

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company	Plains Pipeline, LP	Contact	Jason Henry
Address	2530 Hwy 214 - Denver City, Tx 79323	Telephone No.	(575) 441-1099
Facility Name	Lea Federal 4-inch Poly	Facility Type	Pipeline

Surface Owner	NMSLO	Mineral Owner		Lease No.	
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LOCATION OF RELEASE RPI 30-025-12803

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	12	20S	34E					Lea

Latitude N 32.58411 Longitude W 103.51914

2 100' WTR

NATURE OF RELEASE

Type of Release	Crude Oil	Volume of Release	10 bbls	Volume Recovered	1 bbl
Source of Release	4" Poly Pipeline	Date and Hour of Occurrence	11/10/2010 @ 10:00	Date and Hour of Discovery	11/10/2010 @ 10:00
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	Larry Johnson		
By Whom?	Jason Henry	Date and Hour	11/17/2010 @ 1500		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

HOBBSOCD
NOV 17 2010

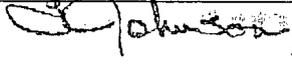
Describe Cause of Problem and Remedial Action Taken.*

A 4-inch poly pipeline belonging to Plains Pipeline was struck by a backhoe causing a release of crude oil. Throughput for the subject line is approximately 133 bbls/day and the operating pressure is 60 psi. The depth of the pipeline at the release point is approximately 4' bgs. The H2S concentration in the crude is less than 10 ppm.

Describe Area Affected and Cleanup Action Taken.*

The released crude pooled in an open ditch line and a vac truck was utilized to recover approximately 1 bbl from the ditch. The impacted area will be remediated per applicable guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Jason Henry	Approved by District Supervisor:	 ENVIRONMENTAL ENGINEER
Title:	Remediation Coordinator	Approval Date:	11.17.10
E-mail Address:	jhenry@paalp.com	Expiration Date:	2.17.2011
Date:	11/17/2010	Conditions of Approval:	Attached <input type="checkbox"/>
Phone:	(575) 441-1099	SUBMIT FINAL C-141 w/ Docs EN IRP# 110 2654	

* Attach Additional Sheets If Necessary

nLWT 1032156590
pLWT 1032156895