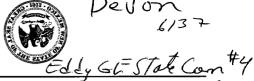
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST 30-05-33742

T	HIS CHECKLIST IS M.	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applic	[DHC-Dowi	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE  3: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] INFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] INFX-Water Disposal] [IPI-Injection Pressure Increase] Infied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM  Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WEX PMX SWD PIPI FOR PPR
	[C]	
	[D]	Other: SpecifyOff Lease Gas Sales
[2]	NOTIFICAT: [A]	ION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	val is <b>accurate</b> a	ΓΙΟΝ: I hereby certify that the information submitted with this application for administrative and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this quired information and notifications are submitted to the Division.
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.
	e Crawford or Type Name	Signature  Regulatory Analyst  Title    12-29-10     Date
	. (0	Melanie.Crawford@dvn.com e-mail Address

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

E-MAIL ADDRESS: \_\_\_Melanie.Crawford@dvn.com\_

District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

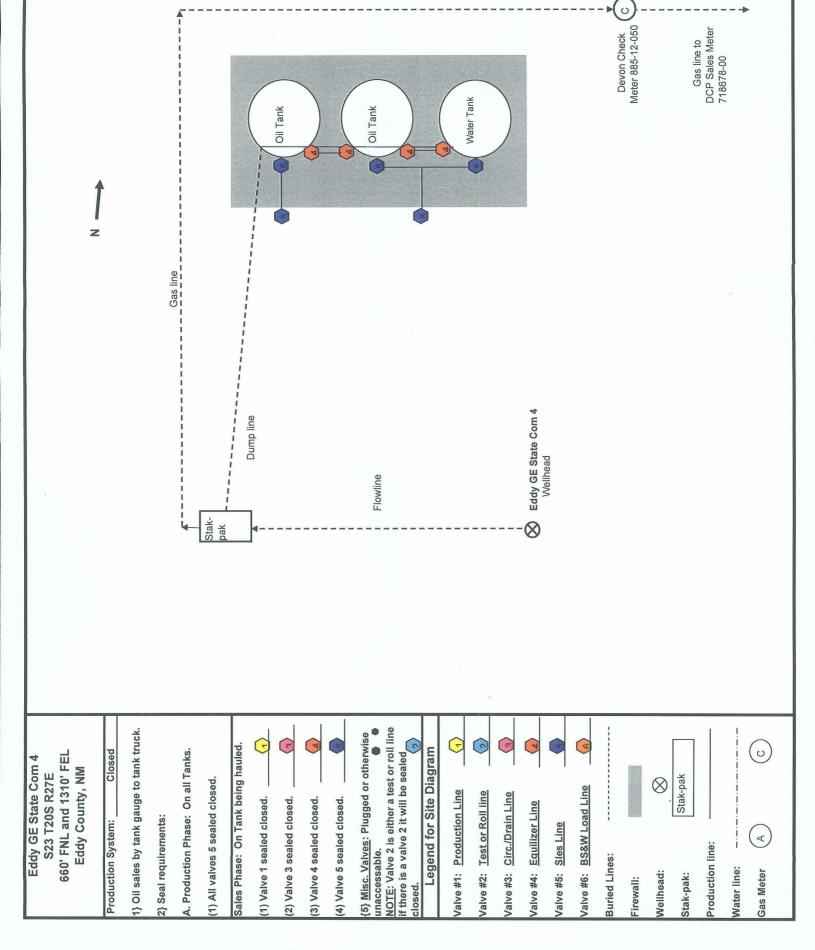
Form C-107-B Revised June 10, 2003

#### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA'	TION FOR SURFACE (	COMMINGLING	(DIVERSE	OWNERSHIP)			
OPERATOR NAME:	Devon Energy Production Co.,	LP					
OPERATOR ADDRESS:	20 North Broadway, Ste 1500						
	ommingling Pool and Lease Cor	nminalina MOff Lasca	Storage and Measur	rement (Only if not Surface	Commingled)		
_			Storage and Measur	ement (Only if not Surface	commigled)		
LEASE TYPE: Fee	State ☐ Fede ng Order? ☐ Yes ☒ No If		ha annranriata C	Arder No			
	agement (BLM) and State Land				ingling		
(A) POOL COMMINGLING Please attach sheets with the following information							
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
		_					
<del></del>		_					
		-					
		_					
(B) LEASE COMMINGLING Please attach sheets with the following information  (B) Pool Name and Code.							
(2) Is all production from same source of supply? ☐ Yes ☐ No (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No (4) Measurement type: ☐ Metering ☐ Other (Specify)							
		LEASE COMMIN					
(1) Complete Sections A and E.	Please attach sheet	s with the following in	itormation				
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information							
(1) Is all production from same source of supply?   ☐ Yes ☐ No  (2) Include proof of notice to all interest owners.							
A Section 1	(E) ADDITIONAL INFO Please attach sheet	RMATION (for all swith the following in		/pes)			
<ol> <li>A schematic diagram of facility, including legal location.</li> <li>A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> <li>Lease Names, Lease and Well Numbers, and API Numbers.</li> </ol>							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE: MOLON	11 biopinar) ai	TLE:Regulatory Analy	st	DATE:\\2.	<u>-29-10</u>		
TYPE OR PRINT NAME_Melanie Crawford TELEPHONE NO.:(405)552-4524							



# 20S 27E

13

L-6865 女 Eddy GE State Com #4

23

L-183



24



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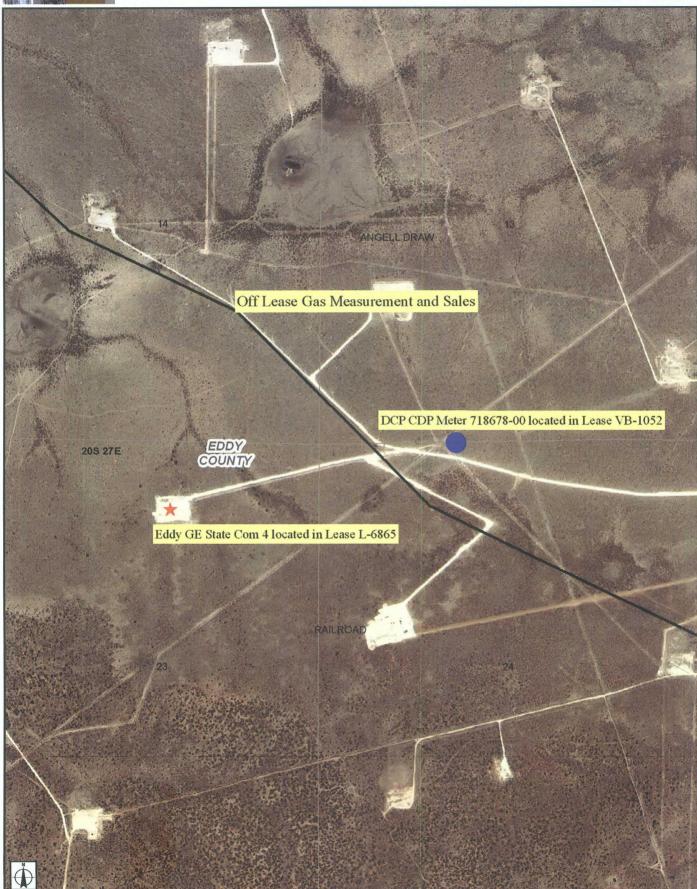


25



# **Devon GIS Intranet Mapping**





MELL API NO.   Substict II   1301 W. Grand Ave., Artesia, NM 88210   DIL CONSERVATION DIVISION   1220 South St. Francis Dr.   Santa Fe, NM 87505   Sundry Notices And Reports on Wells (DO NOT USE THIS FORM FOR PROPOSALS)   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PRINT" (FORM C-101) FOR SUCH PROPOSALS)   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS   To DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS   TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION TO DESTRUCE TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION TO DESTRUCE TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION TO DESTRUCE TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION TO DESTRUCE TO DEEPEN OR PLUG BACK TO A DIFFERENT TO DEEPEN OR PLUG BACK TO A DIFFERENT TO TO DEEPEN OR PLUG BACK TO A DIFFERENT TO TO THE DEEPEN TO TO THE DEEPEN TO THE TO THE	Submit 3 Copies To Appropriate District Office	To Appropriate District State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004		
1300 Nr. Olimas Rd., Aries, MM 87410   1220 South St. Francis Dr.   Santa Fe, NM 87505   State Oli & Gas Lease No.   L-0885   SUNDRY NOTICES AND REPORTS ON WELLS ON WELLS ON NOTICE SAND REPORTS ON THE REPORT OF THE REPORTS ON THE REPORT OF THE REPORT	District I 1625 N. French Dr., Hobbs, NM 88240	Zirer gy, ririner will		W 11000 W 000	1			
1220 South St. Francis Dr. Santa Fe, NM 87505   6. State Oil & Gas Lease No.		OIL CONSERV	VATION	DIVISION				
Santa Fe, NM 87505	District III	1220 South	h St. Fran	cis Dr.	1		FEE 🗍	
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Representation   Substitution   Su	SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEE	PEN OR PLU			_	nent Name	
2. Name of Operator 2. Name of Operator 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Well Location 4. Well Location 4. Well Location 4. Well Location 5. Unit Letter A 6.60 feet from the North 6. Inc and 1310 feet from the East 6. Inc 8. Section 23 Township 208 Range 72F NNPM Eddy County New Mexico 7. Inc 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  1. Elevation (Show RT, GR, et	PROPOSALS.)							
Devon Energy Production Company, LP  3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260  4. Well Location Unit Letter A : 660	1. Type of Well: Oil Well  G	is Well 🗵 Other	Ш		o. Wen Ivan			
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524   73280 Burton Flat; Morrow (Gas)		duction Company, LP			1			
4. Well Location	3. Address of Operator				1			
Unit Letter_A		Oklahoma 73102-826	(405	5) 552-4524	73280 Burto	n Flat; Morrow (C	Gas)	
Section 23   Township 20S   Range 27E   NMPM   Eddy   County   New Mexico								
Pit or Below.grade Tank Application   or Closure								
Pit or Below-grade Tank Application   Or Closure   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit Liner Thickness: mill Below-Grade Tank: Volume   Distance from nearest surface water   Pit Liner Thickness: mill Below-Grade Tank: Volume   Distance from nearest surface water   Pit Liner Thickness: mill Below-Grade Tank: Volume   Distance from nearest surface water   Pit Liner Thickness: mill Below-Grade Tank: Volume   Distance from nearest surface water   Distance from nearest surface w							exico	
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Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bbls; Construction Material   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	Pit or Below-grade Tank Application or C	losure 🗌					Î	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Pit typeDepth to Groundwate	rDistance from ne	arest fresh w	ater well Dist	tance from neares	t surface water		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   OTHER:  OTHER: Off Lease Gas Measurement & Sales   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Devon Energy Production Co., LLP respectfully requests permission for Off-Lease Gas Measurement & Sales for Eddy GE State Com 4. Produced gas flows 1st through a Stak-Pak then to Devon Check Meter # 885-12-050.on-leaation before metering at a DCR CDP Gas Sales Meter #718678-00 located approximately ½ a mile west on the line of Sec. 13 & 24, T20S-R27E, Eddy County New Mexico. No other wells are connected to the gas line and reported gas volumes are the CDP sales meter volumes. These volumes are compared against the check meter volumes. The Off Lease Gas Measurement & Sales is due to the Operator installed gathering systems. Waste is not induced and no correlative rights are impaired.  ROW will or has already been obtained.  The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified via certified mail (see attached).  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowers are the constructed or closed according to NMOCD guidelines   a general permit   or an (attached) alternative OCD-approved plan   SIGNATURE   DATE   D-CA-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-	Pit Liner Thickness: mil	Below-Grade Tank: Vo	olume	bbls; Co	onstruction Mater	ial		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  ALTERING CASING  PAND A  PAND A  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  CASING/CEMENT JOB  THER: Off Lease Gas Measurement & Sales  OTHER:  Through a Stak-Pak then to Devon Check Meter # 885-12-05.0.on-leastion before metering at a DCP CDP Gas Sales well agram of proposed completion or recompletion.  Devon Energy Production Co., LLP respectfully requests permission for Off-Lease Gas Measurement & Sales for Eddy GE State Com 4. Produced gas flows 1 <sup>st</sup> through a Stak-Pak then to Devon Check Meter # 885-12-05.0.on-leastion before metering at a DCP CDP Gas Sales Meter # 718678-00 located approximately ½ a mile west on the line of %c. 13 & 24, T20S-827E, Eddy County. New Mexico. No other wells are connected to the gas line and reported gas volumes are the CDP sales meter volumes. These volumes are compared against the check meter volumes. The Off Lease Gas Measurement & Sales is due to the Operator installed gathering systems. Waste is not induced and no correlative rights are impaired.  ROW will or has already been obtained.  The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified via certified mail (see attached).  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE DATE A TITLE Regulatory Analyst	12. Check Ap	propriate Box to Ir	ndicate Na	ature of Notice,	Report or Ot	ther Data		
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	SIGNATURE Melanie	aw/ord	_TITLER	egulatory Analyst_		DATE/2-2	9-10	
For State Use Only	Type or print name Melanie Crawford	\ 1						
APPROVED BY:TITLEDATE Conditions of Approval (if any):	APPROVED BY:  Conditions of Approval (if any):		_TITLE			DATE		



December 29, 2010

### <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

**Interest Owners** 

Re: Off-Lease Gas Measurement & Sales Application Eddy GE State Com 4 Sec 23-T20S-27E API # 30-015-33748 Pool 73280 - Burton Flat; Morrow (Pro Gas) Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for Off-Lease Gas Measurement & Sales.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-4524 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

Melanie Crawford Regulatory Analyst

**Enclosure** 

Fasken Oil & Ranch Ltd 303 West Wall Avenue, Ste 1800 Midland, TX 79701-5116

Certified Mail Number: 7008 1830 0003 1984 5454

State of New Mexico Commission of Public Lands PO Box 1148 Santa Fe, NM 87504-1148

Certified Mail Number: 7008 1830 0003 1984 5447

Brooks Oil & Gas Interests, Ltd PO Box 23314 Santa Fe, NM 87502

Certified Mail Number: 7008 1830 003 1984 5430

Energen Resources Corporation 605 Richard Arrington Jr Bvd. N Birmingham, AL 35203-2707

Certified Mail Number: 7008 1830 0003 1984 5423



Devon Energy Production Company 20 North Broadway – CT 3.058 Oklahoma City, Oklahoma 73102-8260 Phone: (405)-552-4524 Fax (405)-552-1358 Melanie.Crawford@dvn.com

December 29, 2010

Mr. Richard Ezeanyim State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Off-Lease Gas Measurement & Sales Approval

Eddy GE State Com 4 API # 30-015-33748 Sec 23-T20S-R27E

Lease: L-6865

Burton Flan; Morrow (Gas) - Pool Code: 73280

**Eddy County, New Mexico** 

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B and OCD Form C-103 Sundry Notice of Intent for Off-Lease Gas Measurement & Sales. The working interest, royalty interest and overriding royalty interest owners in both leases are not uniform; parties have been notified via certified mail.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

brefine (nawford)

Melanie Crawford Regulatory Analyst

**Enclosures**