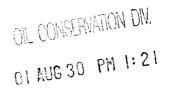


August 28, 2001



Mr. David Catanach New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Subject: Surface Commingling Application

Dear Mr. Catanach:

Per your letter dated 8/22/01, listed below is the addition information you requested for our administrative application to surface commingle the gas production from the Abrams J #1, Abrams Gas Com D #1, and the Keys Gas Com D #1E:

- a) Administrative Application Checklist (enclosed),
- b) All leases involved are Fee,
- c) Acreage dedication (Acreage Dedication Plats enclosed)
 - 1) Keys Gas Com D #1E Basin Dakota Pool (S/2, Sec 29, T29N, R10W)
 - 2) Abrams Gas Com D #1 Aztec Pictured Cliffs Pool (SW/4, Sec 29, T29N, R10W) and Aztec Fruitland Sand Pool (SW/4, Sec 29, T29N, R10W)
 - 3) Abrams J #1 Armenta Gallup Pool (NE/4, SW/4, Sec 29, T29N:, R10W) and Otero Chacra Pool (SW/4, Sec 29, T29N, R10W),
- d) The interest ownership is not common between the wells.
- e) List of interest owners notified is enclosed.

If you have any questions, please contact me in Farmington at (505) 564-2926.

Sincerely,

Ray Martin

Operations Engineer

Vay Montar

RM/hcp

xc: Oil Conservation Division, Aztec

Ft. Worth Land Dept.

Well Files

STATE OF NEW MEXICO

IL CONSERVATION DIVISION

Form C-102

SANTA FE. NEW MEXICO 87501 kevised 10-1-78 INERGY AND MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section Operator Well No. KEYS AMOCO PRODUCTION COMPANY GAS COM "Dil 1 .E Unit Letter Section Township County 29 29N 10W San Juan Actual Footage Location of Well: 1810 South 1030 feet from the line and feet from the East Ground Level Elev. Dedicated Acreage: Producing Formation Pool 5531 Dakota Basin Dakota 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the B. E. FACKRELL Position DISTRICT ENGINEER AMOCO PRODUCTION COMPANY Sec. AUGUST 14, 1979 29 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 10301 under my supervision, and that the same is true and correct to the best of my knowledge and belief. \odot Date Surveye SERED LAND SUPE 0 8 Certificate 1

1320 1650 1980 2310 2640

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EW MEXICO OF CONSERVATION COMM, ON Well Location and Acreage Dedication 21at

Date April 10, 1958

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Registered Professional Engineer and/or Land Surveyor SAMES P. LEESE N.MEX. REG. No. 1463

Farmington, New Mexico

Date Surveyed

0 330 660 990 1320 1650 1980 2310 2640

Certificate No.

1463

THERE OF NEW MEXICO THERE AND MINERALS DEPARTMENT

P. O. BOX 2088

for= C-107 kevised 10-1-71

All distances must be from the cuter houndaries of the Jection.

				DD MC CLC	201 HTH			
Operator -	IOTEON COMPAN	A	Lease ABRAMS GAS COM "I"				Well No.	1
	CTION COMPAN		ABRAMS "J" Ronge County				l	1
Unit Letter Section		Township	Roma	Range				
I ·			10W		San Juan			
Actual Footage Loca	tion of Well:							
1585	feet from the	South line and	1145	feet	from the	East	line.	
Ground Level Elev:	Producing For		P∞I				ated Acreage	•
_ 5535	Chacra /	Gallup	Bloomf	ield Chacr	a/Armen	ta Gallub	160/40	Acres
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2. If more the interest an		dedicated to the wel	ll, outline	e each and ide	entify the	ownership thereo	i (both as	to working
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Yes	☐ No If a	nswer is "yes;" type	of consoli	idation Abrai	ns Gas	Com "I" No. 1	Com	nunitizati
				Abran	ns "J" l	No. 1 NO -	- Gallup)
		owners and tract desc	criptions	which have a	ctually be	en consolidated.	(Use reve	rse side of
this form if	necessary.)							
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Katherine M Milam	Jim Pomeroy	Gingah Kerr Milnes
C/O Morgan Stanley Dean Witter	611 MCKee	3825 Granada Avenue
4010 82 nd Street, Suite 110	Gallup, NM 87301	Big Pine Key, FL 33043
Lubbock, TX 79423		
Mary Helene Sullivan-Sikes	W.T. Pomeroy	Merle L Beach
C/O Angel Peak Ranch	P.O. Box 1627	C/O Scotts Bluff National Bank
P.O. Box 400	Cuba, NM 87103	P.O. Box 1708
Bloomfield, NM 87413	0404,1114 07103	Scottsbluff, NE 69363-1708
Discontinuity, 11,11 or 113		5001301411, 112 05505 1700
Fenner Tubbs Family L.P.	Karen Kerr Wienke	Elden R. Beach
Morgan Stanley Dean Witter	5721 83 rd Street	P.O. Box 291
4010 82 nd Street, Suite 110	Lubbock, TX 79244-4618	Larkspur, CO 80118
Lubbock, TX 79423		
Cross Timbers Oil Company	Dinah Kerr Elliott	Rhonda Beach McElhiney
810 Houston Street, Suite 2000	P.O. Box 23	P.O. Box 631
Ft. Worth, TX 76102-2928	Roaring Springs, TX 79256	Grand Junction, CO 81520
11. Woltii, 12. 70102-2928	Roaring Springs, 17 79230	Grand Junction, CO 81320
Adele McClure	Jan Kerr	Gail Norton
218 S. Church	103 Tejon Canyon Road	4603 29 th Street
Aztec, NM 87410	Placitas, NM 87043	Lubbock, TX 79410
112100, 11111 07410	1 1401143, 14141 07043	Eu0000k, 17. 75410
Earl B. Sullivan Revocable Trust	Joseph Sullivan	Lewis Sullivan
P.O. Box 534	3520 Brandywine Street	25130 Sulltanas Road
Aztec, NM 87413	San Diego, CA 92117	Homeland, CA 92548
Kayla Ann Perryman	Kirk Graves	Detty Tagana Dagana
8536 Kern Canyon Rod, Space 104	5301 Rio De Janeiro Ct.	Betty Teague Rogers 110 North 4 th Street
Bakersfield, CA 93306	Bakersfield, CA 93313	Lovington, NM 882604
Bakersheid, CA 93300	Bakersheid, CA 93313	Lovington, NW 882004
Sherman H. Norton, Jr.	Walter & Mary Ann Norton	Burlington Resources
5211 Brownfield Hwy, Suite 230	Joint Tenants by Entireties	P.O. Box 4289
Lubbock, TX 79407-3501	208 State Street	Farmington, NM 87499
	Newburgh, IN 47630-1230	
Raymond Duncan	Vincent Joseph Duncan Trust	Raymond Twomey Duncan Trust
P.O. Box 26467	100 Park Avenue, Suite 1200	100 Park Avenue, Suite 1200
Oklahoma City, OK 73126	Oklahoma City, OK 73102	Oklahoma City, OK 73102
Walter Duncan Oil, LP	Thelma Graham Family LP	John McGee
100 Park Avenue, Suite 1200	7111 East 82sd Street	109 West 33 rd Street
Oklahoma City, OK 73102	Tulsa, OK 74133	Farmington, NM 87401
-		Tarinington, 1111 07 101
Club Oil & Gas, LTD.	McKay Oil & Gas, LLC	Shirley R. Carter
100 Park Avenue, Suite 1200	P.O. Box 14738	P.O. Box 1657
Oklahoma City, OK 73102	Albuquerque, NM 87191-4738	Durango, CO 81302-1657
Trust of Alfred E. Rogers &		
Betty T. Rogers, Rev Trust Agrmt		
110 North 4 th Street		

New Mexico Oil Conservation Division---Enginnering Bureau Administrative Application Process Documentation

Date Application Received:	J-150/	
Date of Preliminary Review:	8-220/	
(Note: Must be within 10-days of received date)		
Results:Application CompleteX	Application Incomplete	
Date Incomplete Letter Sent:	P-20-0/	
Deadline to Submit Requested Information:	8-25-01 Reed 8/2) 38/07
Phone Call Date: (Note: Only applies if requested data is not submitted with	ithin the 7-day deadline)	
Phone Log Completed? Yes	No	
Date Application Processed:		
Date Application Returned:		
(Note: Only as a last resort & only after repeated attempthe necessary information to process the application)	ots by the Division to obtain	