

El Paso Natural Gas Company

El Paso, Texas 79999
March 13, 1968

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NW 1/4 - 551
issue 4-15-68*

MAIN OFFICE 000

Oil Conservation Commission
State of New Mexico
Post Office Box 2088
Roswell, New Mexico

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Re: Application for Exception to Rule
5 (A) of the Northwest Portion of
Order No. R-1670 for Non-Standard
Proration Unit, Basin Dakota Gas
Pool, Rio Arriba County, New Mexico.

Gentlemen:

In accordance with Rule 5 (B) of the Northwestern portion of Order No. R-1670, El Paso Natural Gas Company hereby submits its application for administrative approval of a non-standard gas proration unit consisting of Lots 1, 2, 3, 4, W/2 E/2 of Section 13, T-29-N, R-6-W, Rio Arriba County, New Mexico, and in support thereof states the following facts:

1. That the San Juan 29-6 ^{unit} #33 Well, located 800' from the North line and 1145' from the East line of Section 13, T-29-N, R-6-W, was completed as a gas well from the Dakota Formation on September 14, 1959.
2. That the proposed non-standard proration unit consists of 232.16 acres, which is less acreage than a standard proration unit.
3. That the proposed non-standard gas proration unit consists of contiguous quarter-quarter sections and lots.
4. That the proposed non-standard gas proration unit lies wholly within a single government section.
5. That the proposed non-standard gas proration unit is productive of gas.
6. That by a copy of this letter of application all operators owning interests (a) in the section in which any part of the non-standard proration unit is situated and which acreage is not included in said non-standard gas proration unit

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and (b) in acreage offsetting the non-standard gas proration unit, are notified by registered mail of this non-standard gas proration unit.

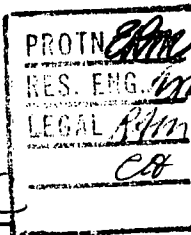
El Paso Natural Gas Company requests that under the provisions of Rule 5 (B) of Order No. R-1670, the Secretary-Director of the Commission grant exception to Rule 5 (A) without notice and hearing and approve the subject non-standard gas proration unit.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY

By:

T. W. Bittick
T. W. Bittick
Manager
Land Department



TWB:DI:jlw

SUBSCRIBED AND SWORN to before me by the said T. W. BITTICK
this _____ day of _____, 1968, to certify
which witness my hand and seal of office.

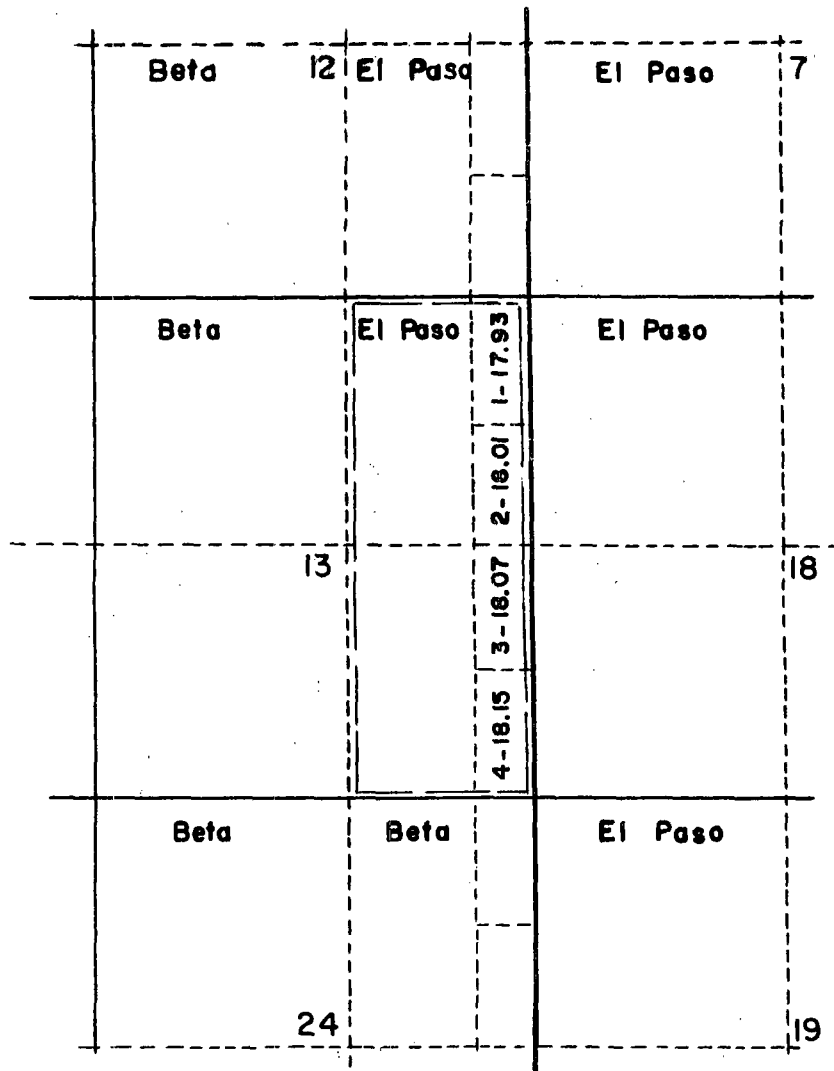
Notary Public

My Commission Expires:

RANGE 6 WEST

RANGE 5 WEST

TOWNSHIP 29 NORTH



EL PASO NATURAL GAS COMPANY

232.16 ACRE NON-STANDARD GAS UNIT

EAST ONE-HALF SECTION 13

TOWNSHIP 29 NORTH RANGE 6 WEST

RIO ARRIBA COUNTY NEW MEXICO

SAN JUAN 29-6 UNIT 33

DAKOTA FORMATION



NWU-551

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

October 13, 2004

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

ConocoPhillips Company

P. O. Box 2197

Houston, Texas 77252

Telefax No. (832) 486-2764

Attention: Deborah Marberry

Division Administrative Order NSL-5121

Dear Ms. Marberry:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on September 22, 2004 (***administrative application reference No. pSEM0-426649793***); and (ii) the Division's records in Aztec and Santa Fe: all concerning ConocoPhillips Company's request for an exception to the well location requirements provided within the "*Special Rules and Regulations for the Basin-Dakota Pool*," as promulgated by Division Order No. R-10987-B, issued in Case No. 12290 and dated June 30, 2000, as amended by Division Orders No. R-10987-B (1), dated August 10, 2000, and R-10987-B (2), dated January 29, 2002, for a non-standard infill gas well location within an existing 232.16-acre stand-up gas spacing and proration unit ("GPU") for the Basin-Dakota Pool (**71599**) comprising Lots 1 through 4 and the W/2 E/2 (E/2 equivalent) of Section 13, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

This GPU, which was the subject of Division Administrative Order NWU-551, dated April 15, 1968, is currently dedicated to ConocoPhillips Company's San Juan "29-6" Unit Well No. 33 (**API No. 30-039-0736**), located at a standard gas well location 800 feet from the North line and 1145 feet from the East line (Unit B) of Section 13.

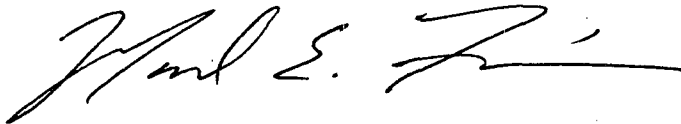
The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox infill gas well location in Section 13 is hereby approved:

**San Juan "29-6" Unit Well No. 33-M
165' FSL & 1840' FEL (Unit O).**

Further, both of the aforementioned San Juan "29-6" Unit Wells No. 33 and 33-M, and existing 232.16-acre GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and to the Basin-Dakota Pool.

Sincerely,



Mark E. Fesmire
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management – Farmington
File: NWU-551