LOGGED \$125,10 ENGINEER B. SUSPENSE

ABOVE THIS LINE FOR DIVISION USE ONLY

PREW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 2010 AUG 25 P 12: 59



		<u>ADMINISTRATIVE AP</u>	PLICATION CHECKLIST 30-015-379.
TH	IIS CHECKLIST IS M		LICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS AT THE DIVISION LEVEL IN SANTA FE
Applic	[DHC-Dowi	s: ndard Location] [NSP-Non-Standa nhole Commingling] [CTB-Lease ol Commingling] [OLS - Off-Leas [WFX-Waterflood Expansion] [P [SWD-Salt Water Disposal]	rd Proration Unit] [SD-Simultaneous Dedication] Commingling] [PLC-Pool/Lease Commingling]
[1]	TYPE OF AP [A]	PLICATION - Check Those Whice Location - Spacing Unit - Simultand NSL NSP SD	h Apply for [A] neous Dedication
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC	
	[C]	Injection - Disposal - Pressure Inc WFX PMX SW	rease - Enhanced Oil Recovery D
	[D]	Other: Specify	
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Th Working, Royalty or Overrice	ose Which Apply, or Does Not Apply ing Royalty Interest Owners
	[B]	Offset Operators, Leaseholde	or Surface Owner
	[C]	Application is One Which R	equires Published Legal Notice
	.[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commis	nt Approval by BLM o r SLO sioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of	Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached	
[3]		CURATE AND COMPLETE INI ATION INDICATED ABOVE.	FORMATION REQUIRED TO PROCESS THE TYPE
	al is accurate a		rmation submitted with this application for administrative rledge. I also understand that no action will be taken on this are submitted to the Division.
)ui.	d Stewart	- la sta	SR. Res. Humbert 6/23/10
Print o	r Type Name	Signature	SR. Res. Analyst existo Title Date david_stewart@oxy.com
o x て	usu Inc	-1	e-mail Address
LOSA	, usu Inc Tank 10 F	ederal#1	

August 23, 2010

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Richard Ezeanyim

Re: Application for Administrative Approval of Non-Standard Location –

Lost Tank Delaware, West Lost Tank 10 Federal #1 Surface/Penetration Point – 400 FSL 250 FEL Ut P – Sec 3 T22S R31E Bottom Hole –760 FNL 990 FEL Ut A – Sec 10 T22S R31E Eddy County, New Mexico

Dear Mr. Ezeanyim:

OXY USA Inc. respectfully requests administrative approval under Rule 104 (F) of this application for the subject non-standard well location on the Lost Tank 10 Federal #1. The #1 well is proposed in the Delaware with a TVD of 8250'. The kickoff point for the well is at approximately 4200' and the top of the Delaware formation is expected at 4035', which is above the kickoff point. The wellbore will not be orthodox at either the top of the Delaware or when it penetrates the Delaware Brushy Canyon reservoir. The non-standard location is necessary for reasons of potash surface restrictions and topography, as required by the BLM.

The #1 encroaches on the 40-acre spacing units of M-Sec 2, P-Sec 3, D-Sec 11 of T23S R31E. All of the interest owners have joined in the drilling of the #1 and waivers have been attached from affected parties.

To support this request, the following information has been submitted for your review:

- 1. Application for Permit to Drill.
- 2. NMOCD C-102 Plat for the proposed well with offsetting well and affected spacing units.
- 3. List of affected offset parties that adjoin the non-standard well and the spacing unit being encroached upon, along with a copy of the certified returned receipts and signed waivers. Copies of the signed certified receipts will be furnished upon request.
- 4. Proposed Directional Survey

If you need any additional information, please call me at 432-685-5717.

Sincerely,

David Stewart

Sr. Regulatory Analyst

OXY USA Inc.

Attachments

CC: NMOCD-Artesia, BLM-Carlsbad, Service List

Forá 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 2 2 2010

FORM APPROVED
OMB NO 1004-0136
Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

NMNM041769

APPLICATION FOR PERMIT TO DRI	LL OR REKNTER	NMNM0417696-S NMNM0417506-B
la Type of Work X DRILL REEN		6. If Indian, Allotee or Tribe Name
1b. Type of Well 🔲 Gas Well 🔲 Other	X Single Zone Multiple Zon	ari i con a and an analysis
2 Name of Operator		8. Lease Name and Well No.
OXY USA Inc.	16696	Lost Tank 10 Federal # [
3a. Address	3b. Phone No. (include area co	ode) 9. API Well No.
P.O. Box 50250 Midland, TX 79710-0250	432-685-5717	30:015- 37959
4. Location of Well (Report location clearly and in accordance with any	State equirements)*	HO LOVETCIA and Pool, or Exploratory (1658)
Atsurface 400 FSL 250 FEL SESE	\ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	l Loct Tank Dolaware West
	1 M 1 M 1 M	ATT Sec., T., R., M, or Blk and Survey or Area
At proposed prod. zone 760 FNL 990 FEC WE	ENECIA) Sec 10	Sec 3-S 10-BH T22S R31E
14 Distance in miles and direction from nearest town or post office*		12. County or Parish 13. State
20 miles northeast fro	m Loving, NM	Eddy NM
15. Distance from proposed* location to nearest	16. No. of Acres in lease	17 Spacing Unit dedicated to this well
property or lease line, ft. (Also to nearest drg. unit line, if any)	160	40
18 Distance from proposed location*	19. Proposed Depth 20	20.BLM/BIA Bond No on file
to nearest well, drilling, completed, applied for, on this lease, ft.	8250 8250	
applied for, on this lease, ft.	8700 M 8300 V	ES0136
21. Elevations (Show whether DF, KDB, RT, GL, etc.	22. Approximate date work will sta	art* 23 Estimated duration
3505.6 GL	8/09	45
 The following, completed in accordance with the requirements of Onshore Well plat certified by a registered surveyor. A Drilling Plan A Surface Use Plan (if the location is on National Forest System Land SUPO shall be filed with the appropriate Forest Service Office) 	4 Bond to cover the operat Item 20 above). 5. Operator certification.	ed to this form: rons unless covered by an existing bond on file (see information and/or plans as may be required by the
06.60		
25. Signuature	Name (Printed/Typed)	Date
Ja Sta	David Stewart	5(16(09
Title		
Sr. Regulatory Analyst		•
Approved by (Signautre)	Name (Printed/Typed)	Date
181 William Merhige	101/11/1/20	Merhan 1-11018
Title Title	Office	morninge a 1/10
AGINE STATE DIRECTOR	NM ST	ATE OFFICE
Application approval does not warrant or certify that the applicant holds conduct operations thereon.	legal or equitable title to those rights in	the subject lease which would entitle the applicant to
Conditions of approval, if any, are attached.		APPROVAL FOR TWO YEARS
Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it United States any false, fictitious or fraudulent statements or representation	a crime for any person knowlingly and ns as to any matter within its jurisdiction	willfully to make to any department or agency of the
*/Justing draws on Possage		

(-----

Carlsbad Controlled Water Basin

OCD CONDITION OF APPROVAL for Drilling Intent to drill ONLY — CANNOT produce until the Non-Standard Location has been approved by OCD Santa Fe office.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED District 1

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease-4 Copies
Fee Lease-3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code Pool Name

30-015-37959 96582 Lost Tank Delaware, West

Property Code Property Name

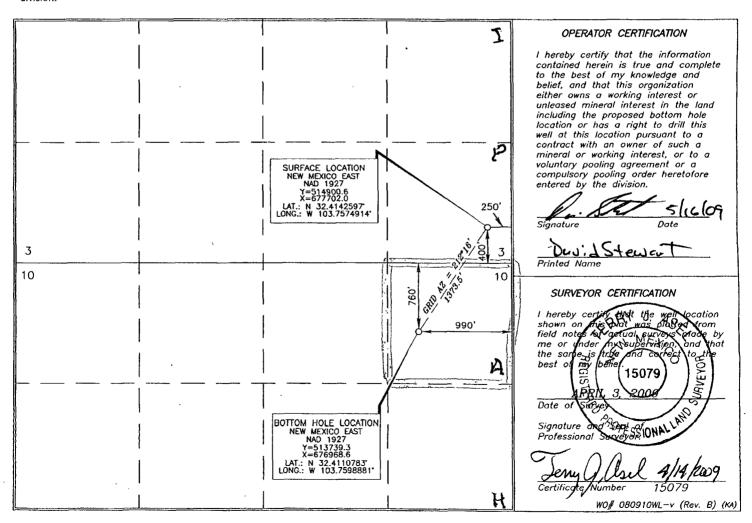
LOST TANK 10 FED. 1

OGRID No. Operator Name Elevation

OAXY USA INC. 3505.6'

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County P 22 SOUTH 31 EAST, N.M.P.M. **SOUTH** 400 EAST **EDDY** 250' Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 22 SOUTH 31 EAST, N.M.P.M. 760 NORTH EAST **EDDY** 990' Joint or Infill Consolidation Code Order No. Dedicated Acres 40

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LOCAT	TION A	ND ACREA	GE DEDICA	TION PLAT	Γ	
	¹ API Numbe	er		² Pool Code			³ Pool Nar	ne	
	30-015	37959		96582		Lo	ost Tank Dela	ware, West	
⁴ Property	Code		,		⁵ Property Na	me			⁶ Well Number
381	85			1	ost Tank 10	Federal			
⁷ OGRII	O No.				⁸ Operator Na	me			⁹ Elevation
1669	96				OXY USA I	nc.			3505.6
				10	Surface Locat	tion			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	22S	31E		400	south	250	east	Eddy
			¹¹ Botto	m Hole L	ocation If Diff	erent From Sur	face		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	10	225	31E	<u> </u>	760	worth	990	east	Eddy
¹² Dedicated Acr	es 13 Joir	nt or Infill	¹⁴ Consolidation C	Code 15 Ore	der No.				
200		N							the state of the s

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Lost Tauk & Federal Oxy usu Inc. Conoco Phillips Co.	2 Flora AKF State Yutes Petroleum Corps	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
	-5 -5 -5 -5	heretofore entered by the division. Signature Date Date David Stewart Printed Name Sr. Regulatory Analyst david stewart@oxy.com
1-804		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
10 Lost Tank 10 Federal Oxy USATue.	Lost Tank Il Federal Oxy USA Inc.	Signature and Seal of Professional Surveyer: Certificate Number

Service List – NSL OXY USA Inc. Lost Tank 10 Federal #1,4,5 SL - Sec 3 T22S R31E BHL – Sec 10 T22S R31E

United States Dept of Interior Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292

New Mexico Oil Conservation Division 1301 W. Grand Ave. Artesia, NM 88210

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Affected Offset Parties:

OXY USA Inc. P.O. Box 50250 Midland, TX 79710

Conoco Phillips Co. Attn: Tom Scarbrough 550 Westlake Park Blvd. Houston, TX 77252-2197

Yates Petroleum Corp. 105 S. Fourth St. Artesia, NM 88210

OXY USA Inc.

PO Box 50250 Midland, TX 79710-0250

August 23, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Conoco Phillips Co. Attn: Tom Scarbrough 550 Westlake Park Blvd. Houston, TX 77252-2197

Re: Application for Administrative Approval of Non-Standard Location –

Lost Tank Delaware, West
Lost Tank 10 Federal #1
Surface/Penetration Point - 400 FSL 250 FEL Ut P - Sec 3 T22S R31E
Bottom Hole -760 FNL 990 FEL Ut A - Sec 10 T22S R31E
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by OXY USA Inc., requesting administrative approval under Rule 104 (F) of an unorthodox well location. As an affected party, notice is being provided to you pursuant to Rule 104 (F). The well is located in the SESE/4 of Section 3 T22S R31E, Eddy County, NM. If you object to the well's location, you must notify the Division in writing no later than 20 days from the date the application is received by the NMOCD (1220 South St. Francis Drive, Santa Fe, NM 87505; Attention: Richard Ezeanyim).

If you need any additional information, please call me at 432-685-5717.

Sincerely,

David Stewart Sr. Regulatory Analyst

OXY USA WTP LP

Attachments



ConocoPhillips Company 550 Westlake Park Blvd. Houston, TX 77252-2197 Attention: Tom Scarbrough

RE:

Lost Tank 10 Federal #1

250' FEL & 400' FSL (surface location) (SE SE)

Section 3-22S-31E

760' FNL & 990' FEL (bottom hole location) (NE NE)

Section 10-22S-31E **Eddy County, New Mexico**

Gentlemen:

The surface location for the Lost Tank 10 Federal #1 well is located in the SE/4 SE/4 of Section 3-22S-31E, Eddy County, NM. The well will be drilled directionally to a bottom hole location in the NE/4 NE/4 of Section 10-22S-31E, Eddy County, NM. The well is at an unorthodox location where the it penetrates portions of the Delaware formation.

The well will be drilled vertically to approximately 4,200' at which depth it will penetrate the top of the Delaware formation. The well will then be drilled directionally and penetrate the top of the objective Brushy Canyon A portion of the Delaware formation at a standard location approximately 620' FNL & 963' FEL of Section 10-22S-31E, Eddy County, NM.

OXY is filing an application with the New Mexico Oil Conservation Division (OCD) for administrative approval of this non-standard location (NSL). Your execution of this waiver will facilitate administrative approval of OXY's NSL application. OXY requests that you waive any protest or objection to the NSL for the referenced well.

Your favorable consideration and early reply will be appreciated. Please return a signed copy of this waiver letter to me at the address shown above.

Very truly yours,

OXY USA Inc.

Donna G Havins **Land Negotiator** Dir: (713) 215-7232 Cell: (713) 202-7559 Fax: (713) 985-1818

email: donna_havins@oxy.com

Based on the information provided herein, ConocoPhillips Company hereby waives any protest or objection to the non-standard location of the Lost Tank 10 Federal #1 well.

ConocoPhillips Company

Robert N. Wald

Dated 7-28-10

OXY USA Inc.

PO Box 50250 Midland, TX 79710-0250

August 23, 2010

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Yates Petroleum Corp. 105 S. Fourth St. Artesia, NM 88210

Re: Application for Administrative Approval of Non-Standard Location –

Lost Tank Delaware, West
Lost Tank 10 Federal #1
Surface/Penetration Point - 400 FSL 250 FEL Ut P - Sec 3 T22S R31E
Bottom Hole -760 FNL 990 FEL Ut A - Sec 10 T22S R31E
Eddy County, New Mexico

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If you need any additional information, please call me at 432-685-5717.

Sincerely,

David Stewart Sr. Regulatory Analyst OXY USA WTP LP

Attachments



Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210

RE:

Lost Tank 10 Federal #1

250' FEL & 400' FSL (surface location) (SE SE) Section 3-22S-31E 760' FNL & 990' FEL (bottom hole location) (NE NE) Section 10-22S-31E **Eddy County, New Mexico**

Gentlemen:

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OXY is filing an application with the New Mexico Oil Conservation Division (OCD) for administrative approval of this non-standard location (NSL). Your execution of this waiver will facilitate administrative approval of OXY's NSL application. OXY requests that you waive any protest or objection to the NSL for the referenced well.

Your favorable consideration and early reply will be appreciated. Please return a signed copy of this waiver letter to me at the address shown above.

Very truly yours,

OXY USA Inc.

Donna G Havins Land Negotiator Dir: (713) 215-7232 Cell: (713) 202-7559 Fax: (713) 985-1818

email: donna_havins@oxy.com

Yates Petroleum Corporation hereby waives any protest or objection to the non-standard location of the Lost Tank 10 Federal #1 well.

Yates Petroleum Corporation Dated _8/5/10



Project: Eddy County, NM

Site: Lost Tank 10 Federal Unit

Well: Well #1 Wellbore: OH

Plan: Plan #1 (Well #1/OH)

PROJECT DETAILS: Eddy County, NM Geodetic System: US State Plane 1927 (Exact solution) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: New Mexico East 3001

System Datum: Mean Sea Level Local North: Grid



Azımuths to Grid North True North: -0.319 Magnetic North: 7.62°

Magnetic Field Strength: 48946 8snT Dip Angle: 60.40° Date: 5/12/2009 Model: IGRF200510



WELL DETAILS: Well #1

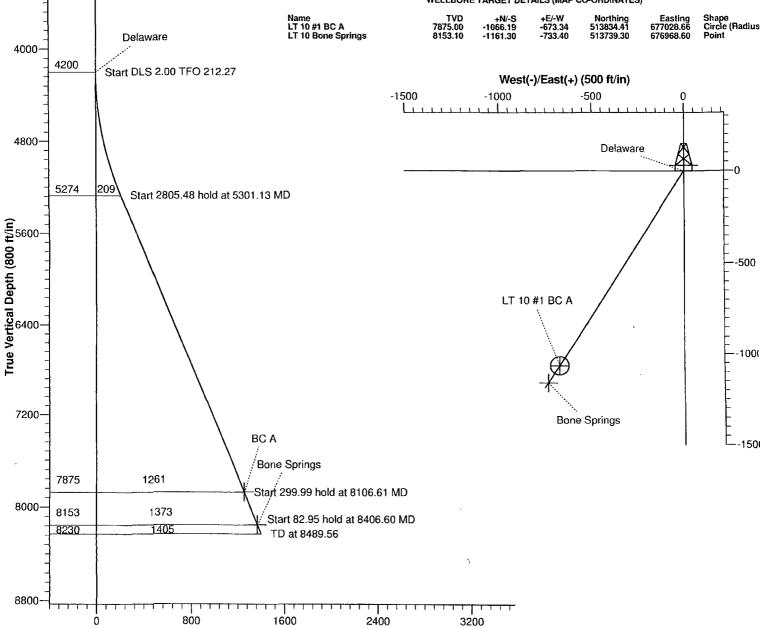
Ground Elevation: 3505.60 RKB Elevation: Est. RKB @ 3522:10ft Rig Name:

Latittude Longitude 32°24'51.33500 N 103°45' 26.96906 W Northing 514900.60 Slot +N/-S +E/-W Easting 0.00 0.00 677702.00

SECTION DETAILS

Sec	: MU	inc	Azı	100	+N/-S	+E/-W	DLeg	Trace	vSec	Target
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2	4200.00	0.00	0.00	4200.00	0.00	0.00	0.00	0.00	0.00	
3	5301.13	22.02	212.27	5274.22	-176.73	-111.61	2.00		209.03	
4	8106.61	22.02	212.27	7875.00	-1066.19	-673.34	0.00			LT 10 #1 BC A
5	8406.60	22.02	212.27	8153.10	-1161.30	-733.41	0.00	0.00	1373.50	LT 10 Bone Spring
6	8489.56	22.02	212.27	8230.00	-1187.60	-750.01	0.00	0.00	1404.60	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)



Vertical Section at 212.27° (800 ft/in)

Plan: Plan #1 (Well #1/OH)

Created By: Kurt Otto Date: 13:56, May 12 2009



PathFinder Energy Services Global X&Y Report



Eddy County, NM:	Local Co-ordinate: Reference Lost Tank 10 Federal Unit Well #1 OH Plan #1 Database:
	inate: Reference: Well Well#1 ce:

Geo Datum:	NAD 1927 (NADCON CONUS)		System Datum:	im: Wear Sea Level	evel
Map Zone:	New Mexico East 3001				
The state of the s				S. C. L.	
Site	Lost Tank 10 Federal Unit			en e	The second secon
Site Position:		Northing:	514,900.60 ft	Latitude:	32° 24' 51.33500 N
From:	Map	Easting:	677,702.00 ft	Longitude:	103° 45′ 26.96906 W
Position Uncertainty:	nty: 0.00 ft	Slot Radius:	2	Grid Convergence:	0.31 °

Well	Well #1	#1	e de la companya de l La companya de la co	e de la composition	and the second s	e de la como de la com
Well Position	+N-S	#1 0.00 ft		514,900.60 ft	Latitude: 32° 24' 51.33500 N	32° 24′ 51.33500 N
Well Position	+N/-S	11.11		514,900.60 ft 677,702.00 ft	Latitude:	32° 24′ 51.33500 N 103° 45′ 26.96906 W

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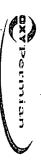
Well Well #1 Est. RKB @ 3522.10ft Grid Minimum Curvature Langmark Network DB 0.00 0.00 2.00 2.00 2.00 2.00 2.00 2.

Page 3



PathFinder Energy Services Global X&Y Report

Company: OXY Permian Project: Eddy County, NM Site: Lost Tank 10 Fed Weilbore: OH Design: OH Plan #1 Planned Survey	-ederal Unit					Local Co-ordinate TVD Reference: MD Reference: North Reference: Survey Calculatio Database:	inate:Reference: ce: e: nce: ilation:Method:	Well Well #1 Est. RKB @ 3522.10ft Est. RKB @ 3522.10ft Grid. Minimum Curvature Landmark Network DB
6,600.00	22.02	212.27	6,478.31	-2,956.21	696.07	514,312.07	677,330.32	
6,700.00	22.02	212.27	6,571.02	-3,048.92	733.57	514,280.37	677,310.30	0.00
6,800.00	22.02	212.27	6,663.72	-3,141.62	771.06	514,248.66	677,290.28	0.00
6,900.00	22.02	212.27	6,756.43	-3,234.33	808.56	514,216.96	677,270.25	0.00
7,000.00	22.02	212.27	6,849.13	-3,327.03	846.06	514,185.25	677,250.23	0.00
7,100.00	22.02	212.27	6,941.83	-3,419.73	883.56	514,153.55	677,230.21	0.00
7,200.00	22.02	212.27	7,034.54	-3,512.44	921.05	514,121.85	677,210.19	0.00
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7,400.00	22.02	212.27	7,219.94	-3,697.84	996.05	514,058.44	677,170.14	0.00
7,500.00	22.02	212.27	7,312.65	-3,790.55	1,033.55	514,026.73	677,150.12	0.00
7,600.00	22.02	212.27	7,405.35	-3,883.25	1,071.04	513,995.03	677,130.10	0.00
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PathFinder Energy Services Global X&Y Report



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STATE OF NEW MEXICO ENERGY & MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.	3. Service Type Dr Certified Mail
SANTA FE, NM 87505	☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mall ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 7005	
(Iransfer from service label)	aturn Receipt 102595-02-M-1540
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Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	X
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STATE OF NEW MEXICO ENERGY & MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION 1301 W. GRAND AVE.	3. Service Type
ARTESIA, NM 88210	☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)
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PS Form 3811, February 2004 Domestic R	eturn Receipt 102595-02-M-1540
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620 E. Greene St. Carlsbad, NW 88220	3. Service Type Gertified Mail Express Mail
65220	☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D. ☐ 4. Restricted Delivery? (Extra Fee) ☐ Yes
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so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Conoco Phillips 6.	
550 Westlake Park Blod.	3. Service Type
Houston, TY 77252	☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
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SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you.	COMPLETE THIS SECTION ON DELIVERY. A. Signature A. Agent Addressee
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Yates Petroleum Carp	A Signature B. Received by (Printed Name) D. Is delivery address different from Item 1?
SENDERHOMPLETE THIS SECTION. Complete items 1, 2, and 3: Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A Signature B. Received by (Printed Name) D. Is delivery address different from Item 1?
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7005 0390 0002 9920 7849

Article Number
(Transfer from service label)

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Friday, September 03, 2010 11:16 AM

To:

'David Stewart@oxy.com'

Subject:

Lost Tank 10 Fed ## 1-5 and Lost Tank 11 Fed #1; NSL Applications

Dear Mr. Stewart

Thanks for furnishing the corrected applications for these wells and for the Lost Tank 3 Fed #24.

I have, however, an additional question concerning the referenced wells. It seems that the 10 ##1-5 and the 11 #1 are all directional wells. The applications do not include C-102s designating project areas. Will these wells be completed only in the spacing units corresponding to the bottom hole location? If not, we will need project area designations.

Thanks

David K. Brooks Legal Examiner

WPIPA JSL



Re:

OXY USA Inc.

PO Box 50250 Midland, TX 79710-0250

CORRECTED

September 2, 2010

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attention: Richard Ezeanyim

Application for Administrative Approval of Non-Standard Location -

Lost Tank Delaware, West Lost Tank 10 Federal #1 Surface/Penetration Point – 400 FSL 250 FEL Ut P – Sec 3 T22S R31E Bottom Hole –760 FNL 990 FEL Ut A – Sec 10 T22S R31E

Eddy County, New Mexico

Dear Mr. Ezeanyim:

OXY USA Inc. respectfully requests administrative approval under Rule 104 (F) of this application for the subject non-standard well location on the Lost Tank 10 Federal #1. The #1 well is proposed in the Delaware with a TVD of 8250'. The kickoff point for the well is at approximately 4200' and the top of the Delaware formation is expected at 4035', which is above the kickoff point. The wellbore will not be orthodox at either the top of the Delaware or when it penetrates the Delaware Brushy Canyon reservoir. The non-standard location is necessary for reasons of potash surface restrictions and topography, as required by the BLM.

The #1 encroaches on the 40-acre spacing units of M-Sec 2, P-Sec 3, D-Sec 11 of T22S R31E. All of the interest owners have joined in the drilling of the #1 and waivers have been attached from affected parties.

To support this request, the following information has been submitted for your review:

- 1. Application for Permit to Drill.
- 2. NMOCD C-102 Plat for the proposed well with offsetting well and affected spacing units.
- 3. List of affected offset parties that adjoin the non-standard well and the spacing unit being encroached upon, along with a copy of the certified returned receipts and signed waivers. Copies of the signed certified receipts will be furnished upon request.
- 4. Proposed Directional Survey

If you need any additional information, please call me at 432-685-5717.

Sincerely,

David Stewart

Sr. Regulatory Analyst

OXY USA Inc.

Attachments

CC: NMOCD-Artesia, BLM-Carlsbad, Service List

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

X AMENDED REPORT

LOCATION AND ACREAGE DEDICATION WELL. ² Pool Code 1 API Number ³ Pool Name 96582 30-015-3795° Lost Tank Delaware, West ⁴ Property Code ⁶ Well Number ⁵ Property Name 381185 Lost Tank 10 Federal 70GRID No. 8 Operator Name Elevation 16696 OXY USA Inc ¹⁰Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line County 3 **22S** 31E 400 Eddy 250 east Bottom Hole Location If Different From Surface Lot. Idn UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line County W 10 **22S** 31E 990 760 Eddy 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 160 Υ

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order Signature David Stewart Printed Name Sr. Regulatory Analyst Project Hree david stewart@oxy.com 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Scal of Professional Surveyer: 10

Certificate Number



Brooks, David K., EMNRD

From:

David Stewart@oxv.com

Sent:

Thursday, September 02, 2010 7:53 AM

To:

Brooks, David K., EMNRD

Subject:

RE: Lost Tank 10 Federal #1,2,3,4,5 - Lost Tank 11 Federal #1; NSL applications

Attachments:

img-902072932-0001.pdf

Dear Mr. Brooks

I reviewed the cover letters on the following wells for the NSL applications and found that I made the same mistake on the township, it should be T22S, also one of them had the wrong well number(LT10F2). Please see attached and I also faxed corrected copies of the cover letters. I apologize for any inconvenience this may have caused and I appreciate your help.

Lost Tank 10 Federal #1, 2, 3, 4, 5 Lost Tank 11 Federal #1

Thanks, David S. 432-685-5717

From: Stewart, David

Sent: Thursday, September 02, 2010 7:55 AM

To: 'Brooks, David K., EMNRD'

Subject: RE: Lost Tank 3 Federal #24; NSL application

I apologize for the errors in the application, see below and attached for a new cover letter.

- 1. The location should be 250 FSL 250 FEL of Sec 3.
- 2. Yes, Unit M of Sec 2 is an affected spacing unit and Yates Petroleum was notified of this NSL application and signed a waiver for the NSL.
- 3. Yes it should be T22S.

I appreciate the help and will also fax you a copy of the corrected cover letter.

Thanks, David S. 432-685-5717

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Wednesday, September 01, 2010 5:22 PM

To: Stewart, David

Subject: Lost Tank 3 Federal #24; NSL application

Dear Mr. Stewart

Some discrepancies exist in your application for this well. I am inclined to assume that they are typographical errors, but am requesting clarification or correction.

First, your letter identifies the location as 2350 FSL and 250 FEL of Section 3. However, all of the attached documents show the location to be 250 FSL and 250 FEL.



Second, your identification of affected spacing units omits Unit M in Section 2. I assume that omission is inadvertent since you have attached a plat correctly identifying Yates Petroleum Corporation as the operator of that unit and a waiver from Yates. However, again this should be corrected so that the statements in the application will support an order that we can issue.

Third, your identification of affected units refers to T23S, whereas it would appear that all affected units are in T22S. Again, this needs to be corrected.

Thanks for your assistance.

Sincerely

David K. Brooks Legal Examiner

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.