Ibistrict II Energy Mineral I301 W. Grand Avenue, Artesia, NM 88240 SEP 0 9 2010 Oistrict III Oil Conse 1000 Rio Brazos Road, Aztec, NM 87410 Oil Conse District IV HOBBSOCD 1220 Sou 1220 Sou	f New Mexi s and Natura ervation Div th St. Franc Fe, NM 875	l Resources C rision SEP is Dr.	EIV 0 9 20 BSOC		Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
Release Notification and Corrective Action					
	OPERA			K Initia	I Report 🔲 Final Report
Name of Company: Ridgeway Arizona Oil Company Address: 200 N. Lorraine St., Suite 1440, Midland, TX 79701					
Facility Name: Lauck Federal No. 4 Facility Type: Oil					
Surface Owner: Federal Mineral Owner: Federal Lease No.: NM0554778					
LOCATION OF RELEASE API No: 30-041-10231					
	h/South Line Feet from the East/			est Line L	County Roosevelt
Latitude	Longitud		l		
NATURE OF RELEASE					
Type of Release: Hydrocarbon		EASE Release: 20 bbls		Volume F	Recovered: 17 bbls.
Source of Release: Gun Barrel Tank Thief Hatch	Date and F	Date and Hour of Occurrence: Date and Hour of			Hour of Discovery: 0700 Hrs.
Was Immediate Notice Given?		Unknown 29 August 2010 If YES, To Whom?			29 August 2010
Yes No X Not Required N/A					
By Whom? N/A Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.					
Yes X No N/A					
If a Watercourse was Impacted, Describe Fully.*					
N/A					
Describe Cause of Problem and Remedial Action Taken. * The water leg on the steel gun barrel tank (500 bbl.) plugged not allowing the water to flow from the tank. Therefore, causing an increase in the water level inside the tank that ultimately forced the hydrocarbon (oil) out of the thief hatch onto the ground to the east. When the pumper (Matthew Howe), reaching the location at 0700 Hrs., discovered the discharge, he immediately notified appropriate company personnel and called in a vacuum truck to remove the pooling hydrocarbon from the ground surface so as to prevent further horizontal and vertical absorption of the discharged oil until excavation could be achieved.					
Describe Area Affected and Cleanup Action Taken.* All vacuumed oil (17 bbls.) was returned to the gun barrel tank. Since there were no backhoes available on Sunday or Monday, the excavation of the discharge area began and was completed on Tuesday. Approximately 1 foot of hydrocarbon contaminated material was hauled to disposal. Currently, this site awaits sampling for further disposition of the cleanup but it is believed to now be within regulatory limits. Concurrently, BLM located an historic discharge area between the gun barrel tank and the heater treater west of the above spill. The company then excavated this area and removed approximately 1.5 feet of contaminated material to disposal. This also awaits analytical results before further action will be taken. Please refer to the <i>Corrective Action Plan</i> and <i>Final Remediation Report</i> for details.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
OIL CONSERVATION DIVISION					DIVISION
Signature: Droy Clialle	Approved by District Supervisor: N N P N				
Printed Name: Andy Chalker		<u>ک</u>	DOLA	reey de RIM	
Title: Operation Manager	Approval Da	te: 09/09/10) E	xpiration	Date: 11109/10
E-mail Address: andy.chalker@att.net	Conditions o	Conditions of Approval: SUBMIT		INAL	Attached
Date: 2 September 2010 Phone: 432.687.0303 * Attach Additional Sheets If Necessary	C-141 BY 11[09[10. Attached \Box RP - 10 - 9 - 26				

Mr. Andy Chalker Operations Manager Ridgeway Arizona Oil Company 200 N. Lorraine Street Suite 1449 Midland, Texas 79701

8 September 2010

RECEIVED

Mr. Geoffrey Leking OIL CONSERVATION DIVISION 1625 N. French Drive Hobbs, NM 88240 SEP 092010 HOBBSOCD

Re: Lauck Federal No. 4 *Corrective Action Plan* for Discharge of Hydrocarbon API No.: 30-041-10231 / Federal Lease No.: NMNM0554778 U/L O 29 7S 33E 660' FSL 1980' FEL NMOCD RP No.:

Dear Mr. Leking:

Ridgeway Arizona Oil Company (Ridgeway) herewith notifies the New Mexico Oil Conservation Division (NMOCD) that approximately 20 barrels of hydrocarbon were discharged at the Lauck Federal No. 4 Battery at an unknown time of occurrence. Discovery occurred on 29 August 2010 at approximately 0700 Hrs. The discharge was contained to the tank battery and facility area at the above cited location in Roosevelt County, New Mexico.

The water leg on the steel gun barrel tank (500 bbl.) plugged not allowing the water to flow from the tank. Therefore, causing an increase in the water level inside the tank that ultimately forced the hydrocarbon (oil) out of the thief hatch onto the ground to the east. When the pumper (Matthew Howe), reaching the location at 0700 Hrs. and discovered the discharge, he immediately notified appropriate company personnel and called in a vacuum truck to remove the pooling hydrocarbon from the ground surface so as to prevent further horizontal and vertical absorption of the discharged oil until excavation could be achieved.

All vacuumed oil (17 bbls.) was returned to the gun barrel tank. Since there were no backhoes available on Sunday or Monday, the excavation of the discharge area began and was completed on Tuesday since inbound inclement weather was anticipated. Approximately one foot of hydrocarbon contaminated material was hauled to disposal.

Currently, this site has been sampled for further disposition of the cleanup to ascertain compliance with NMOCD standards. Concurrently, BLM located an historic discharge area between the gun barrel tank and the heater treater west of the above spill. The company then excavated this area and removed approximately 1.5 feet of contaminated material to disposal. This also was sampled.

Laboratory analytical results should be available later this week before further action will be taken. Once the sampling data is available and a disposition can be identified, Ridgeway will notify the NMOCD and the BLM. The current proposal is to line the battery with 40 ml HDPE liner and cover it with either caliche or available sand. No action will be taken without the approval of the two agencies.

Should you have questions please call 432-556-7982.

Sincerely, Andy Chall

Andy Chalker Operations Manager

Cc: April Mayes, BLM Roswell

Enclosure: Initial C-141