16-137 oder 40.R-4314

PETROLEUM ENGINEER CONSULTANT EXECUTIVE BLDG. - 413 W. MAIN P. O. BOX 254 FARMINGTON, NEW MEXICO

Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

TELEPHONE BUS, 325-8203



Non-Standard Proration Unit Manning Gas and Oil Company Apache No. 100 West Lindrith Gallup-Dakota Oil Pool Unit A-Sec. 3-T24N-R4W, NMPM Rio Arriba County, New Mexico

Dear Mr. Porter:

This request for administrative approval of a non-standard proration unit for the above-referred-to well is being presented on behalf of the operator, Manning Gas and Oil Company. This request is being presented in accordance with the procedure set forth in case No. 4703, Order R-4314.

The subject well is located 435' from the north line, 475' from the east line, lot 1, section3 - township 24N range 4W, Rio Arriba County, New Mexico. See attached well location and acreage dedication plat.

Due to the configuration of Section 3 and the location of the subject well it would be impossible to establish a 160 acre proration unit without having to exclude a portion of the Northeast Quarter of Section 3-T24N-R4W, a legal subdivision.

Therefore, it is requested that the following acreage be established as the non-standard proration unit for the above-referred-to well.

## Section 3-Township 24 North-Range 4 West

Lot No. 1	72.12 acres
Lot No. 2	72.34 acres
SE/4 NE/4	40.00 acres
SW/4 NE/4	40.00 acres

Total 224.46 acres

Please note that if a non-standard unit consisting of Lot No.1 and Lot No. 2, 144.46 acres, was established that the portion of the Northeast Quarter Section, a legal subdivision, consisting of the SE/4 NE/4 and SW/4 NE/4, 80 acres, would probably have to be established as a non-standard proration unit in the event a well is drilled in the SE/4 NE/4 or Sw/4 NE/4 of the section.

EWELL N. WALSH

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The operator would have to give serious economic consideration to the possibility of drilling a Gallup-Dakota well that would only have 80 acres assigned to the proration unit.

Rule 6, Order R-4314, states in part, " and in the event there is more than one well on a 160 acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion." The establishing of the non-standard proration unit, as requested, would provide more incentive to the operator to drill a well in the SE/4 NE/4 or SW/4 NE/4 than to have an 80 acre proration unit established for the possible well or wells.

By establishing the non-standard proration unit, as requested, future wells drilled south of the proration unit could be drilled in a normal 160 acre proration unit.

Copies of this request are being sent to the offset operators by certified mail.

Thank you for your cooperation and consideration in this matter.

Sincerely yours,

Ewell N. Walsh, P.E.

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ENW/gt

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must be	from the outer bounde	aries of the Section	
Operator	ING GAO & OTT	CONTRANT	Lease APAC	ur.	Well No.
Unit Letter	ING GAS & OIL	Township	Range	County	100
A	3	24 NORTH	4 WEST		1
Actual Footage Loc	ation of Well:				
. 435		RTH line and	475	feet from the EAS	
Ground Level Elev. 6876.0	Producing For Gallup-1		W. Lindrith	n Gallup-Dakota	Dedicated Avereage: 224.46 Acres
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2. If more the interest and ro		dicated to the well, ou	utline each and id	entify the ownership the	reof (both as to working
		ferent ownership is dec force-pooling. etc?	dicated to the well	, have the interests of all	owners been consolidated
( ) Yes (	) No If a	nswer is "yes," type of	f consolidation		
If answer is "n	no," list the owners	and tract descriptions	which have actua	ally consolidated. (Use re	verse side of this form if
					ation, unitization, forced-
pooling, or other	erwise) or until a n	on standard unit, elim	inating such intere	sts, has been approved by	the Commission.
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				For: Mann	ning Gas & Oil Co.
			1 10	Company	
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m	Se	ec. 3			
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	AN ENGINEERING		CTON N. N.	Certificate No.	3 MER

## Same Letters To:

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Mr. J. A. Nance
Continental Oil Company
152 North Durbin
Casper, Wyoming 82601

Mr. R. H. Nordhausen Northwest Production Corporation P.O. Box 1796 El Paso, Texas 79949

Mr. Charles E. Werner Northwest Production Corporation 202 Petroleum Plaza Building Farmington, New Mexico 87401

Mr. Jerry Long, District Engineer United States Geological Survey P.O. Box 1809 Durango, Colorado 81301

Manning Gas and Oil Company 102 Continental Oil Building 1755 Glenarm Place Denver, Colorado 80202