		PTEW	
DATE IN	-16-10 SUSPEN	ASE ENGINEER DKB LOGGED IN 12:20, 10 TYPE DHC APP NO 10:35435684	270265
	· · · ·	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 - Engineering Bureau - # 149	E&P E&P Z
		ADMINISTRATIVE APPLICATION CHECKLIST 30-025-37	975
т	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
Applie	[DHC-Down [PC-Po		state Lea-
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check [B]	c One Only for [B] or [C] Commingling - Storage - Measurement X DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	
	[D]	Other: Specify	
[2]	NOTIFICAT [A]	<b>TON REQUIRED TO:</b> - Check Those Which Apply, or  Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	

## [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

	Hotor Otatomo	in made by completed by c		an manageman analor ouper (1301) oupe	iony.
	Karen Sharp	Faren M	arr	Sr. Reg. Analyst	12/14/2010
	Print or Type Name	Signature	P	Title	Date
11	David: Paul Kautz has supplied m designation for this well. Pleas original submitted 12-9-10. Th	e replace this copy with	11	ksharp@sdrge.com e-mail Address	

District I

bba, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

Aziec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE Single Well Establish Pre-Approved Pools EXISTING WELLBORE ✓ Yes \_\_\_No

# APPLICATION FOR DOWNHOLE COMMINGLING

SandRidge E&P, LLC	dRidge E&P, LLC 123 Robert S. Kerr Ave, OKC OK 73102-6406					
Operator Caprock Maljamar Unit	149	Address K-18-17S-33E 1339' FSL, 2685' FWL	Lea			
Lease	Well No.	Unit Letter-Section-Township-Range	County			

OGRID No. 270265\_Property Code 306907\_\_\_\_API No. 30-025-32925\_\_\_\_\_Lease Type: \_\_\_\_Federal \_x\_\_\_State \_\_\_\_Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	WC;Y-7R-Qn		Maljamar;Grayburg-San Andres
Pool Code	97827		43229
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perfs 3635-3659		Perfs 4203-4738
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37	<u></u>	36
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 8/5/2010 Rates: 3 bo, 2 mcfg, 48 by	Date: / Rates:	Date: 8/5/2010 Rates: 3 bo, 2 mcfg, 48 bw
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	50 % 50 %	% %	50 % 50 %

### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

#### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of other orders approving dowine communities when the pro-List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 11

SIGNATURE Haven Sharp TIT	LESr. Reg. AnalystDATEDec 14, 2010
TYPE OR PRINT NAMEKaren Sharp	TELEPHONE NO. (405)429-5745
E-MAIL ADDRESSksharp@sdrge.com	



es	No	х

Yes \_x\_\_\_No\_

ć

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number			<sup>2</sup> Pool Cod	e		<sup>3</sup> Pool Nat	me		
3	0-025-32925			43329	Maljamar;Grayburg-San Andres				
<sup>4</sup> Property Code				<sup>5</sup> Property N	lame	· · · · · · · · · · · · · · · · · · ·	٩١	Vell Number	
306907					Caprock Maljamar Unit 149				149
<sup>7</sup> OGRID No.				<sup>8</sup> Operator Name				Elevation	
270265			SandRidge E&P, LLC				4223		
	<b></b>	<u></u>			<sup>10</sup> Surface	Location	· · · · · · · · · · · · · · · · · · ·	······································	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
К	18	178	33E		1339	SOUTH	2685	WEST	Lea
LI	<u></u> _	L		ottom Ho	le Location If	f Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill	<sup>14</sup> Consolidation	Code <sup>15</sup> O	rder No.	· · · ·			
40					<u>N</u>				

16			<sup>17</sup> OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
	· ·		interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Signature Date
			Karen Sharp Printed Name
			ksharp@sdrge.com E-mail Address
	2685	5	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04/25/1995
			 Date of Survey
	·		Signature and Seal of Professional Surveyor:
	139'		8112 Certificate Number

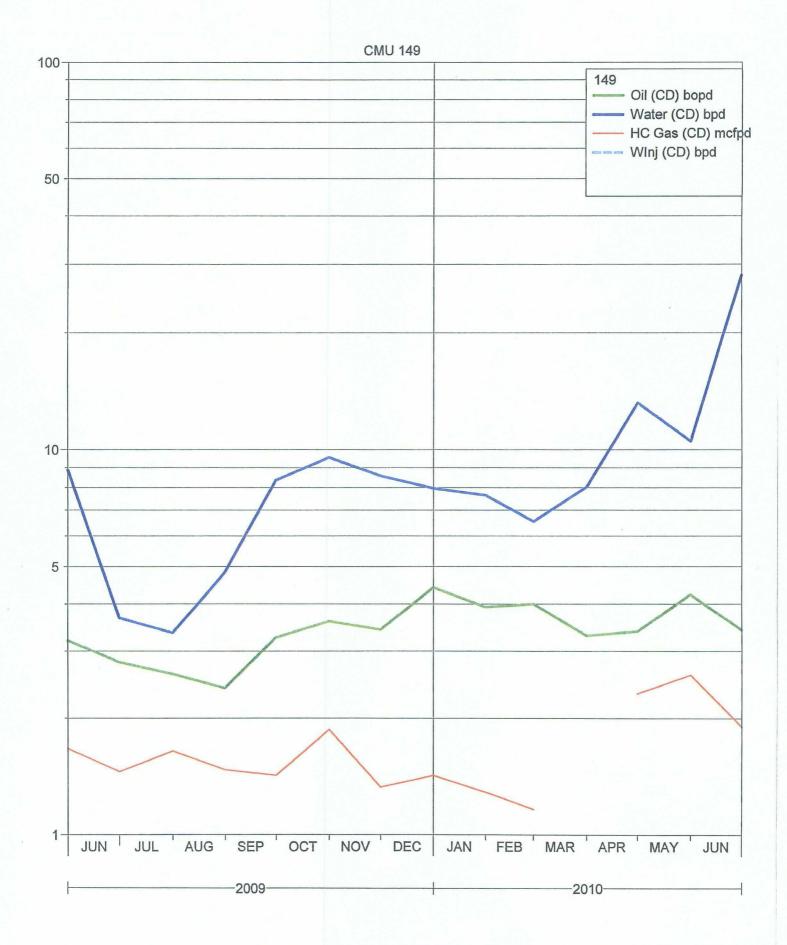
4

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

		N N	ELL LC	<b>CATION</b>	VAND ACR	EAGE DEDIC	ATION PLA	Г	
1	API Numbe	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nam	.e	
30	-025-329	25		9782	7	WC; Y-1	TR-QN		
<sup>4</sup> Property	Code				S Property N	lante	. •		Well Number
306			(	Caprock Malja	amar Unit		149		
<sup>7</sup> OGRID				<sup>8</sup> Operator N	lame			<sup>9</sup> Elevation	
27026	5		S	Sandridge	Exploration a	nd Production, L	TC		4223
-					<sup>10</sup> Surface l	Location			
UL or lof no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
к	18	178	33E		1339	South	2685	West	Lea
•		1	B	ottom Ho	le Location If	f Different Fror	n Surface	:	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County
12 Dedicated Acre	s <sup>13</sup> Joint o	r Infill 14 C	Consolidation	Code 15 Or	der No.	· · · · · · · · · · · · · · · · · · ·	· · · ·		
10	1			1					

			<sup>17</sup> OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
· ·			the proposed bottom hole location or has a right to drill this well at this
			location personnt to a contract with an owner of such a mineral or working
· ·			Interest, or to a voluntary pooling agreement or a compulsory pooling
<u> </u>	1		ordet heretofore entered by the division.
			Donied W. Tally 1. 7/23/10 Signature Date
	•		Donald W. Tally, Jr. Printed Name
			dially@sdrge.com
			E-mail Address
	ļ		
			<sup>18</sup> SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
2707.6'			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
	E= 21.5',		
	6]		2/23/1995
·····			Dale of Survey
			Signature and Seal of Professional Surveyor.
· ·			
	0		l i
	2		
	R		P. R. Patton - 8112
	.41		
			Certificate Number
	<u></u>	<u> </u>	l



District I

District II 1301 W. Grand Avenue, Artesia, NMI 88210

ing 11abbe 33(1993)0

District III 1000 Rio Brazos Road, Aztee, NNI 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

**Oil Conservation Division** 

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A Revised June 10, 2003

SandRidge E&P, LLC	1	23 Robert S. Kerr Ave, OKC OK 73102-6406	
Operator Maljamar Grayburg Unit	86	Address F-4-17S-32E 2537' FNL, 2603' FWL	Lea
Lease	Well No.	Unit Letter-Section-Township-Range	Count

OGRID No.\_270265\_Property Code\_306915\_\_\_ API No.\_30-025-33033\_\_\_\_\_ Lease Type: \_\_\_Federal \_\_\_State \_\_X\_Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat G-01 S173204F;Y-7R-Qn		Maljamar;Grayburg-San Andres
Pool Code	97826		43329
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perfs 2542-3316		Perfs 3885-4034
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37		36
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zoues with no production history, applicant shall be required to attach production	Date: 10/24/2010	Date:	Date: 10/24/10
estimates and supporting data.)	Rates: 2 bo, 1 mcfg, 23 bw	Rates:	Rates: 2 bo, 1 mcfg, 23 bw
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	50 % 50 %	% %	50 % 50 %

#### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

#### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Suren Manp TITLE	Sr. Reg. Analyst DATEDec 14, 2010
TYPE OR PRINT NAME Karen Sharp	TELEPHONE NO. ( 405 ) 429-5745
	1ELEFHONE NO. (405)429-3745

E-MAIL ADDRESS\_\_\_ksharp@sdrge.com

Yes\_\_\_\_\_No\_\_\_\_\_ Yes\_\_\_\_\_No\_\_\_\_\_ Yes\_\_\_\_\_No\_\_\_\_\_ Yes\_\_\_\_\_No\_\_\_\_\_

/ AC	v	No	

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

•	W	ELL LO	DCATIO	N AND ACR	EAGE DEDIC	ATION PLA	.T		
<sup>1</sup> AP1 Numb 30-025-33	-		* Pool Code 97824	0 2	kild Cat C	<sup>3</sup> Pool Na 7-01 5/73	me 204F; Y-	7R-ƏN	
<sup>4</sup> Property Code	1			<sup>5</sup> Property i	Name		( <sup>-</sup>	Well Number	
306915	306915 Maljamar Grayburg Unit							86	
<sup>7</sup> OGRID No.				* Operator	Name			<sup>9</sup> Elevation	
270265	270265 Sandridge Exploration and Production, LLC							4093 ·	
	<u> </u>			<sup>10</sup> Surface	Location				
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	179	375		2537	North	2603	West	Lea	

		1/0	5225		2337	norm	. 2005	IT Cat	Licu
			<sup>11</sup> Bot	tom Hole	Location If	Different From	1 Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	s <sup>13</sup> Joint o	r Infill 14 C	Consolidation Co	ođe <sup>15</sup> Ordo	er No.				
40									

	1	· · ·		<sup>17</sup> OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or valeased whereal interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an awner of such a mineral or working
	~			interest, or to a voluntary pooling agreement or a compulsory pooling
	m			opter izrelofore entered by the division.
	N N			Signatura
				Donald W. Tally, Jr. Printed Name
			•	dtally@sdrge.com E-mail Address
	2603'			E-mail Address
				<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
			· .	made by me or under my supervision, and that the
	'			same is true and correct to the best of my belief.
				4/25/1995
				Date of Survey
				Signature and Seal of Professional Surveyor:
	,			· · · · · · · · · · · · · · · · · · ·
· ·				
•	•			
				P. R. Patton - 8112
		-		Certificate Number

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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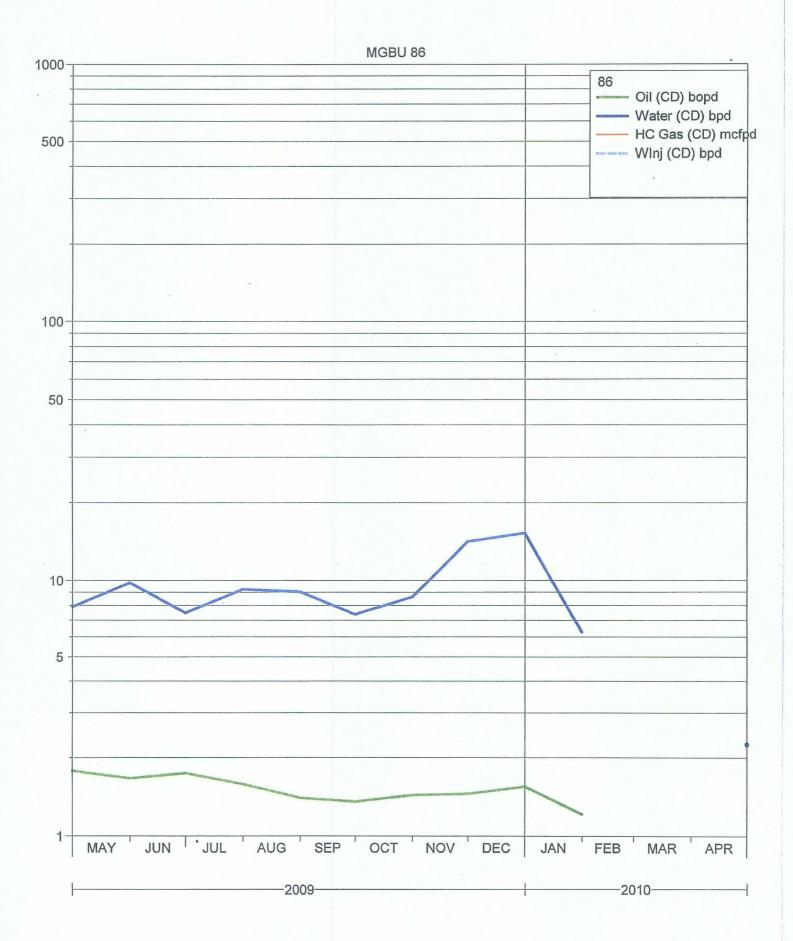
Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <sup>2</sup> Poo				<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	<sup>2</sup> Pool Code <sup>3</sup> Pool Name				
3	0-025-33033			43329		Maljamar;Grayburg-San Andres						
<sup>4</sup> Property (	Code		—_l		5 Property N	lame		6 V	Vell Number			
306915					Maljamar Gray	burg Unit			86			
<sup>7</sup> OGRID I	No.	•••			8 Operator 1	Name	····		Elevation			
270265					SandRidge E&	P, LLC			4093			
	1				<sup>10</sup> Surface	Location		· · · · · · · · · · · · · · · · · · ·				
UL or lot no.	Section	Township.	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
F	04	17S	32E		2537	NORTH	2603	WEST	Lea			
		[	<sup></sup> <sup>II</sup> Bo	ottom Ho	le Location If	Different From	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill. 14 C	onsolidation	Code <sup>15</sup> Or	der No.							
· 40				_	•							

<u> </u>			
16			<sup>17</sup> OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
	11		order heretofore entered by the division.
	11		Signature 2/9/10 Date
	~~~		
	in V	41	Karen Sharp Printed Name
	05		
			ksharp@sdrge.com
	2603'		E-mail Address
	· · /		<sup>18</sup> SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			04/25/1995
			 Date of Survey
	•		Signature and Seal of Professional Surveyor:
			-
			8112
			Certificate Number



District I 1625 2'. French Drive, Hubbs, NM 88240

District II

1301 W. Grand Avenue, Artenia, NNI 88210 District III

1000 Rie Brazos Road, Aztec. NM 8741

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE \_\_\_\_\_Single Well \_Establish Pre-Approved Pools EXISTING WELLBORE \_\_\_\_\_Yes \_\_\_\_No

SandRidge E&P, LLC 123 Robert S. Kerr Ave, OKC OK 73102-6406				
Operator Caprock Maljamar Unit	209	Address N-20-17S-33E , 949' FSL, 1700' FWL	Lea	
Lease	Well No.	Unit Letter-Section-Township-Range	County	

OGRID No.\_270265\_ Property Code\_306907\_\_\_\_API No.\_30-025-33201\_\_\_\_\_ Lease Type: \_\_\_Federal \_x\_\_State \_\_\_Fee

DATA ELEMENT		UPPE	R ZONE	:	INTE	RMEDIAT	E ZONE	LOWE	R ZONE	
Pool Name		Wildca	;Y-7R-Qn	<u>-</u> -		· ·····		Maljamar;Gray	burg-San And	res
Pool Code		9	7827					43	229	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		Perfs 2	2796-3618					Perfs 4	121-4495	
Method of Production (Flowing or Artificial Lift)		Artífi	cial Lift					Artifi	cial Lift	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)										
Oil Gravity or Gas BTU (Degree API or Gas BTU)			37			<u> </u>			36	
Producing, Shut-In or New Zone		Рго	ducing					Proc	fucing	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)		11/4/20 : 4 bo, 2	)10 2 mcfg, 2	92 bw	Date: Rates:			Date: 11/4/201 Rates: 4 bo, 2	-	bw
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil		Gas		Oil	Ga	S	Oil	Gas	
than current or past production, supporting data or explanation will be required.)	50	%	50	%		%	%	50%	50 %	%

#### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well:

#### Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

- Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karn Marp	
TYPE OR PRINT NAMEKaren Sharp	
E-MAIL ADDRESSksharp@sdrge.com	

Yes\_\_x\_\_\_No\_\_\_\_ Yes\_\_\_\_\_No\_\_\_\_\_ Yes\_\_\_x\_\_No\_\_\_\_\_

'es	No_	_x_	
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Yes\_\_\_\_No\_\_\_\_

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> AI	PI Numbe	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nam	e		
30-	-025-33201			43329		1	Maljamar;Grayburg	-San Andres		
<sup>4</sup> Property Co	ode				<sup>5</sup> Property N	√ame		6 W	<sup>6</sup> Well Number	
306907	l				Caprock Maljar	mar Unit			209	
<sup>7</sup> OGRID No	o				8 Operator N	lame		9	Elevation	
270265					SandRidge E&	P, LLC			4093	
	L				<sup>10</sup> Surface I	Location	•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	04	17S	32E		2537	NORTH	2603	WEST	Lea	
LI			<sup>I</sup> Bc	ottom Ho	le Location If	Different Fron	n Surface	I		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint of	r Infill 14 C	Consolidation	Code <sup>15</sup> Or	der No.	,				

16			<sup>17</sup> OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Saren Marp 12/9/10 Signature Date
			Karen Sharp Printed Name
			ksharp@sdrge.com E-mail Address
	,		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
	537		made by me or under my supervision, and that the
	~		same is true and correct to the best of my belief.
			04/25/1995
	11		Date of Survey
2603			Signature and Seal of Professional Surveyor:
	<b>v</b>		
	<i>i</i>	[	
			8112
			Certificate Number
	//	1	

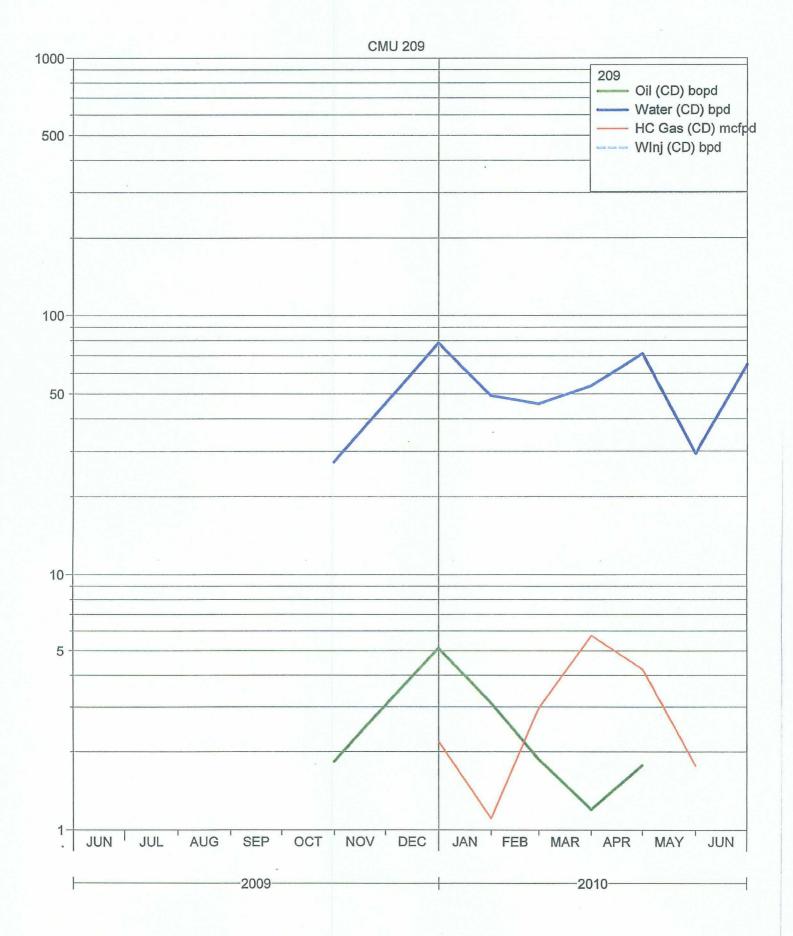
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

		WI	ELL LC	CATIO	N AND ACF	REAGE DEDIC	ATION PLA	Г			
1 A	PI Number			<sup>2</sup> Pool Code		<sup>3</sup> Poci Name					
30-025-33201 978.2				7 W	Wildcat; Yates, 7 RVrs, QUEEN						
<sup>4</sup> Property C	Code				<sup>5</sup> Property	Name			. <sup>6</sup> Well Number		
. 306	707				Caprock Malj	amar Unit				209	
<sup>7</sup> OGRID M	No.				<sup>8</sup> Operator	Name			9	Elevation	
27026	5		Sandridge Exploration and Production, LLC					4135			
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	stline	County	
N	20	178	33E		949	South	1700	We	st	Lea	
· · · · · · · · · · · · · · · · · · ·			<sup>11</sup> Bc	ttom Ho	le Location I	f Different Fron	n Surface			·	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
12 Dedicated Acres	<sup>13</sup> Joint of	r Intill 14 Co	nsolidation	Code <sup>15</sup> Or	der No.						
40											

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				<sup>17</sup> OPERATOR CERTIFICATION
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				location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
				order herelofore entered by the division.
	•			Daneld W Tally - 4/23/10 Signature Date
·		-		
				Donald W. Tally, Jr. Printed Name
				dtally@sdrge.com E-mail Address .
	<del>_</del>			<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
			•	plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
<b>.</b> .				
· .			•.	same is true and correct to the best of my belief.
· ·				11/20/1995
				Date of Survey
				Signature and Seal of Professional Surveyor:
1700'				-
	h h			
	4			
	2			P. R. Patton - 8112
				Certificate Number
	V V		1	



District J λ. 1625 N. French Drive, Hohbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A Revised June 10, 2003

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE \_✓\_Single Well Establish Pre-Approved Pools EXISTING WELLBORE ✓ Yes \_\_\_No

SandRidge E&P, LLC			
Operator Caprock Maljamar Unit	208	Address M-20-17S-33E 1175' FSL, 175' FWL	Lea
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 270265\_Property Code 306907 API No. 30-025-33084 Lease Type: \_\_\_Federal\_x\_State \_\_\_Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Wildcat;Y-7R-Qn		Maljamar,Grayburg-San Andres		
Pool Code	97827		43229		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perfs 3022-3600		Perfs 4107-4465		
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37		36		
Producing, Shut-In or New Zone	Producing		Producing		
Date and Oil/Gas/Water Rates of Last Production. (Not: For new zones with no production history, npplicant shall be required to attach production estimates and supporting data.)	Date: 11/7/2010 Rates: 2 BO, 35 BW	Date: Rates:	Date: 11/7/2010 Rates: 2 BO, 35 BW		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas		
than current or past production, supporting data or explanation will be required.)	50 % 50 %	% %	50 % 50 %		

#### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well:

#### Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases Any additional statements, data or documents required to support commingling.

### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Have Marp	TITLESr. Reg. AnalystDATEDec 14, 2010	
TYPE OR PRINT NAMEKaren Sharp	TELEPHONE NO. (405)429-5745	

E-MAIL ADDRESS\_ksharp@sdrge.com

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/es_	_x	No
(es		No x

es	x	No

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brażos Rd., Azfec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate **District** Office

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

			VELLIC			EAGE DEDIC			·
1	<b>IPI</b> Number		ļ	<sup>2</sup> Pool Code			<sup>3</sup> Pool Nam		'
30-	30-025-33084 97827 WC; Yates-7R-In					$\sim$			
<sup>4</sup> Property C	Code							IT I	ell Number
_ 306	907			4	Caprock Malj:	amar Unit			208
<sup>7</sup> OGRID I					<sup>8</sup> Operator 1	Yame			Elevation
27026	5		S	andridge	Exploration a	nd Production, L	LC.		4114
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	17S	33E		1175	South	175	West	Lea
	•		<sup>11</sup> Bc	ttom Ho	le Location I	f Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	· ·								
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint of	r Infill 14	Consolidation	Code 15 Or	der No.				
40									

	R CERTIFICATION
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cyster peretofore entered by the	division.
. () sudd W	- 1- 26/10 Jate 726/10
Donald W. Tally, Jr. Printed Name	
- <u>dially@sdrpe.com</u> E-mail Address	
	CERTIFICATION
	well location shown on this
	ield notes of actual surveys
	ty supervision, and that the
same is true and correc	et to the best of my belief.
5/18/1995	
Date of Survey	
Signature and Seal of Profe	ssional Surveyor.
	·
P. R. Patton - 3112	•
Certificate Number	

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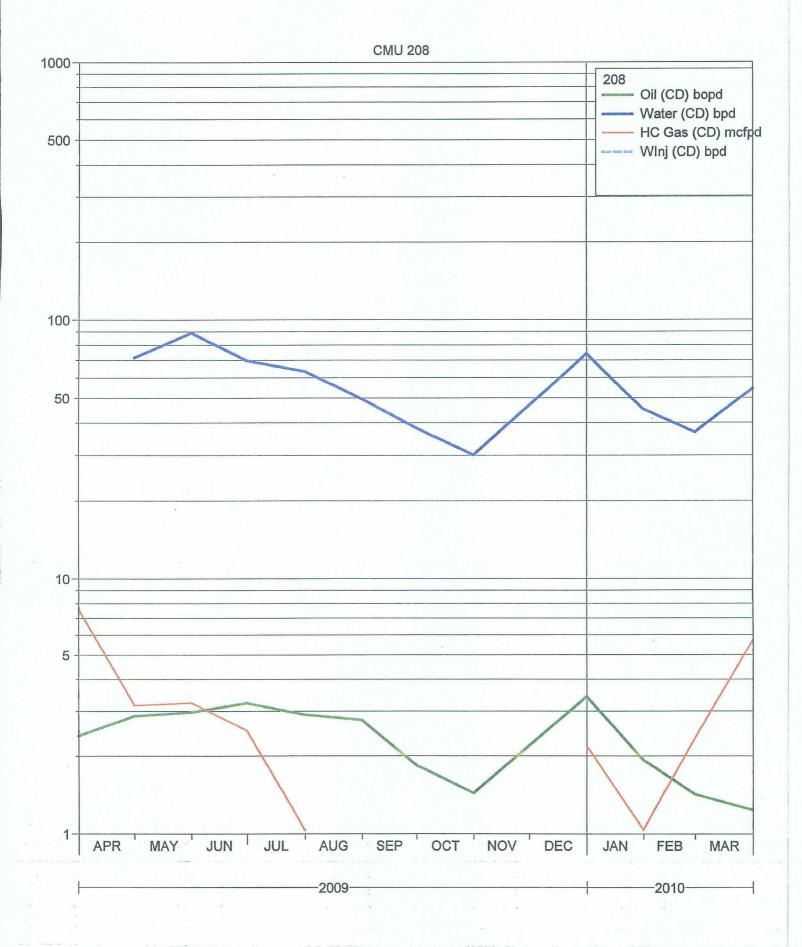
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

<sup>1</sup> A			<sup>2</sup> Pool Code	•		<sup>3</sup> Pool Nam	ie				
30	-025-33084			43329		Maljamar;Grayburg-San Andres					
<sup>1</sup> Property C	ode	<sup>5</sup> Property Name						<sup>6</sup> Well Number			
306907					Caprock Maljar	nar Unit			208		
<sup>7</sup> OGRID N	o.	81 <sub>00</sub>			<sup>8</sup> Operator N	lame		9	Elevation		
270265					SandRidge E&	P, LLC			4114		
	I				<sup>10</sup> Surface l	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	20	175	33E		1175	SOUTH	175	WEST	Lea		
I		L	<sup>1</sup> - 11 Bo	ttom Ho	le Location If	Different From	n Surface	1			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint of	Infill <sup>14</sup> C	Consolidation (	Code <sup>15</sup> Or	der No.				ar		

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175 H	[			Date of Survey
-•				Signature and Seal of Professional Surveyor:
	F			
15				0110
=				8112
				Certificate Number
<i>[]</i>		·	l,	



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