

DATE 3/18/02	SUBMITTER <i>W.A.</i>	ENGINEER DC	LOGGED IN <i>WV</i>	TYPE <i>PLC</i>	APP NO. <i>PKRV 0208535555</i>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

MAR 18 2002

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MS. Kim Stewart
 Print or Type Name

Kim Stewart
 Signature

Regulatory Analyst
 Title

3-14-02-
 Date

e-mail Address

Nearburg Producing Company

Exploration and Production
3300 North "A" Street
Building 2, Suite 120
Midland, Texas 79705
915/686-8235
Fax 915/686-7806

March 14, 2002

Mr. David Catanach
State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Lease & Surface Commingling for Off Lease Gas Measurement and Sales Meter
Allocation Purposes
Section 7-22S-26E and Section 12-22S-25E
Eddy County, New Mexico

Dear Mr. Catanach:

Nearburg Producing Company hereby requests administrative approval for Lease commingling for Off Lease Gas Measurement and sales meter allocation of the production from the wells listed on Attachment I.

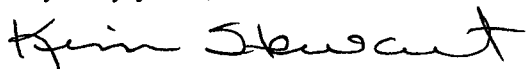
The sales meter for said wells is located in Section 6, T22S, R26E, Eddy County, New Mexico. See Attachment II showing each well location and sales meter.

All production will be metered using orifice flow meters and integrated on each individual well and the meters will be calibrated on a regular basis. Nearburg will allocate the sales meter volumes using the individual wellhead meter and integrated volumes. All gas production will be produced from the ~~Gem Morrow, East~~ and Revelation Morrow (Gas). Federal royalties will not be reduced by using the proposed measurement method.

Also, enclosed Attachment IV, a copy of the notification letter which was mailed to all interest owner and to the purchasers via Certified Mail.

If you have any questions, please feel free to contact me at the letterhead address.

Very truly yours,



Kim Stewart
Regulatory Analyst

Enclosures

ATTACHMENT I

White Tip 7 Federal Com #1 (30-015-30827)

Unit I, 1450' FSL and 890' FEL, Section 7-22S-26E, Eddy County, New Mexico

White Tip 7 Federal Com #2 (30-015-31370)

SHL: Unit I, 1450' FSL and 725' FEL, Section 7-22S-26E, Eddy County, New Mexico

BHL: Unit K 1650' FSL and 1650' FWL, Section 7-22S-26E, Eddy County, New Mexico

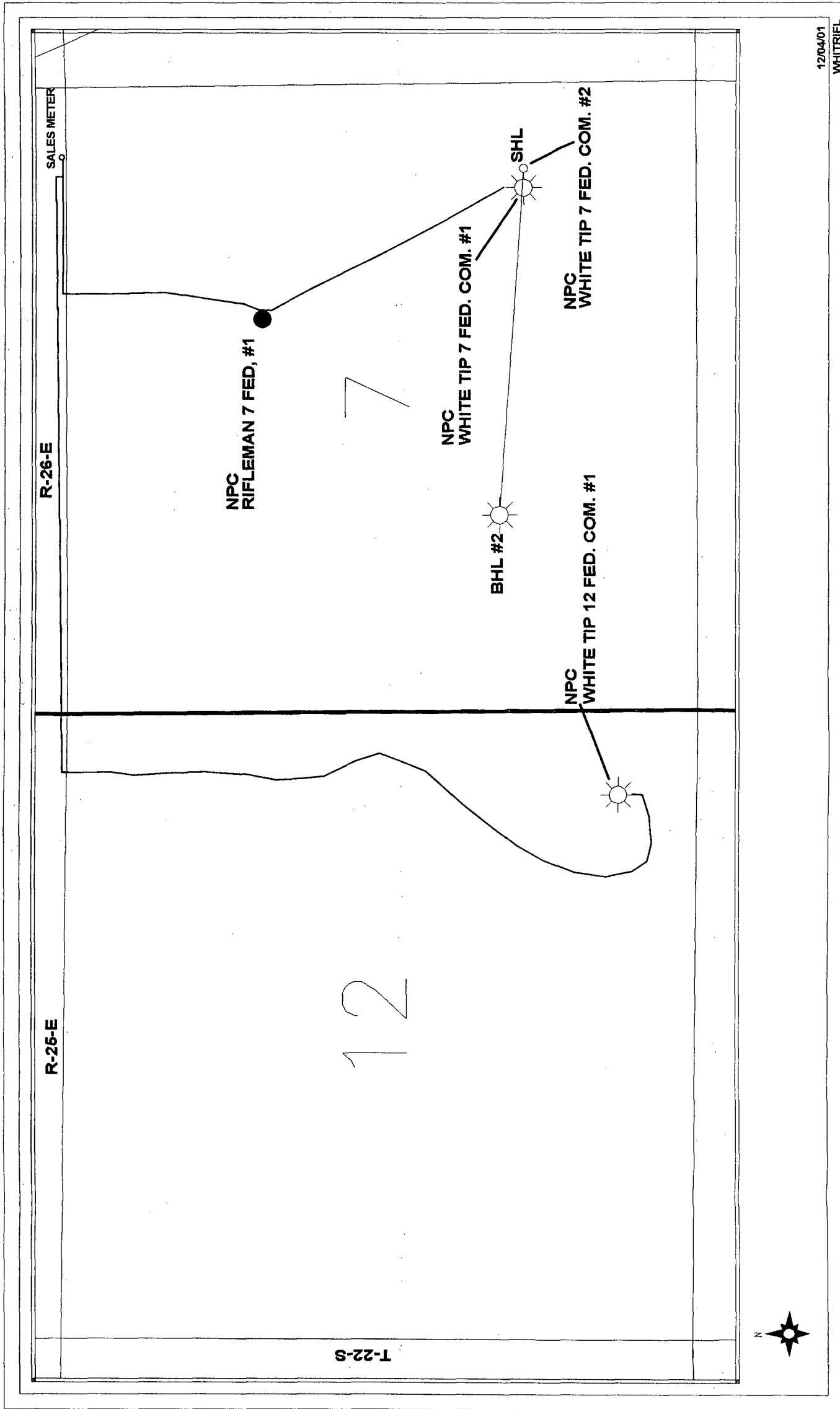
Rifleman 7 Federal Com #1 (30-015-28858)

Unit G, 1650' FNL and 1980' FEL, Section 7-22S-26E, Eddy County, New Mexico

White Tip 12 Federal Com #1 (30-015-31209)

Unit P, 660' FSL and 710' FEL, Section 12-22S-25E, Eddy County, New Mexico

ATTACHMENT II



ATTACHMENT IV

January 7, 2002

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

TO: INTEREST OWNERS AND PURCHASER
(List Attached)

RE: Notification of Application of Nearburg Producing Company
for Administrative Approval for Lease and Surface Commingling for Off
Lease Gas Measurement and Sales Meter Allocation Purposes
Section 7, T22S, R26E, Eddy County, New Mexico
Section 12, T22S, R25E, Eddy County, New Mexico

Dear Interest Owner or Purchaser:

Nearburg Producing Company hereby notifies you that it is seeking approval to first meter and then commingle and off lease measure gas production from wells listed on Attachment I. The common sales meter is located in Section 6, T22S, R26E, Eddy County, New Mexico. See Attachment II showing each well location and sales meter.

If you have objection to this request, then it is necessary for you to file a written objection within twenty (20) days of January 7, 2002, with Oil Conservation Division of the State of New Mexico and Bureau of Land Management. If you have no objection, then it is not necessary to do anything.

Please feel free to call if I can be of any assistance.

Very truly yours,



Kim Stewart
Regulatory Analyst

Encl.

ATTACHMENT IV (CON'T)

DISTRIBUTION LIST

Fasken Land & Minerals, LTD
303 West Wall Ave, Suite 1900
Midland, TX 79701

Tom Brown, Inc.
P. O. Box 2608
Midland, TX 79702

Tim R. MacDonald
23 Graham Lane
Lucas, TX 75002

Nearburg Exploration Co, L.L.C.
PO Box 823085
Dallas, TX 75382-3085

Matador E&P Company
8340 Meadow Road, Suite 150
Dallas, TX 75231-3751

El Paso Natural Gas
1100 first Interstate Bank
1000 Louisiana
Houston, TX 77002

Amoco Pipeline – ICT
502 North West Avenue
Levelland, TX 79336

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, TX 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1450' FSL and 890' FEL, Section 7-22S-26E

5. Lease Designation and Serial No.

LC 064528 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Tip 7 Federal Com #1

9. API Well No.

30 015 30827

10. Field and Pool, or Exploratory Area

Happy Valley; Morrow (Gas)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Off Lease Gas Measurement & Lease Commingling
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nearburg Producing Company requests for approval of Off Lease Gas Measurement for Sale Meter Allocations and Lease Commingling with the following wells:

- 1.) White Tip 7 Federal Com #2
SHL: Unit I, 1450' FSL and 725' FEL
BHL: Unit K, 1650' FSL and 1650' FWL
Section 7-22S-26E
Eddy County, New Mexico
- 2.) Rifleman 7 Federal Com #1
Unit G, 1650' FNL and 1980' FEL
Section 7-22S-26E
Eddy County, New Mexico
- 3.) White Tip 12 Federal Com #1
Unit P, 660' FSL and 710' FEL
Section 12-22S-25E
Eddy County, New Mexico

14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart
(This space for Federal or State office use)

Title Regulatory Analyst

Date 11/15/2001

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, TX 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: Unit I, 1450' FSL and 725' FEL, Section 7-22S-26E

BHL: Unit K, 1650' FSL and 1650' FWL, Section 7-22S-26E

5. Lease Designation and Serial No.
NMNM 02500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 105350

8. Well Name and No.

White Tip 7 Federal Com #2

9. API Well No.

30 015 31370

10. Field and Pool, or Exploratory Area

Happy Valley; Morrow (Gas)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Off Lease Gas Measurement & Lease Commingling
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Nearburg Producing Company requests for approval of Off Lease Gas Measurement for Sale Meter Allocations and Lease Commingling with the following wells:

- 1.) White Tip 7 Federal Com #1
Unit I, 1450' FSL and 890' FEL
Section 7-22S-26E
Eddy County, New Mexico
- 2.) Rifleman 7 Federal Com #1
Unit G, 1650' FNL and 1980' FEL
Section 7-22S-26E
Eddy County, New Mexico
- 3.) White Tip 12 Federal Com #1
Unit P, 660' FSL and 710' FEL
Section 12-22S-25E
Eddy County, New Mexico

14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart
(This space for Federal or State office use)

Title Regulatory Analyst

Date 11/15/2001

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nearburg Producing Company

3. Address and Telephone No.
3300 North A Street, Building 2, Suite 120, Midland, TX 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1650' FNL and 1980' FEL, Section 7-22S-26E

5. Lease Designation and Serial No.
NMNM 103139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Rifleman 7 Federal Com #1

9. API Well No.
30 015 28858

10. Field and Pool, or Exploratory Area
Happy Valley; Morrow (Gas)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Off Lease Gas Measurement & Lease Commingling</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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Unit I, 1450' FSL and 890' FEL
Section 7-22S-26E
Eddy County, New Mexico
- 2.) White Tip 7 Federal Com #2
SHL: Unit I, 1450' FSL and 725' FEL
BHL: Unit K, 1650' FSL and 1650' FWL
Section 7-22S-26E
Eddy County, New Mexico
- 3.) White Tip 12 Federal Com #1
Unit P, 660' FSL and 710' FEL
Section 12-22S-25E
Eddy County, New Mexico

14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart Title Regulatory Analyst
(This space for Federal or State office use)

Date 11/15/2001

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

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*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, TX 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 660' FSL and 710' FEL, Section 12-22S-25E

5. Lease Designation and Serial No.
LC 064528 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Tip 12 Federal Com #1

9. API Well No.

30 015 31209

10. Field and Pool, or Exploratory Area

Revelation Morrow (Gas)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
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TYPE OF ACTION

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Section 7-22S-26E
Eddy County, New Mexico
- 2.) White Tip 7 Federal Com #2
SHL: Unit I, 1450' FSL and 725' FEL
BHL: Unit K, 1650' FSL and 1650' FWL
Section 7-22S-26E
Eddy County, New Mexico
- 3.) Rifleman 7 Federal Com #1
Unit G, 1650' FNL and 1980' FEL
Section 7-22S-26E
Eddy County, New Mexico

14. I hereby certify that the foregoing is true and correct

Signed Kin Stewart
(This space for Federal or State office use)

Title Regulatory Analyst

Date 11/15/2001

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Date _____

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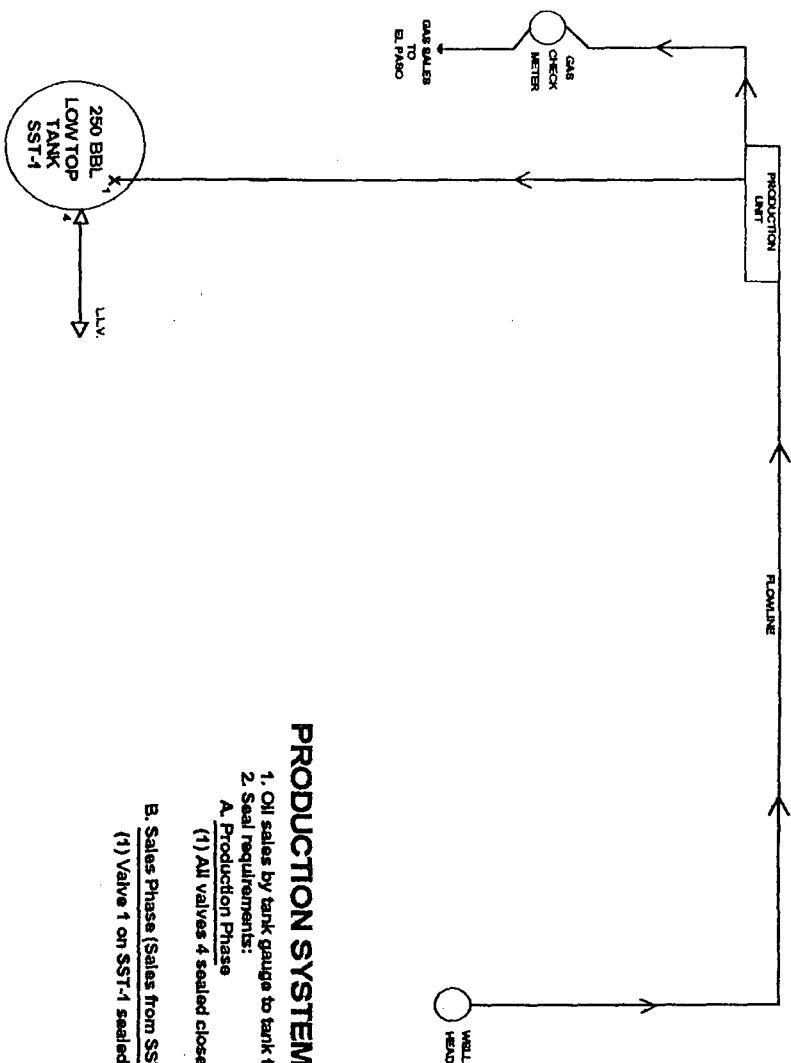
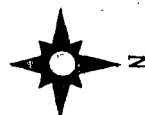
Reference to question #8:

Detailed Economic Justification:

Nearburg negotiated a low transportation rate with El Paso Field Services. Nearburg was able to negotiate the rate by dedicating multiple wells and delivering our gas to a central point on El Paso Field Services system. The gas is subsequently delivered to our market on El Paso's mainline, where we receive spot market pricing. The gas price is increased under this type of central delivery point contract. The central point contract enables us to deliver a larger package of gas to a mainline point, where we can negotiate a higher price per mmbtu on larger packages of gas. A higher gas price always helps the long term economics. The royalty owner benefits the most from this type of contract. The working interest owners lay the pipe to the central point at no cost to the royalty owner. (see cost below) The above contract provides us a better gas price, which extends the economic life of the wells.

Estimated cost paid by working Interest Owners:

Pipeline: Approx. 3.25 miles @ \$10/FT =	\$171,600
Meters: 4 allocation meters @ \$4,000 each =	\$ 16,000
Total costs:	<u>\$187,600</u>



PRODUCTION SYSTEM - OPEN

1. Oil sales by tank gauge to tank truck
2. Seal requirements:

A. Production Phase

- (1) All valves 4 sealed closed

B. Sales Phase (Sales from SST-1)

- (1) Valve 1 on SST-1 sealed closed

LOCATION OF SITE SECURITY PLANS

Nearburg Producing Company
3300 N. "A" Street, Bldg. 2, Ste. 120
Midland, Tx., 79705

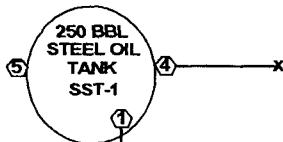
Site Facility Diagram

Nearburg Producing Company
Riteplan 7 Fed. #1
1650 FNL 1980 FEL
Unit G, Sec. 7 T22S, R26E
Eddy County, New Mexico L.C. #064528-A
API #30-016-28858

2 7/8" TBG. ON TOP GRND.
TO EL PASO SALES METER



CHECK
METER



PRODUCTION SYSTEM - OPEN

1. Oil sales by tank gauge to tank truck
2. Seal Requirements
 - A. Production Phase
 - (1) All valves 4 sealed closed
 - B. Sales Phase (Sales from SST-1)
 - (1) Valve 1 on SST-1 sealed close
 - (2) All valves 5 sealed close

LOCATION OF SITE SECURITY PLANS

Nearburg Producing Company
3300 N. "A" Street, Bldg. 2, Ste. 120
Midland, Tx. 79705

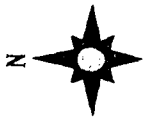
1 MILLION BTU
STACK PAK

WELL
HEAD

TO GAS VENT

Site Facility Diagram

Nearburg Producing Company
WHITE TIP "7" FED. COM. #1
1450' FSL, 890 FEL
Sec. 7, T22S, R26E
Eddy County, New Mexico
LC #064528-A

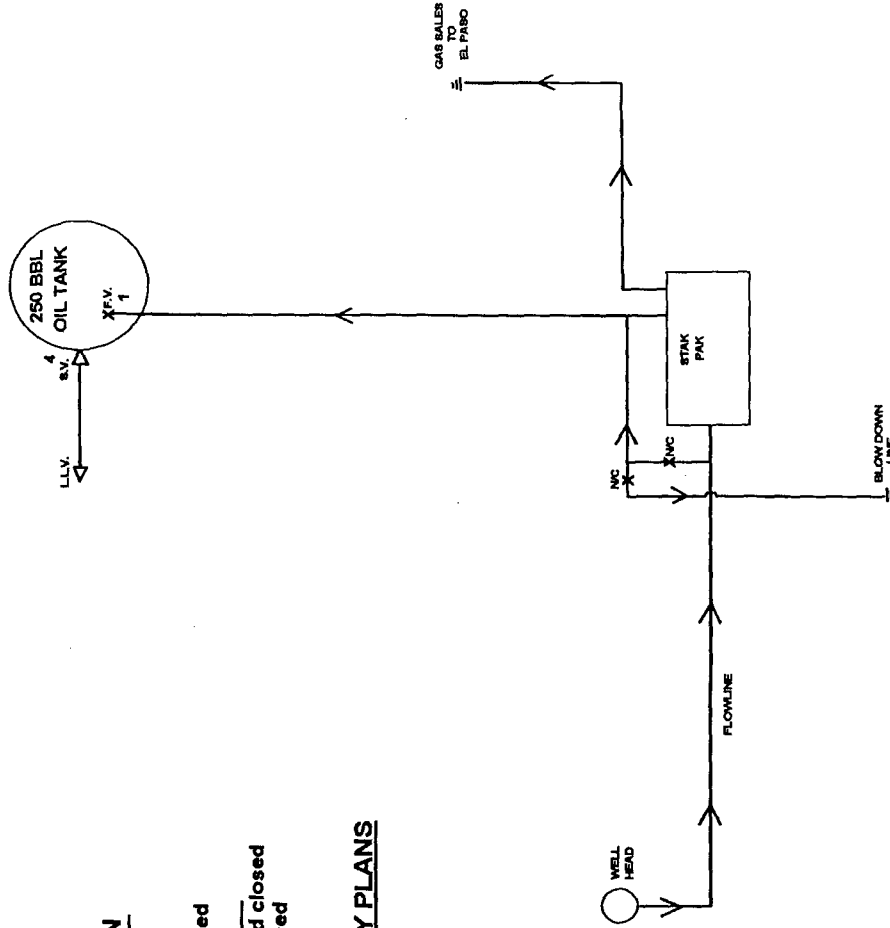


PRODUCTION SYSTEM - OPEN

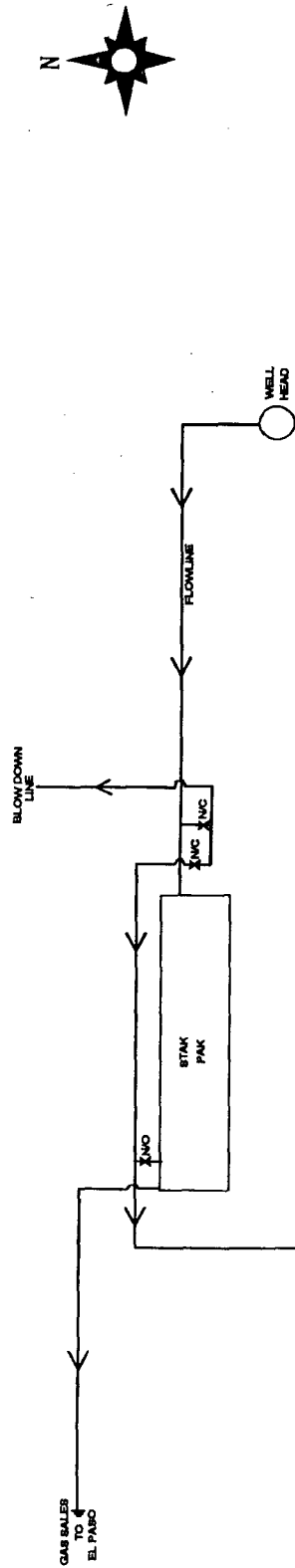
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 - A. Production Phase
 - (1) All valves 4 sealed closed
 - B. Sales Phase (Sales from SST-1)
 - (1) Valve 1 on SST-1 sealed closed
 - (2) All valves 4 sealed closed

LOCATION OF SITE SECURITY PLANS

Nearburg Producing Company
 3300 N. "A" Street Bldg. 2, Ste. 120
 Midland, Tx, 79705



Site Facility Diagram
Nearburg Producing Company
Whitsep 7 Fed. #2
SHL: 1450' FSL, 725' FEL Unit I
BHL: 1650' FSL, 1650' FWL Unit K
Sec. 7, T22S, R26E NM #02500
Eddy County, New Mexico, API #30-015-31370



PRODUCTION SYSTEM - OPEN

1. Oil sales by tank gauge to tank truck
2. Seal requirements:

A. Production Phase

- (1) All valves 4 sealed closed
- (2) All valves 5 sealed closed

B. Sales Phase (Sales from SST-1)

- (1) Valve 1 on SST-1 sealed closed
- (2) All valves 5 sealed closed

LOCATION OF SITE SECURITY PLANS

Nearburg Producing Company
3300 N. "A" Street, Bldg. 2, Ste. 120
Midland, Tx., 79705

Site Facility Diagram

Nearburg Producing Company
Whitlip 12 Fed.Com. #1
660' FSL 710' FEL
Unit P Sec. 12, T22S, R25E
Eddy County, New Mexico LC. #0624528-A
API #30-016-31209