		116W (5315)
		NSL-11003\$1756 6315
DATE IN	N/3_11 SUSPE	DUD 1311 NEP 116071171731
	. ,	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 - Engineering Bureau -
		ADMINISTRATIVE APPLICATION CHECKLIST 30-039-30278
T	THIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Dow [PC-Po	ns: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Infied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Onit - Simultaneous Dedication NSL NSP SD
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT AC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ocean Munds-D Print or Type Name Ucien Mund-by Attorney 12-30-10 Title <u>Omundsdrychollandhart.com</u> <u>e-mail Address</u> Signature

Ν



Ocean Munds-Dry omundsdry@hollandhart.com

December 30, 2010

HAND-DELIVERED

Mark E. Fesmire, P.E. Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Black Hills Gas Resources for administrative approval of (1) an unorthodox well location for its Jicarilla 464-30 Well No. 724 to be drilled from a surface location and penetration point 1550 feet from the North line and 920 feet from the East line of Section 30 and a bottomhole location 1650 feet from the North line and 701 feet from the East line of Section 29, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico and (2) a 400-acre non-standard spacing unit to be located in the $\mathbb{E}/2$ NE/4 of Section 30 and the N/2 of Section 29.

Dear Mr. Fesmire:

Black Hills Gas Resources ("Black Hills") hereby seeks administrative approval pursuant to the provisions of Division Rules 19.15.15.13 and 19.15.16.14 for an unorthodox well location for its Jicarilla 464-30 Well No. 724 and administrative approval for a non-standard spacing unit pursuant to the provisions of Division Rule 19.15.15.11. This well is located in Sections 29 and 30, Township 30 North, Range 3 West, N.M.P.M., Rio Arriba County, New Mexico and is to be drilled in the Mancos formation at a surface location and a penetration point 1550 feet from the North line and 920 feet from the East line of Section 30 and a bottomhole location 1650 feet from the North line and 701 feet from the East line of Section 29, Rio Arriba County, New Mexico. A 400-acre project area has been dedicated to this horizontal well comprised of the N/2 of Section 29 and the E/2 NE/4 of Section 30.

This location is unorthodox because the Mancos formation under this acreage is governed by the Special Rules for the Basin-Mancos Gas Pool which provide for wells on 320-acre spacing units to be located no closer than 660 feet to the outer boundary of the spacing unit. Division Rule 19.15.16.14 defines the "Penetration Point" as "the point where the wellbore penetrates the top of the pool from which it is intended to produce." The wellbore penetrates the Mancos formation at a point 400 feet from the

Holland & Hart LLP

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C.



West line of the proposed project area and is therefore closer than allowed by Division rules.

Although the wellbore penetrates the top of the Mancos at an unorthodox location, the well will be at a standard location at the producing interval. Black Hills will begin its first perforations at approximately 7858 feet (TVD) which is 714 feet from the vertical wellbore. Therefore, once Black Hills reaches the targeted formation, it will be at a standard location.

Black Hills also requests approval of a non-standard spacing unit in order to form a project area for the subject well that consists of the E/2 NE/4 of Section 30 and the N/2 of Section 29 for a total of 400 acres. Division Rule 19.15.16.7 defines a "project area" as "an area designated on Form C-102 that is enclosed by the other boundaries of a spacing unit, a combination of complete spacing units...." Allowables for project areas are established by "the number of standard spacing units (or approved non-standard spacing units) that are developed or traversed by the producing interval of the directional wellbore."

This acreage is located within the boundaries of the Jicarilla Apache Tribal Lands Production Area. Black Hills is attempting to use an existing wellpad to minimize surface disturbance which is critical to the Jicarilla Tribe in gaining approval of the well location. Additionally, the well is planned to maximize the lateral exposure to the targeted producing interval once it enters Section 29 which will allow for greater opportunity to make an economic well.

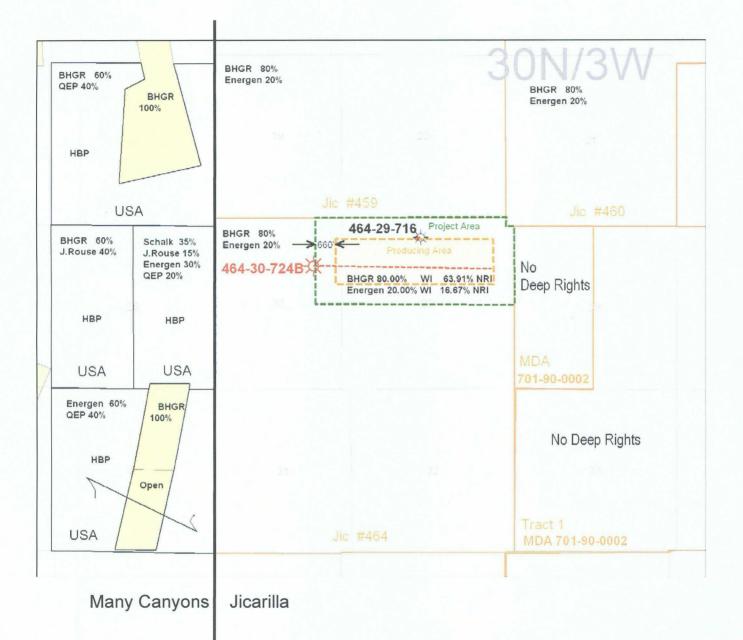
Exhibit A is a plat showing the location of the well. This location is encroaching to the west. This location is within the Jicarilla Contract Area which is operated by Black Hills and working interest ownership is common in the adjoining acreage to the west. Additionally, Black Hills is the operator of offsetting spacing units. Therefore, there are no parties to notify of this application pursuant to Division rules. **Exhibit B** is the C-102 for this well.

Your attention to this application is appreciated.

Sincerely, cian Munds-

Ocean Munds-Dry ATTORNEY FOR BLACK HILLS GAS RESOURCES

cc: OCD District Office



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T30N R03W 464-30 #724 B Mancos Location DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

1000 Rio Brazos Rd., Azlec, N.M. 87410

DISTRICT IN

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July, 16, 2010 Submit one copy to oppropriate District Office

□ AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ AP1 Number ⁷ Pool Code Pool Name BASIN MANCOS 30-039-30278 97232 ⁶ Well Number *Property Code ⁵Property Name 20469 JICARILLA 464-30 724 'OGRID No. *Operator Name ^e Elevation BLACK HILLS GAS RESOURCES 013925 7226 ¹⁰ Surface Location Feet from the North/South lin East/West line UL or lot no Section Township Lot Idn Feet from the Range County H 30 30-N 3--W 1550 NORTH 920 EAST **RIO ARRIBA** ¹¹ Bottom Hole Location If Different From Surface UL or lot no. North/South line Section Township Lot Idn Feet from the Feet from the Range East/West line County Н 29 1650 NORTH 701 30 - N3-W 2 EAST RIO ARRIBA Dedicated Acres Consolidation Code ⁵Order No. Joint or Infill 80 E/2 NE/4 SEC. 30 320 N/2 SEC. 29 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED 16 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SURFACE OPERATOR CERTIFICATION LAT: 36.78644' N. (NAD 83) FD 2 1/2" BC 1917 G.L.O. I hereby certify that the information contained herein LONG: 107.18640" W. (NAD 83) JICARILLA 464-29 No. 716 Science well BHL is true and complete to the best of my knowledge and 89"58"16" E 273.07 LAT: 36'47'11.16" N. (NAD 27) belief, and that this organization either owns a working (665 FNL 2100 FWL) interest or unleased mineral interest in the land LONG: 107'11'08.91" W. (NAD 27) including the proposed bottom hole location or has a right to dritt this well at this location pursuant to a \$ 0°06°10" w. 270.37 contract with an owner of such a mineral or working milerest, or to a voluntary pooling agreement or a compulsory pooling order hypetofore entered by the fD. 2 1/2 BC. 1917 G.L.Q. FD. 2 1/2" BC 1917 C.L.O. FD 2 1/2" BC. 1917 G.L O. 2 1/2 BC FD. 2 N 88.13'12" division w N 89°58'39" E 2636.81' (M) N 89"56'42" F Y 2638.76' (M) 2634.45' (M) LOT 1 ώγ 10 1550' ANI (4 Signature 1650 8.51 PRODUCINC AREA S 018 2373.1 920 Printed Name SHL/PP BHL 701' daniet. manus Khillscorp.com E-mail Address PROJECT AREA LOT 2 660' 30 18 SURVEYOR CERTIFICATION 29 Z 2 1/2" BC. 1917 G.L.O. FD. E I hereby certify that the well location shown on this plat S 00'04'09" 5572.64' (M was plotted from field notes of actual surveys made by BOTTOM HOLE: me or under my supervision, and that the same is true LAT: 36.78610" N. (NAD 83) and correct to the best of my belief. LOT 3 LONG: 107.16671' W. (NAD 83) SEPTEMBER 30, 2010 Date of Super OT A. RU LAT: 36'47'09.94" N. (NAD 27) LONG: 107'09'58.01" W. (NAD 27) Signatur LOT 7 LOT 5 LOT 5 LOT 6 LOT 6 LOT 4 CLOSING CORNER MARKED STONE FD. 2 1/2 BC. 1917 GLO W/PIN & CAP PRELIMINARY B.H.L. B.H.L. FOOTAGES ARE APPROXIMATE à 2 LS #8894 SZELONAL PHO BHGR Certificate Numb CLIENT EXHIBIT