



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

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Oil Conservation Division



Administrative Order WFX-878

November 23, 2010

Christian Combs
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154-0496

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Division Order R-12496 as amended, Chesapeake Operating, Inc. (OGRID No. 147179) has made application to the Division for permission to add two additional injection wells to its Trinity Burrus Abo Unit Waterflood Project in the lower Abo formation in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

The application was filed in due form. No objections have been filed within the waiting period prescribed by Division Rule 26.8 (C). The proposed well is eligible for conversion to injection under the terms of Rule 26.8. The operator is in compliance with Rule 5.9.

The proposed expansion of the above-referenced waterflood project will prevent waste, is in the best interest of conservation and will not impair correlative rights, and should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant, Chesapeake Operating, Inc., is hereby authorized to inject water into the unitized interval of the Trinity Burrus Abo Unit Waterflood Project, through plastic-lined tubing set in a packer located within 100 feet of the top of the injection interval in the following-described wells for purposes of secondary recovery:



Trinity Burrus Abo Unit Well No. 26 (API No. 30-025-35985)

Unit B, Sec 27, T12S, R38E, 330' FNL, 2000' FEL, Lea County, New Mexico

Permitted Vertical Injection Interval (Perforated): 9036-9094

Maximum Surface Injection Pressure: **1807 PSIG**

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with pressure limiting devices which will limit the wellhead pressure to the maximum surface injection pressure described above.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said wells that such higher pressure will not result in migration of the injected fluid from the permitted injection interval. Such proper showing shall consist of valid step-rate tests run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs District Office of the Division of the date and time of the installation of injection equipment and of all mechanical integrity tests so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs District Office of the Division of the failure of the tubing, casing or packer in said wells and shall take such steps as may be timely and necessary to correct such failure or leakage.

The subject wells shall be governed by all provisions of Division Order No. R-12496, as amended, and Rules 26.9 through 26.13 of the Division Rules and Regulations not inconsistent herewith.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon

the Division may, after notice and hearing, terminate the injection authority granted herein.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into at least one of the subject wells, provided however, the Division, upon written request by the operator received prior to the one year deadline, may grant an extension thereof for good cause shown.



MARK E. FESMIRE, P.E.
Acting Division Director

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cc: Oil Conservation Division – Hobbs
Order No. R-12496-A