

CALPINE

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CALPINE NATURAL GAS COMPANY

TABOR CENTER

1200 17th STREET, SUITE 770

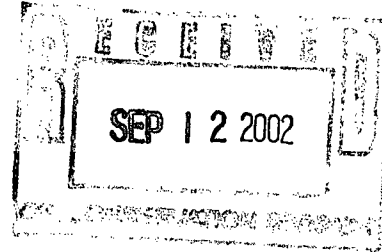
DENVER, COLORADO 80202

720.359.9144

720.359.9140 (FAX)

September 10, 2002

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico



Re: Surface Commingling Rule 19.15.5.303

Dear Sir or Madam:

Calpine Natural Gas Company, L.P. wishes to apply for an exception to Rule 303A to permit commingling in common facilities of commonly owned production from two or more common sources of supply.

Calpine Natural Gas Company, L.P. currently operates 2 wells in Section 27-30N-13W. These two wells are the Tiger #12 and the Tiger #19.

The Tiger #12 (API No. 30-045-29928) is located 1775' FNL and 1145' FEL Section 27-30N-13W, San Juan County, New Mexico. The well produces from the Fulcher-Kutz Pictured Cliffs pool (Pool No. 77200). The well is currently connected to El Paso Natural Gas Company. The gas from this well is metered by El Paso at the well location.

The Tiger #19 (API No. 30-045-30766) is a newly drilled well which is located 980' FNL and 1860' FEL Section 27-30N-13W, San Juan County, New Mexico. The well produces from the Basin Fruitland Coal (Gas) pool (Pool No. 71629). Calpine Natural Gas Company, L.P. has constructed a natural gas pipeline, which will connect to the compressor at the Tiger #12 location.

Calpine Natural Gas Company, L.P. proposes the following:

- 1.) Utilize the existing compression facility at the Tiger #12 location to compress and surface commingle the gas from the Tiger #12 and the Tiger #19 wells.
- 2.) Convert the existing El Paso Natural Gas Company meter at the Tiger #12 location to a central delivery point. This will serve as the sales meter for both the Tiger #12 and the Tiger #19.
- 3.) Install a gas chart meter at the Tiger #19 location, which will be used to allocate the production between the Tiger #12 and the Tiger #19 wells.
- 4.) The compressor fuel use will be determined by the compressor rating and allocated based on the individual well production.

MUST BE
Separate Leases

1/2 Fee

A, 9, 6 = Fee
Rest = Fee

3/8 Fee

1/4

E/2

- 5.) The production from the Tiger #12 well will be based on the gas sales from the central delivery point plus the compressor fuel usage less the metered volume from the Tiger #19.

Attached please find a diagram of the surface commingling proposal.

Calpine Natural Gas Company, L.P. is requesting administrative approval to grand an exception to Rule 303A. Please feel free to call me if you have any questions.

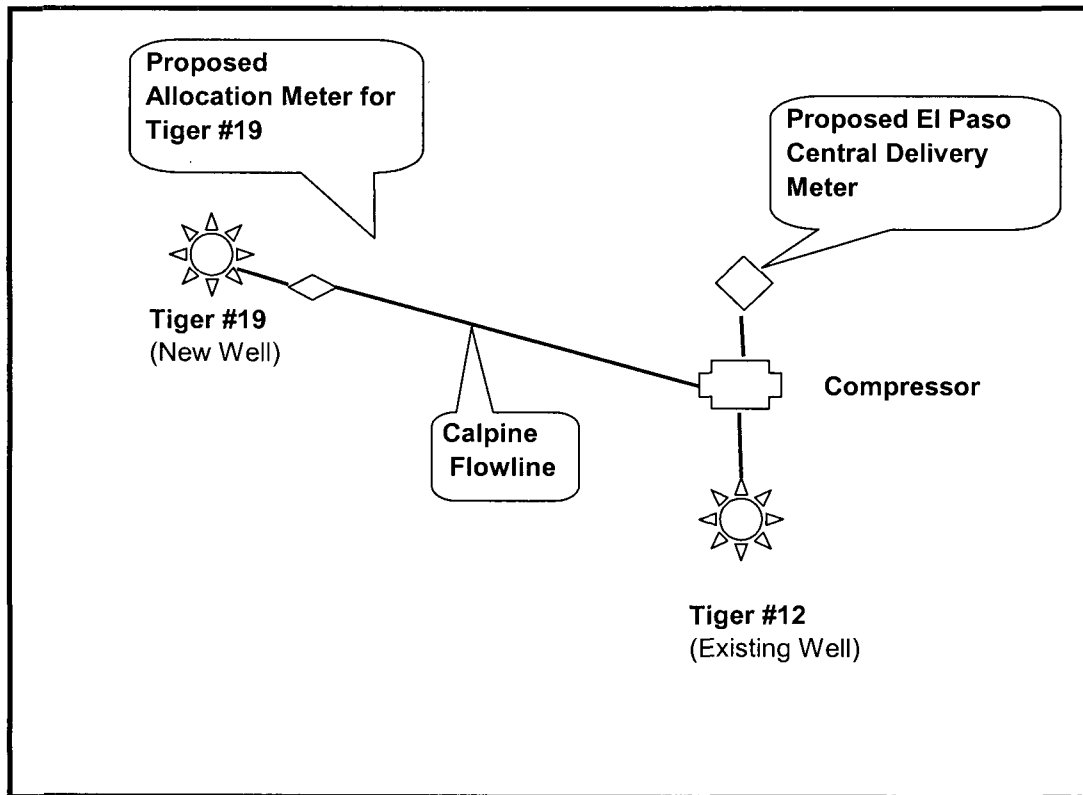
Sincerely,

A handwritten signature in black ink, reading "Hugo Cartaya". The signature is fluid and cursive, with the first name "Hugo" written in a more compact, stylized script and the last name "Cartaya" written in a more open, flowing script.

Hugo Cartaya
Rocky Mountains Production Manager

NE/4 Section 27-30N-13W
San Juan County, New Mexico

(not to scale)





CALPINE

CALPINE NATURAL GAS COMPANY

TABOR CENTER

1200 17th STREET, SUITE 770

DENVER, COLORADO 80202

720.359.9144

720.359.9140 (FAX)

September 16, 2002

Re: Application for Surface Commingling for San Juan County, New Mexico wells.

Subject: Tiger #12 - 1775' FNL & 1145' FEL, Section 27-30N-13W
Tiger #19 - 980' FNL & 1860' FEL, Section 27-30N-13W,

Dear Interest Owner:

Calpine Natural Gas Company, L.P. has applied for surface commingling with the State of New Mexico Oil Conservation Division for the subject wells. Attached please find a copy of the application submitted.

As a result of the proposed commingling, Calpine Natural Gas Company, L.P. anticipates the following:

- 1.) A reduction in operating expenses as a result of utilizing more efficient compressors which will reduce the per well rental fees as the cost is allocated over several wells.
- 2.) A reduction in the gas use to operate the compressor as gas use will be allocated over more wells.
- 3.) More efficient operations as compressors can be optimized for specific needs.

According to New Mexico Oil Conservation Division regulations, you have 20 days to file a protest with the New Mexico Oil Conservation Division at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505.

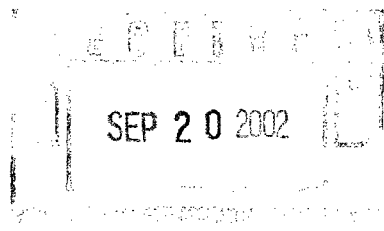
Please feel free to call me if you have any questions.

Sincerely,

Hugo Cartaya
Rocky Mountains Production Manager



CALPINE



CALPINE NATURAL GAS COMPANY

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DENVER, COLORADO 80202

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September 18, 2002

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico

Re: Surface Commingling Rule 19.15.5.303

Dear Mr. Will Jones:

This letter is to notify you that Calpine Natural Gas Company, L.P. sent letters via certified mail on September 16, 2002 notifying all of the working interest owners, royalty interest owners and overriding royalty interest owner of Calpine's proposed surface commingling proposal for the five applications sent last week. Attached please find copies of the letters and the packages sent to the interested parties.

Thanks for all of your help.

Sincerely,

Hugo Cartaya
Rocky Mountains Production Manager