

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

30-015-10160

Release Notification and Corrective Action

nmlb/1034847080

236183

OPERATOR

Initial Report  Final Report

Name of Company	Tandem Energy Corporation	Contact	Susan Felicetty
Address	11490 Westheimer Road, Suite 1000, Houston, TX 77077	Telephone No.	281-649-4562
Facility Name	Barton A Federal, Loco Hills	Facility Type	tank battery

Surface Owner	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	22	19S	31E	660	North	1980	West	Eddy

Latitude 32.651406 Longitude 103.859276

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	179 bbls	Volume Recovered	139
Source of Release	Tank Leak	Date and Hour of Occurrence	11/28/2010 @ 2:30 P.M.	Date and Hour of Discovery	11/28/2010 @ 2:30 P.M.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

N/A

RECEIVED  
DEC 10 2010

Describe Cause of Problem and Remedial Action Taken.\*

Tank leak lost 179 bbls. Recovered 139 bbls.

NMOCD ARTESIA

Describe Area Affected and Cleanup Action Taken.\*

Tank leak lost 179 bbls of oil. Recovered 139 bbls of oil. 40 bbls of oil not recovered in the dike. 1 to 2 bbls spilled over the dike, covering an area of 5' x 50'.

The remediation plan will be developed and executed based upon the soil analysis results.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Susan Felicetty</i>	OIL CONSERVATION DIVISION	
Printed Name: Susan Felicetty	Signed By <i>Mike Brancusa</i>	
Title: Production and Regulatory	Approved by District Supervisor:	Approval Date: DEC 14 2010
E-mail Address: sfelicetty@platenergy.com	Conditions of Approval: <i>See Attached</i>	Expiration Date:
Date: 12/02/2010	Phone: 281.649.4562	Attached <input checked="" type="checkbox"/>

\* Attach Additional Sheets If Necessary

2RP-498

BARTON A  
FED #1

flow line

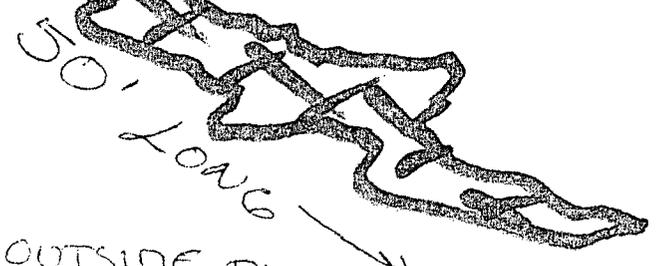
TOTAL BARRELS ON BATT BEFORE  
SPILL 179 BBLS.

Recover 139 BBLS. FOR A LOSS OF 40 BB

98% OF SPILL STAY IN DIKE



5' WIDE



SPILL RUN  
ABOUT 1 TO 2 BARRELS OUTSIDE DIKE