## BW - 025

## C-103s

(DO NOT USE THIS FORM FOR PROPO	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well  Other Brine	Form C-103 October 13, 2009 WELL API NO. 3002532394 5. Indicate Type of Lease STATE FEE xx 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Salado Brine well 8. Well Number 002 9. OGRID Number	
3. Address of Operator P.O. Box 2920 Midland Tx. 79702		10. Pool name or Wildcat	
Section 20	_feet from the <u>North</u> line and <u>60</u> feet from Township 25 S Range 37 E 11. Elevation ( <i>Show whether DR, RKB, RT, GR</i> ,	NMPM County Lea	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       MULTIPLE COMPL			
	leted operations. (Clearly state all pertinent details ork). SEE RULE 19.15.7.14 NMAC. For Multiple	s, and give pertinent dates, including estimated date e Completions: Attach wellbore diagram of	
One Call made test anchors on 8/13/	14		
Rig up Service Unit Rig extract tube	ng out of well bore laying down on seals.		
Place sub with control valve back in	to slips.		
Continue to monitor well. Turned ov	rer to Plugging Department		
Spud Date:	Rig Release Date:		
I hereby certify that the information	above is true and complete to the best of my know	ledge and belief.	
SIGNATURE	TITLE_SENM FLUID SALE	ES MGRDATE_8/12/14	
Type or print name <u>DAVID ALVAR</u> For State Use Only	ADO E-mail address: <u>david.alvarado @basicener</u>	rgyservices.com PHONE: 575.746-2072	
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE	

Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 3002532394
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE xx
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505			
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			
PROPOSALS.)	VOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Salado Brine well 8. Well Number
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other Brine		002	
2. Name of Operator			9. OGRID Number
BASiC Energy Services			
<ul><li>3. Address of Operator</li><li>P.O. Box 10460 Midland Tx. 79702</li></ul>	2		10. Pool name or Wildcat
4. Well Location			
Unit Letter <u>A</u> :1305	feet from the North line and <u>6</u>	<u>0</u> feet from the	East line
Section 20		ange 37 E	NMPM County Lea
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.	.)
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF IN		SUF	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	·
	CHANGE PLANS	-	
PULL OR ALTER CASING		CASING/CEMEN	
	_		_
OTHER:		OTHER:	Extraction of 27/8 J-55 Tubing
	eted operations. (Clearly state all <sup>1</sup>		ad give pertinent dates, including estimated date
	rk). SEE RULE 19.15.7.14 NMAO		ompletions: Attach wellbore diagram of
8/13/14 Hobbs Anchors set 1 dead n	nan anchor and tested the other three	ee.	
Waited on matting board, MIR & RU	USUR un-flanged well head. RU	to POH W/ Tbg.	
Had 5 foot of travel down and up worked tubing for two hours.			
Tbg. came free after applying 10 points pull. Extracted 40 jts tubing and LD on ground.			
SDFN			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information a	bove 1s true and complete to the b	est of my knowledg	ge and belief.
SIGNATURE <u>David Alvarado</u>	TITLE_SENM DISTRI	<u>CT MGR. Fluid Sa</u>	lesDATE_8/13/14
Type or print name <u>DAVID ALVAR</u> For State Use Only	ADO E-mail address: david.alvara	ado @basicenergys	ervices.com PHONE: <u>575.746.2072</u>
2. 52. Suite CBC Only			
APPROVED BY:	TITLE		DATE

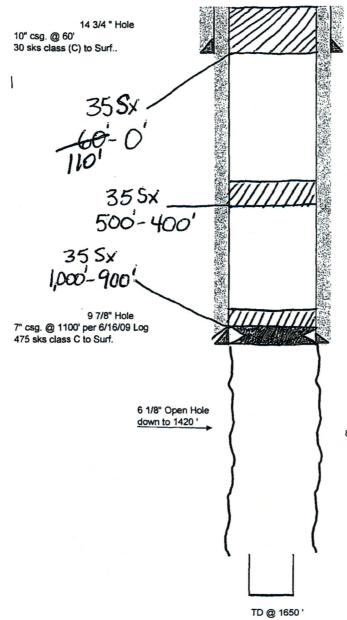
	_
Conditions of Approval (if any)	:

Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resourc	WELL API NO. 2002522204
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE xx
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	CATION FOR TERMIT (FORM C-101) FOR SUCH	Salado Brine well
1. Type of Well: Oil Well	Gas Well Other Brine	8. Well Number 002
2. Name of Operator BASiC Energy Services		9. OGRID Number
3. Address of Operator P.O. Box 2920 Midland Tx. 79702		10. Pool name or Wildcat
	·	
4. Well Location	_feet from the <u>North</u> line and <u>60</u> feet from	om the East line
Section 20	Township 25 S Range 37 E	NMPM County Lea
Section 20	11. Elevation (Show whether DR, RKB, RT, G	5
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON C REMEDIAL CHANGE PLANS COMMENCE	CE DRILLING OPNS. P AND A
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: MIT Casing 13. Describe proposed or comp of starting any proposed wo proposed completion or reco	PLUG AND ABANDON       REMEDIAL         CHANGE PLANS       COMMENC         MULTIPLE COMPL       CASING/C         OTHER:       OTHER:         leted operations.       (Clearly state all pertinent deta rrk). SEE RULE 19.15.7.14 NMAC. For Multipompletion.         r. requests permission to set a PKR closest to the	L WORK ALTERING CASING CE DRILLING OPNS. P AND A
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: MIT Casing 13. Describe proposed or composed words of starting any proposed words or proposed words of starting any prop	PLUG AND ABANDON       REMEDIAL         CHANGE PLANS       COMMENC         MULTIPLE COMPL       CASING/C         OTHER:       OTHER:         leted operations.       (Clearly state all pertinent deta rrk). SEE RULE 19.15.7.14 NMAC. For Multipompletion.         r. requests permission to set a PKR closest to the	L WORK ALTERING CASING CE DRILLING OPNS. P AND A
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or comp of starting any proposed wo proposed completion or reco 8/14/14 Basic Energy Services L.P To be tested on Monday 18 Spud Date:	PLUG AND ABANDON       REMEDIAL         CHANGE PLANS       COMMENC         MULTIPLE COMPL       CASING/C         Iteled operations.       OTHER:         Iteled operations.       (Clearly state all pertinent deta ork). SEE RULE 19.15.7.14 NMAC. For Multionpletion.         requests permission to set a PKR closest to the         th or at OCD's Discretion.	L WORK ALTERING CASING ALTERING CASING CE DRILLING OPNS. PAND A
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or composed words of starting any proposed words or proposed completion or records and the start of th	PLUG AND ABANDON       REMEDIAL         CHANGE PLANS       COMMENC         MULTIPLE COMPL       CASING/C         OTHER:       OTHER:         leted operations.       (Clearly state all pertinent deta         ork).       SEE RULE 19.15.7.14 NMAC. For Multipompletion.         c.       requests permission to set a PKR closest to the         th or at OCD's Discretion.       Rig Release Date:	L WORK ALTERING CASING CE DRILLING OPNS. P AND A
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or comp of starting any proposed wo proposed completion or reco 8/14/14 Basic Energy Services L.P To be tested on Monday 18 Spud Date: hereby certify that the information and SIGNATURE <u>David Alvarado</u>	PLUG AND ABANDON       REMEDIAL         CHANGE PLANS       COMMENC         MULTIPLE COMPL       CASING/C         OTHER:       OTHER:         leted operations.       (Clearly state all pertinent deta rk). SEE RULE 19.15.7.14 NMAC. For Multi- ompletion.         P. requests permission to set a PKR closest to the th or at OCD's Discretion.         Rig Release Date:	L WORK       ALTERING CASING         CE DRILLING OPNS.       P AND A         P AND A       A         ails, and give pertinent dates, including estimated dat         ple Completions:       Attach wellbore diagram of         e btm of 7" Casing @ 1100' for MIT purposes.         powledge and belief.         ALES MGR.       DATE_8/14/14
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE 13. Describe proposed or comp of starting any proposed wo proposed completion or reco 3/14/14 Basic Energy Services L.P To be tested on Monday 18 Spud Date: hereby certify that the information a SIGNATURE <u>David Alvarado</u> Type or print name <u>DAVID ALVAR</u>	PLUG AND ABANDON       REMEDIAL         CHANGE PLANS       COMMENC         MULTIPLE COMPL       CASING/C         OTHER:       OTHER:         leted operations.       (Clearly state all pertinent deta ork). SEE RULE 19.15.7.14 NMAC. For Multipompletion.         c. requests permission to set a PKR closest to the th or at OCD's Discretion.         c. requests permission to set a PKR closest to the th or at OCD's Discretion.         c. requests permission to set a PKR closest to the th or at OCD's Discretion.         c. requests permission to set a PKR closest to the th or at OCD's Discretion.         c. TITLE_SENM FLUID S.         above is true and complete to the best of my known	LWORK       ALTERING CASING         CE DRILLING OPNS.       P AND A         PAND A

<u>District 1</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New N		Form C-103
			Revised July 18, 2013 WELL API NO.
istrict II ~ (575) 748-1283		3002532394	
District III – (505) 334-6178 1220 South St Francis Dr		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suntu i e, i tivi	07505	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELL	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Salado Brine Well
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other xx		8. Well Number
		-/ HOBBS CCD-	002
2. Name of Operator Basic Energy Services	<u> </u>		9. OGRID Number
3. Address of Operator P.O. Box 10460 Midland, TX 7970	)2	AUG 312005	10. Pool name or Wildcat
4. Well Location			
Unit LetterA	:1305feet from the	North line and	d60feet from theEastline
Section 20	Township 25 S	Range 37 E	NMPM County Lea
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.	
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	E-PERM	MITTING <swd injection=""></swd>
PERFORM REMEDIAL WORK		RE CONVE	
	CHANGE PLANS	CC RETUR	N TO TA
		CA CSNG	ENVIRO CHG LOC
			PA(PA)P&A NR P&A R
CLOSED-LOOP SYSTEM		OTHER:	
13. Describe proposed or comp		Il pertinent details, an	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
proposed completion or rec			
1. MIRU - RIH WL - Set CIB	P at 1,000' - Spot 35sx class C ce	ment - Circ. hole mu	d laden fluid
2. PUH to 500' - Spot 35sx - I			
2. PUH to 500' - Spot 35sx - I			
2. PUH to 500' - Spot 35sx - I	ble marker	ement	· · ·
2. PUH to 500' - Spot 35sx - I	ble marker	ement	<b>Conservation Division</b>
2. PUH to 500' - Spot 35sx - I	ble marker	ement The Oil MUST B	Conservation Division E NOTIFIED 24 Hours
2. PUH to 500' - Spot 35sx - I	ble marker	ement The Oil MUST B	<b>Conservation Division</b>
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<ol> <li>PUH to 500' - Spot 35sx - I</li> <li>Cut and Cap - Install dry ho</li> </ol>	ble marker 110	ement The Oil MUST B Prior to th	Conservation Division E NOTIFIED 24 Hours
2. PUH to 500' - Spot 35sx - I	ble marker	ement The Oil MUST B Prior to th	Conservation Division E NOTIFIED 24 Hours
<ol> <li>PUH to 500' - Spot 35sx - I</li> <li>Cut and Cap - Install dry ho</li> </ol>	ble marker 110	ement The Oil MUST B Prior to th	Conservation Division E NOTIFIED 24 Hours
<ol> <li>PUH to 500' - Spot 35sx - I</li> <li>Cut and Cap - Install dry ho</li> </ol>	Rig Release	ement The Oil MUST B Prior to th Date:	Conservation Division E NOTIFIED 24 Hours e beginning of operations
<ol> <li>PUH to 500' - Spot 35sx - H</li> <li>Cut and Cap - Install dry ho</li> <li>Spud Date:</li> </ol>	above is true and complete to the	ement The Oil MUST B Prior to the Date: best of my knowledg	Conservation Division E NOTIFIED 24 Hours e beginning of operations ge and belief.
<ol> <li>PUH to 500' - Spot 35sx - H</li> <li>Cut and Cap - Install dry ho</li> <li>Spud Date:</li> </ol>	above is true and complete to the	ement The Oil MUST B Prior to th Date:	Conservation Division E NOTIFIED 24 Hours e beginning of operations ge and belief.
<ol> <li>PUH to 500' - Spot 35sx - H</li> <li>Cut and Cap - Install dry ho</li> </ol> Spud Date:       I hereby certify that the information   SIGNATURE	above is true and complete to the	ement The Oil MUST B Prior to th Date: best of my knowledg A Coordinat	Conservation Division E NOTIFIED 24 Hours e beginning of operations ge and belief. DATE 8-26-15
<ol> <li>PUH to 500' - Spot 35sx - H</li> <li>Cut and Cap - Install dry ho</li> </ol> Spud Date:       I hereby certify that the information   SIGNATURE	above is true and complete to the	ement The Oil MUST B Prior to th Date: best of my knowledg A Coordinat ess: angel.arm	Conservation Division E NOTIFIED 24 Hours e beginning of operations ge and belief. D DATE $8-26-15$ erdariz PHONE: $432-425-5259$
2. PUH to 500' - Spot 35sx - H 3. Cut and Cap - Install dry ho Spud Date: I hereby certify that the information SIGNATURE Type or print name Anae Are For State Use Only	above is true and complete to the	ement The Oil MUST B Prior to th Date: best of my knowledg A Coordinat ess: angel.arm basicenerg	Conservation Division E NOTIFIED 24 Hours e beginning of operations ge and belief. DC
<ul> <li>2. PUH to 500' - Spot 35sx - H</li> <li>3. Cut and Cap - Install dry ho</li> </ul> Spud Date: I hereby certify that the information SIGNATURE Type or print name Anae Area Area Area Area	above is true and complete to the	ement The Oil MUST B Prior to th Date: best of my knowledg A Coordinat ess: angel.arm basicenerg	Conservation Division E NOTIFIED 24 Hours e beginning of operations ge and belief. D DATE $8-26-15$ erdariz PHONE: $432-425-5259$
2. PUH to 500' - Spot 35sx - H 3. Cut and Cap - Install dry ho Spud Date: I hereby certify that the information SIGNATURE Type or print name Anae Are For State Use Only	above is true and complete to the	ement The Oil MUST B Prior to th Date: best of my knowledg A Coordinat ess: angel.arm basicenerg	Conservation Division E NOTIFIED 24 Hours e beginning of operations ge and belief. DC

Current 8/14/14

Besidenatory Stervic



0-1	Top soil
1- 12'	Broken cliché
12 - 15'	Granite
15 - 40'	Red sand
40 - 60'	Gray & red shale
60 - 120'	Red bed
120 - 130'	Blue shale
130 - 137'	Brown lime
137 - 145'	Red & brown rock - hard
145 - 165'	Gray shale
165 - 175'	Red bed
175 - 205'	Brown shale w / streaks of gray
205 - 325'	Red bed
325 - 340	Brown lime, medium
340 - 355'	Red sand & water
355 - 485'	Hard red sandy shale
485 - 495'	Red rock
495 - 525'	Brown sand & water
525 - 580'	Red bed
580 - 600'	Red rock
600 - 675'	Red bed
675 - 1025	Red rock & anhydrite
1025 - 1080'	Gray lime
1080 - 1095'	Anhydrite
1095 - 1125	Red sand
1125 - 1140	Gray lime
1140 - 1185'	Salt & anhydrite
1185 - 1230'	Blue shale
1230 - 1240'	Anhydrite & potash, some salt
1240 - 1400'	Salt

8/13/14 Extracted & LD 40 jnts 2 7/8 J-55 tubing

## 

TD @ 1650 '

Current 8/14/14

14 3/4 " Hole 10" csg. @ 60' 30 sks class (C) to Surf..

I

9 7/8" Hole 7" csg. @ 1100' per 6/16/09 Log 475 sks class C to Surf.

6 1/8" Open Hole

-	0 - 1'	Top soil
	1- 12'	Broken cliché
	12 - 15'	Granite
	15 - 40'	Red sand
	40 - 60'	Gray & red shale
	60 - 120'	Red bed
-	120 - 130'	Blue shale
	130 - 137'	
-	137 - 145'	Red & brown rock - hard
	145 - 165'	Gray shale
	165 - 175'	Red bed
	175 - 205'	Brown shale w / streaks of gray
	205 - 325'	Red bed
	325 - 340	Brown lime, medium
	340 - 355'	Red sand & water
	355 - 485'	Hard red sandy shale
	485 - 495'	Red rock
	495 - 525'	
	525 - 580'	Red bed
	580 - 600'	
	600 - 675'	Red bed
		Red rock & anhydrite
	1025 - 1080'	Gray lime
	1080 - 1095'	Anhydrite
	1095 - 1125	
-	1125 - 1140	Gray lime
-		Salt & anhydrite
	1185 - 1230'	Blue shale
	1230 - 1240'	Anhydrite & potash, some salt
	1240 - 1400'	Salt

8/13/14 Extracted & LD 40 jnts 2 7/8 J-55 tubing

(1. A. J. J. C			Form C-103
Submit I Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu		October 13, 2009
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	<u>3002532394</u>
District III	1220 South St. Frar	ncis Dr.	5. Indicate Type of Lease STATE FEE xx
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			Salada Daina wall
PROPOSALS.)		Salado Brine well 8. Well Number	
1. Type of Well: Oil Well Gas Well Other Brine		002	
2. Name of Operator			9. OGRID Number
BASiC Energy Services 3. Address of Operator			10. Pool name or Wildcat
P.O. Box 10460 Midland Tx. 7970	2		
4. Well Location			
Unit Letter <u>A:</u> :1305	feet from the North line and <u>6</u>	0 feet from the	East_line
Section 20		ange 37 E	NMPM County Lea
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc	
12. Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other Data
			•
		£	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	RK     xxx     ALTERING CASING       CILLING OPNS.     P AND A
PULL OR ALTER CASING		CASING/CEMEN	
OTHER:		OTHER:	
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, ar	nd give pertinent dates, including estimated date
<ol> <li>Describe proposed or comp of starting any proposed wc</li> </ol>	rk). SEE RULE 19.15.7.14 NMA	pertinent details, ar	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
<ol> <li>Describe proposed or comp of starting any proposed we proposed completion or rec</li> </ol>	ork). SEE RULE 19.15.7.14 NMA( ompletion.	pertinent details, ar C. For Multiple Co	mpletions: Attach wellbore diagram of
<ol> <li>Describe proposed or comp of starting any proposed we proposed completion or rec</li> <li>10-28-10 RU Service unit bleed wel TOH with 45 jts. W / 1ft S/N tallied</li> </ol>	ork). SEE RULE 19.15.7.14 NMA( ompletion. 1 down tbg. psi @ 60# ND WH NL pipe btm @ 1417.41 ft. replaced S	pertinent details, ar C. For Multiple Co J BOP pull 40 k ov 5/N with 4 ft. perf.	er the weight work 2 7/8 J-55 tbg till free. Sub bull plugged at btm, TIH with 40 its, 2 7/8
<ol> <li>Describe proposed or comp of starting any proposed we proposed completion or rec</li> <li>10-28-10 RU Service unit bleed wel TOH with 45 jts. W / 1ft S/N tallied</li> </ol>	ork). SEE RULE 19.15.7.14 NMA( ompletion. 1 down tbg. psi @ 60# ND WH NL pipe btm @ 1417.41 ft. replaced S	pertinent details, ar C. For Multiple Co J BOP pull 40 k ov 5/N with 4 ft. perf.	er the weight work 2 7/8 J-55 tbg till free.
<ol> <li>Describe proposed or comp of starting any proposed wc proposed completion or rec</li> <li>10-28-10 RU Service unit bleed wel TOH with 45 jts. W / 1ft S/N tallied</li> <li>tbg. J-55 landed tbg. @ 1259.76 ft. c</li> </ol>	ork). SEE RULE 19.15.7.14 NMA ompletion. 1 down tbg. psi @ 60# ND WH NU pipe btm @ 1417.41 ft. replaced S losed BOP NU injection & annulus	pertinent details, ar C. For Multiple Co J BOP pull 40 k ov S/N with 4 ft. perf. test for 12 hours f	er the weight work 2 7/8 J-55 tbg till free. Sub bull plugged at btm. TIH with 40 jts. 2 7/8 120 @ 8. 9 PPG SDFN used 1800 bbls fresh.
<ol> <li>Describe proposed or comp of starting any proposed we proposed completion or rec</li> <li>10-28-10 RU Service unit bleed wel TOH with 45 jts. W / 1ft S/N tallied</li> <li>ubg. J-55 landed tbg. @ 1259.76 ft. c</li> <li>10-29-2010 RU Vac Trk. beed 60# bull plug replaced with</li> </ol>	ork). SEE RULE 19.15.7.14 NMA ompletion. I down tbg. psi @ 60# ND WH NU pipe btm @ 1417.41 ft. replaced S losed BOP NU injection & annulus PSI off tbg. TIH with I Jnt. Stacked 2 7/8 notched XH collar with porte	pertinent details, ar pertinent details, ar C. For Multiple Co J BOP pull 40 k ov S/N with 4 ft. perf. test for 12 hours ft. tout at 1284.36 ft. d blank plug W /	TOH with tbg. / btm hole assembly change out Cut rite TIH to 1284.36 RU Swivel drill to
<ul> <li>13. Describe proposed or compof starting any proposed we proposed completion or rec</li> <li>10-28-10 RU Service unit bleed wel</li> <li>TOH with 45 jts. W / 1ft S/N tallied</li> <li>ubg. J-55 landed tbg. @ 1259.76 ft. c</li> <li>10-29-2010 RU Vac Trk. beed 60# bull plug replaced with 1322.96 ft. TOH with 1</li> </ul>	ork). SEE RULE 19.15.7.14 NMA( ompletion. I down tbg. psi @ 60# ND WH NL pipe btm @ 1417.41 ft. replaced S losed BOP NU injection & annulus PSI off tbg. TIH with I Jnt. Stacked 2 7/8 notched XH collar with porte jnt. Landed tbg. for testing @ 1291	pertinent details, ar pertinent details, ar C. For Multiple Co J BOP pull 40 k ov S/N with 4 ft. perf. test for 12 hours ft tout at 1284.36 ft. d blank plug W / 1.46 ft RU injection	TOH with tbg. / btm hole assembly change out
<ul> <li>13. Describe proposed or compof starting any proposed we proposed completion or rec</li> <li>10-28-10 RU Service unit bleed wel</li> <li>TOH with 45 jts. W / 1ft S/N tallied</li> <li>tbg. J-55 landed tbg. @ 1259.76 ft. c</li> <li>10-29-2010 RU Vac Trk. beed 60# bull plug replaced with 1322.96 ft. TOH with 1</li> <li>10-30-2010 Pumped 2500 bbls 24 ho</li> </ul>	ork). SEE RULE 19.15.7.14 NMAG ompletion. I down tbg. psi @ 60# ND WH NU pipe btm @ 1417.41 ft. replaced S losed BOP NU injection & annulus PSI off tbg. TIH with I Jnt. Stacked 2 7/8 notched XH collar with porte jnt. Landed tbg. for testing @ 1291 purs H2O tested @ 8.7 PPG @ 60 #	pertinent details, ar C. For Multiple Co J BOP pull 40 k ov 5/N with 4 ft. perf. 5 test for 12 hours H I out at 1284.36 ft. d blank plug W / 1.46 ft RU injection PSI	TOH with tbg. / btm hole assembly change out Cut rite TIH to 1284.36 RU Swivel drill to
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## Chavez, Carl J, EMNRD

From:Chavez, Carl J, EMNRDSent:Tuesday, October 26, 2010 6:15 AMTo:'Alvarado, David'Cc:Hill, Larry, EMNRD; VonGonten, Glenn, EMNRD; Griswold, Jim, EMNRDSubject:RE: C-103 Approved 10/26/2010Attachments:C-103 10-26-2010.pdf

David:

Please find attached the OCD- Environmental Bureau approval of the requested work on the OCD C-103 Form.

Please contact Jim Griswold if you have questions. Thank you.

Carl J. Chavez, CHMM New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505 Office: (505) 476-3490 Fax: (505) 476-3462 E-mail: <u>CarlJ.Chavez@state.nm.us</u> Website: <u>http://www.emnrd.state.nm.us/ocd/</u>index.htm (Pollution Prevention Guidance is under "Publications")

File: OCD Online "BW-025" and RBDMS Well File

From: Alvarado, David [mailto:David.Alvarado@basicenergyservices.com] Sent: Monday, October 25, 2010 8:39 AM To: Chavez, Carl J, EMNRD Subject: C-103

Good Morning Carl I was at Buddies Office in Hobbs with a C-103 intent for the BW-25 Like to pull this well And check to see if we didn't part the tbg. If all is accounted for then place a 4 ft Perforated sub with a bull plug on btm. Reset btm. Some were between 1340 ft – 1370 ft.

We have been circulating water for over a month and getting back 8.5 # pg Please let me know if you have received my C-103

David Alvarado 575-746-9663 575-748-2101 (fax)

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10/22/2010 00:22 57	53930720	EMNRD OCD	PAGE 02/02
Submit 1 Copy To Appropriate District State of New Mexico			Form C-103
Office District 1	Energy, Minerals and		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVAT	TON DIVISION	3002532394
1301 W. Grand Ave., Artesia, NM 88210 District III		•	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	<sup>0</sup> 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE xx
Distric <u>t IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, IN	IVI 8/303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOT	ICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPL	SALS TO DRILL OR TO DEEPEN ( CATION FOR PERMIT" (FORM C-	OR PLUG BACK TO A	
PROPOSALS.)		in proceden	Salado Brine well
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other Brine		8. Well Number 002	
2. Name of Operator		······································	9. OGRID Number
BASiC Energy Services			
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 10460 Midland Tx. 797	02		
4. Well Location			
Unit Letter <u>A</u> :1305	feet from the <u>North</u> line and	d <u>60</u> feet from the	Eastline
Section 20	Township 25 S	Range 37 E	NMPM County Lea
	11. Elevation (Show whethe		
		······································	
12. Check	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data
PERFORM REMEDIAL WORK XX			SEQUENT REPORT OF:
	CHANGE PLANS		
		COMMENCE DRI	—
OTHER:			
13. Describe proposed or comp	leted operations. (Clearly stat	c all pertinent details, and	d give pertinent dates, including estimated date
proposed completion or rec	ork). SEE RULE 19.15.7.14 N	MAC. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion of rec	ompleción,		
TOH WITH TBG & TALLY			RECEIVED
I.T. TUBULAR 2 7/8			
REPLACE ANY BAD TUBG.			OCT 22 ZUIN
RIH WITH TBG ADD PERFORAT SWAB TEST FOR BRINE	ED SUB AND BULL PLUG	BTM. TO 1300 OR 1400	FT HUBBOOOM
SWAD IESI FOR DRINE			
REPORT ACCORDINGLY FINDI	NGS		
WELL HAS NOT MADE BRINE A	FTER CURCULATING WAT	TER FOR ONE MONTH	I DOWN TBG.
Spud Date:	Rig Relea		
	Kig Kelea:	se Date:	
I hereby certify that the information	above is true and complete to t	he best of my knowledge	and heli-f
		the best of my knowledge	and bener.
SIGNATURE			
Type or print name <u>DAVID ALVARADO</u> E-mail address: <u>david.alvarado @basicenergyservices.com</u> PHONE: <u>575.746.9663</u> For State Use Only			
APPROVED BY: Cond J. Conditions of Approval (if any):	Channes TITLE	Environ tot o	DATE 10/26/2010
Conditions of Approval (if any):		Con Con	UNIE 10/00/0010
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