		116-W	6315
*		NSL-11003	\$1756 6315
DATE II	13. 11 SUSPE	NSE ENGINEERDIKB LOGGED IN 1.3.11 Aug/SP- Ag/NBO	342123 h
		ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	Black Hills # Res. carilla 464-30#724
ADMINISTRATIVE APPLICATION CHECKLIST 30-039-30278			
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE			
Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]			
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	RECEI
	Chec. [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	30 A
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	II: 35
	[D]	Other: Specify	
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners)
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and	nd/or,
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCE ATION INDICATED ABOVE.	SS THE TYPE

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ocean Munds-Dry Print or Type Name Signature Mund-by <u>Attorney</u> <u>12-30-10</u> <u>Date</u> <u>OmundsdryDhollandhart.com</u> Signature



Ocean Munds-Dry omundsdry@hollandhart.com

December 30, 2010

HAND-DELIVERED

Mark E. Fesmire, P.E. Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Black Hills Gas Resources for administrative approval of (1) an unorthodox well location for its Jicarilla 464-30 Well No. 724 to be drilled from a surface location and penetration point 1550 feet from the North line and 920 feet from the East line of Section 30 and a bottomhole location 1650 feet from the North line and 701 feet from the East line of Section 29, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico and (2) a 400-acre non-standard spacing unit to be located in the E/2 NE/4 of Section 30 and the N/2 of Section 29.

Dear Mr. Fesmire:

Black Hills Gas Resources ("Black Hills") hereby seeks administrative approval pursuant to the provisions of Division Rules 19.15.15.13 and 19.15.16.14 for an unorthodox well location for its Jicarilla 464-30 Well No. 724 and administrative approval for a non-standard spacing unit pursuant to the provisions of Division Rule 19.15.15.11. This well is located in Sections 29 and 30, Township 30 North, Range 3 West, N.M.P.M., Rio Arriba County, New Mexico and is to be drilled in the Mancos formation at a surface location and a penetration point 1550 feet from the North line and 920 feet from the East line of Section 30 and a bottomhole location 1650 feet from the North line and 701 feet from the East line of Section 29, Rio Arriba County, New Mexico. A 400-acre project area has been dedicated to this horizontal well comprised of the N/2 of Section 29 and the E/2 NE/4 of Section 30.

This location is unorthodox because the Mancos formation under this acreage is governed by the Special Rules for the Basin-Mancos Gas Pool which provide for wells on 320-acre spacing units to be located no closer than 660 feet to the outer boundary of the spacing unit. Division Rule 19.15.16.14 defines the "Penetration Point" as "the point where the wellbore penetrates the top of the pool from which it is intended to produce." The wellbore penetrates the Mancos formation at a point 400 feet from the

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🙃



West line of the proposed project area and is therefore closer than allowed by Division rules.

Although the wellbore penetrates the top of the Mancos at an unorthodox location, the well will be at a standard location at the producing interval. Black Hills will begin its first perforations at approximately 7858 feet (TVD) which is 714 feet from the vertical wellbore. Therefore, once Black Hills reaches the targeted formation, it will be at a standard location.

Black Hills also requests approval of a non-standard spacing unit in order to form a project area for the subject well that consists of the E/2 NE/4 of Section 30 and the N/2 of Section 29 for a total of 400 acres. Division Rule 19.15.16.7 defines a "project area" as "an area designated on Form C-102 that is enclosed by the other boundaries of a spacing unit, a combination of complete spacing units...." Allowables for project areas are established by "the number of standard spacing units (or approved non-standard spacing units) that are developed or traversed by the producing interval of the directional wellbore."

This acreage is located within the boundaries of the Jicarilla Apache Tribal Lands Production Area. Black Hills is attempting to use an existing wellpad to minimize surface disturbance which is critical to the Jicarilla Tribe in gaining approval of the well location. Additionally, the well is planned to maximize the lateral exposure to the targeted producing interval once it enters Section 29 which will allow for greater opportunity to make an economic well.

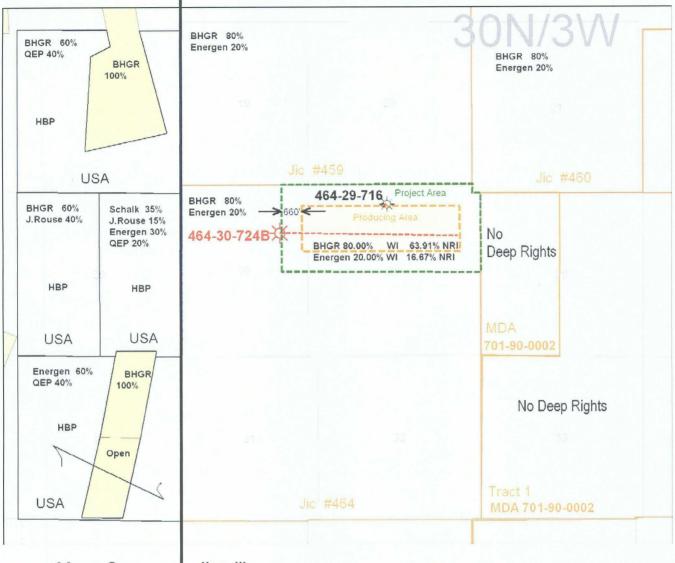
Exhibit <u>A</u> is a plat showing the location of the well. This location is encroaching to the west. This location is within the Jicarilla Contract Area which is operated by Black Hills and working interest ownership is common in the adjoining acreage to the west. Additionally, Black Hills is the operator of offsetting spacing units. Therefore, there are no parties to notify of this application pursuant to Division rules. **Exhibit B** is the C-102 for this well.

Your attention to this application is appreciated.

Sincerely, cean Munds- Bry

Ocean Munds-Dry ATTORNEY FOR BLACK HILLS GAS RESOURCES

cc: OCD District Office



Many Canyons Jicarilla



T30N R03W 464-30 #724 B Mancos Location DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy. Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised July, 16, 2010 Submit one copy to appropriate District Office

□ AMENDED REPORT

