon, along with a copy of the certified returned receipts and signed waivers. Copies of the signed certified receipts will be furnished upon request.
- 4. Proposed Directional Survey

If you need any additional information, please call me at 432-685-5717.

Sincerely,

David Stewart Sr. Regulatory Analyst OXY USA Inc.

Attachments

CC: NMOCD-Artesia, BLM-Carlsbad, Service List

09-	-17-10;0	3:03PM;						;			# 5/	
District I 1625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals & Natural Resources					Form C-102 Revised October 12, 2005			
1301 W. Grand Av <u>District III</u> 1000 Rio Brazos F District IV	0	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 [‡] Copies					
1220 S. St. Francis							X	AMEN	DED REPORT			
	API Numba		<u>LL LOC</u>	<u>ATION A</u>	<u>ND AC</u>	REA	GE DEDICA					
	, {	² Pool Code		³ Pool Name								
<u>30-015-57924</u>				يرجنك والمحاصي والمراجع والمتالي والمحاد والمحا					Tank Delaware, West			
⁴ Property Code				⁵ Property Name					⁶ Well Number			
700000				Lost Tank 10 Federal						<u>*</u>		
⁷ OGRID No.				⁸ Operator Name							Elevation	
16696						USA I				3<	510.1	
			_	1	¹⁰ Surface	e Locat	tion				•	
UL or lot no.	Section	Township	Range	Lot. Idn		rom the	North/South line	Feet from the	East/Wes	t line	County	
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			¹¹ Bot	tom Hole I	Location	If Diff	erent From Su	rface				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	from the	North/South line	Feet from the	East/Wes	t line	County	
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16 3 Lost Tank 3 Federal OXY USA Inc. Conoco Phillips Co.	2 Flora AKF State Yutes Petroleum Corp.	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
ρι-3 ρι-3 / η-5		heretofore entered by the division. Signature Q13LO David Stewart Printed Name Sr. Regulatory Analyst david stewart@oxy.com
	LostTank IIF2. OXX USIATNC.	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10 Lost Tank 10 Federal 0 XY USH Inc.	Mantha AIK Federal Vintes Petroleum Corp.	Signalure and Seal of Professional Surveyer: '

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			_	· '.	- 1 8.	Lease Name an		<u></u> >.		
b. Type of Well.	X Oil Well Gas We	I Other	Single Zo	one Multiple Z			BEZ	ioral 13		3
 Name of Operator 				• •	. 9.	API Well No.	NEL	2EI	VED	
	Yates Petroleu	m Corporation 02		<u> </u>		30.015	· 511	211	2010	
a. Address		· 3b. P	hone No. <i>(ir</i>	nclude area code)	. 10.	Field and Pool,	or Explor:	atory	2010	
	ourth Street, Artesia, NM 8			505-748-1471					RTESIA	1
 Location of well (. At surface \ 	Report location clearly and I	n accordance with a	ny State req	uirements.*)	. 11.	Sec., T., R., M.	, or Blk. A	und Surv	vey or Area	-5
	1650' FNL '	& 330' FEL, Sec.11	-22S-31E, I	Ut H, SENE	· .	D and	on 11-T22			• •
At proposed prod.	zone	NL & 330' FWL, Se				Sectio	ni i 1-1 62	± د م- د.	· · · ·	•
4 Distance in miles	and direction from the neares	t town or post office	*		. 12.	County or Paris	h	13. 5	State	-
•	The well is about 34	miles northeast of L	.oving. NM		,	Eddy			NM	•
5. Distance from pro	posed*		·	of acres in lease	17. Spacing	Unit dedicated			,	
location to nearest property or lease 1				• • •	·	•			•	
	rlg. unit line, if any)	330		560.00		S2N2 of S	ec. 11-225	3-31E	r. '	
8. Distance from pro	posed location*		· 19. Prop	oosed Depth	20. BLM/ F	BIA Bond No. or		<u> </u>	• •	-
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	whether DF, KDB, RT, GL,			oximate date work will		23. Estimated		11110000		
• •	3549' GL		1.	ASAP		·	45 da	avs	••	
		· · · ·	24. Attac			• • •	, , ,			
The following, comple	ted in accordance with the re	quirements of Onsho	re Oil and (Jas Order No. 1 shall 1	be attached to) this form:	•• •			
1 Well plat and free	d by a registered surveyor.		· 1	A Dond to account		1444 4444	avietie - 1		Flaters	
 Well plat certified A Drilling Plan 	o on a telescored servedoly			4. Bond to cover the item 20 above).		ICSS COVERED BY	existing b	ond on 1	c(see '	•
	in (if the location is on Natio	•	· 1	5. Operator certificati			• •	1		•
SUPU must be file	cd with the appropriate Fores	i Service (JIIICe),	.	 Such other site spe BLM 	cinc informa	tion and/ or plai	ns as may	pe requi	rea by the	
25. Signature	1-1-1	Name	e (Printed/)			 	ite		(=
$ \mathcal{O}$.	5 mar	- · ·	, ,		Cy Cowan	•	9	13	OR .	
litle Regulatory A	gent		,		·:		· · · .	1-1	· · ·) . . •
Approved By (Signatu		· Name	c (Printed/)	Typed)		Da	te			÷
	^{rej} /s/ Jesse J. Jue	n · [-	's/Jesse	J. Juen			16	2009	•
fitle ACTUCT	ATE DIRECTOR	. Offic	e	M STATE C)FEICE		• •	· · ·	•	
	loes not warrant or certify that	t the applicant halds		• •		,3*r	· · · · · · · · · · ·	1 1. j.	<u></u>	· · · ·
operations thereon.	ious not warrant of centry that	applicant noids	icgai or equ	TRADIC HAIE TO THOSE ING		PPROVAL		-) YEARS	
Conditions of approval	the second se		•	· · ·			- 10/1			
	1001 and Title 43 U.S.C. Sec					make to any de	spartment	or agend	cy of the Unit	er
	ous or fraudulent statements o					<u> </u>	<u> </u>	<u></u>		<u></u> `
(Instructions on page	e 2)	Carls	bad Con	trolled Water Ba	asin		نوچ ۱۰۰	н.,	- 4 Dr	•
								·, · .	· · ·	
					~ <i>,</i>	Approval Si				

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		NUMBER	NM 87595	r	CATION	AND ACREA	GE DEDICATI		🗆 AMENDI	ED REPORT	
	30.015	5.3751	-}	· · _	9360	Ŋ · [↓]	Livin	Pool Name gton Ridge I)elaware '.		
	Property	Code	۲ ۰	· · · · · · · · · · · · · · · · · · ·		Property Nam	e .	Scon Kiuge I	· Well Nu		
	OGRED N	28		MARTHA "AIK" FEDERAL					·· 13H		
	· 025575	, ,		YA	TES PE	Operator Name TROLEUM C	ORPORATION	,	Blevation 3549		
	•	•				Surface Loca	ition		•		
1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
_	Η	11	22-5	31-E		1650	NORTH .	330	EAST	EDDY	
				·			rent From Sur		· · · · · · · · · · · · · · · · · · ·	<u>, </u>	
1	UL or lot No.	Section	Township 22-S	Range 31-E	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County	
	L Dedicated Acre	11		Disolidation (lada 0	1650 der No.	NORTH	330	WEST	EDDY	
	160						· · · · · ·		• • •		
	, NO ALLO	WABLE W					NTIL ALL INTER APPROVED BY		EEN CONSOLIDA	ATED	
	й 330' О - Фото- В.Н:			HORIZ DIS	3551.0'	500' 3553.7'		F. Cy Cowa Printed Nam SURVEY(DR CERTIFICAT	Ill and Interest, Interest, Intered Ill or a resentered	
			E LOCATIC	ject Are		Penetration 650' FNL & GEODETIC COO NAD 27 SURFACE LC	818' FEL RDINATES, NME CATION	shown on this notes of actus under my sup- true and corre	ortify that the we plat was plotted for d surveys made by 1 errision, and that the tot to the best of m minimum D J, E/Ally,	am field	
			; . ; .		. - ` ``	Y=512888 X=682912 LAT:=32.408 LONG.=103.74	651°N —	Date Survey Signature & Professiona		/08 AR	
						LAT = 32°24'3 LONG = 103°44		Certificate	HELLING	8/11/08 12641 ION 3239	

09-17-10;03:03PM;

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