

1-12-11 DATE IN	SUSPENSE	ENGINEER <i>DKB</i>	LOGGED IN <i>1/12/11</i>	TYPE <i>NSL</i>	APP NO. <i>1101241001</i>
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



*Devon*  
*Schabod 7 Fed #1H*  
*6327*

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

## Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD  
 Check One Only for [B] or [C]  
 [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR  
 [D] Other: Specify \_\_\_\_\_
- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply  
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☒ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

- [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Katie McDonnell  
 Print or Type Name

Katie McDonnell  
 Signature

Landman  
 Title

1/12/2011  
 Date

Katie.McDonnell@dev.com  
 e-mail Address

devon

RECEIVED OGD  
2011 JAN 12 A 9:44

Devon Energy Corporation  
20 North Broadway  
Oklahoma City, Oklahoma 73102-8260  
Fax: 405-552-8113

FAX

To: David Brooks  
NMOCD

From: Katie McDonnell  
Office: 405-552-8040

Fax: 505-476-3462

Date: January 12, 2011

Phone: 505-476-3450

Pages: 11 (including cover page)

Re: NSL Application – Ichabod 7 Fed #1H

☐ Urgent    ☒ For Review    ☐ Please Comment    ☒ Please Reply    ☐ Please Recycle

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• Comments:



Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
www.devonenergy.com

January 12, 2011

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: David Brooks

RE: Ichabod 7 Fed #1H  
Section 7-T26S-R34E  
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, intends to drill the referenced horizontal Bone Spring (Leonard Shale) well to a total vertical depth of 9,858' with a total measured depth of 14,429'. As reflected on the attached C-102, the well has been permitted at a surface location of 195' FSL and 330' FEL with a permitted bottom hole location of 330' FNL and 330' FEL of Section 7-T26S-R34E. We will penetrate the top of the Bone Spring formation at an unorthodox location of 195' FSL and 330' FEL (surface hole location), although the highest perforations in the well will not be closer than 330' to the outer boundary of the project area.

The surface hole location will be non-standard in order to maximize the length of the horizontal portion of the wellbore within the target Bone Spring interval. By spotting the surface hole location 195' from the section line, this allows room to build the curve and land horizontally at a standard location within the target Bone Spring interval. Perforations in the horizontal wellbore in the target Bone Spring interval will be at least 330' from the section lines. If the surface hole location was placed at a standard location (330' from the section lines), this would reduce the productive horizontal interval. With the proposed well plan, the productive interval of the horizontal wellbore within the target Bone Spring interval is maximized.

Inasmuch as the referenced well will penetrate the top of the Bone Spring formation at an unorthodox location from that permitted by the Statewide Pool Rules, Devon respectfully requests that the Commission administratively approve this application for an unorthodox location in accordance with Division Rule 104(F)(3). This unorthodox location affects the leasehold owners in Unit letter A of section 18-T26S-R34E. Chesapeake Energy and Devon are the owners of Federal Oil & Gas lease 114992, which encompasses all of said section 18. In accordance with NMOC Rules, the affected offset leasehold owner has been given notice of this application. Additionally, Devon requests Commission approval to designate a 160 acre project area consisting of four standard oil spacing units comprised of the E/2 E/2 (Unit letters A, H, I, & P) of Section 7-T26S-R34E.

Attached for your review you will find a land plat, copies of letters of notification to the affected parties, a structure map covering the Top Bone Spring formation, a State of New Mexico form C-102, and a Well Profile Planning Report prepared by CUDD Drilling & Measurement Services.

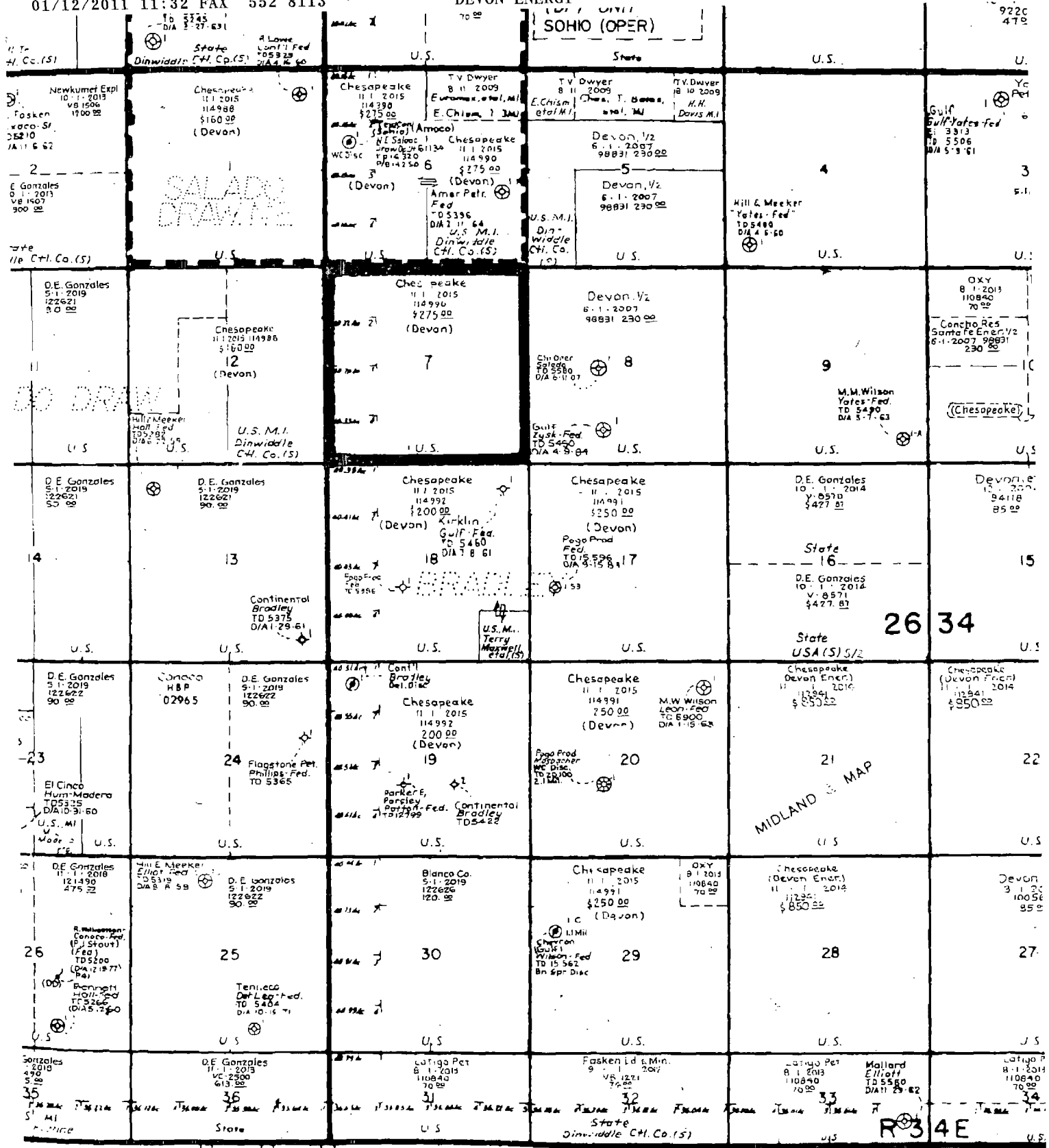
Feel free to contact the undersigned at (405)552-8040 if there are any concerns or questions regarding this application.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

*Katie A. McDonnell*

Katie A. McDonnell  
Landman



LOVING County

Lease and Fee Information

Continued IF



Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
www.devonenergy.com

January 12, 2011

Attn: Craig Barnard  
Chesapeake Energy Corporation  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

Re: Ichabod 7 Fed #1H  
Section 7-T26S-R34E  
Lea County, NM

Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that Chesapeake Energy, as an owner of Federal Oil & Gas Lease 114992, comprised of Section 18-T26S-R34E, is an affected owner of an offset spacing unit and is entitled to notice of this application in accordance with Division Rule 104(f). In accordance with NMOC Rules, objections to this application must be filed with the New Mexico Oil Conservation Division within 20 days from the date the OCD receives the application. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned via facsimile to 405-552-8113.

If there are any questions or if additional information is required, feel free to call me at (405) 552-8040.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script that reads "Katie A. McDonnell".

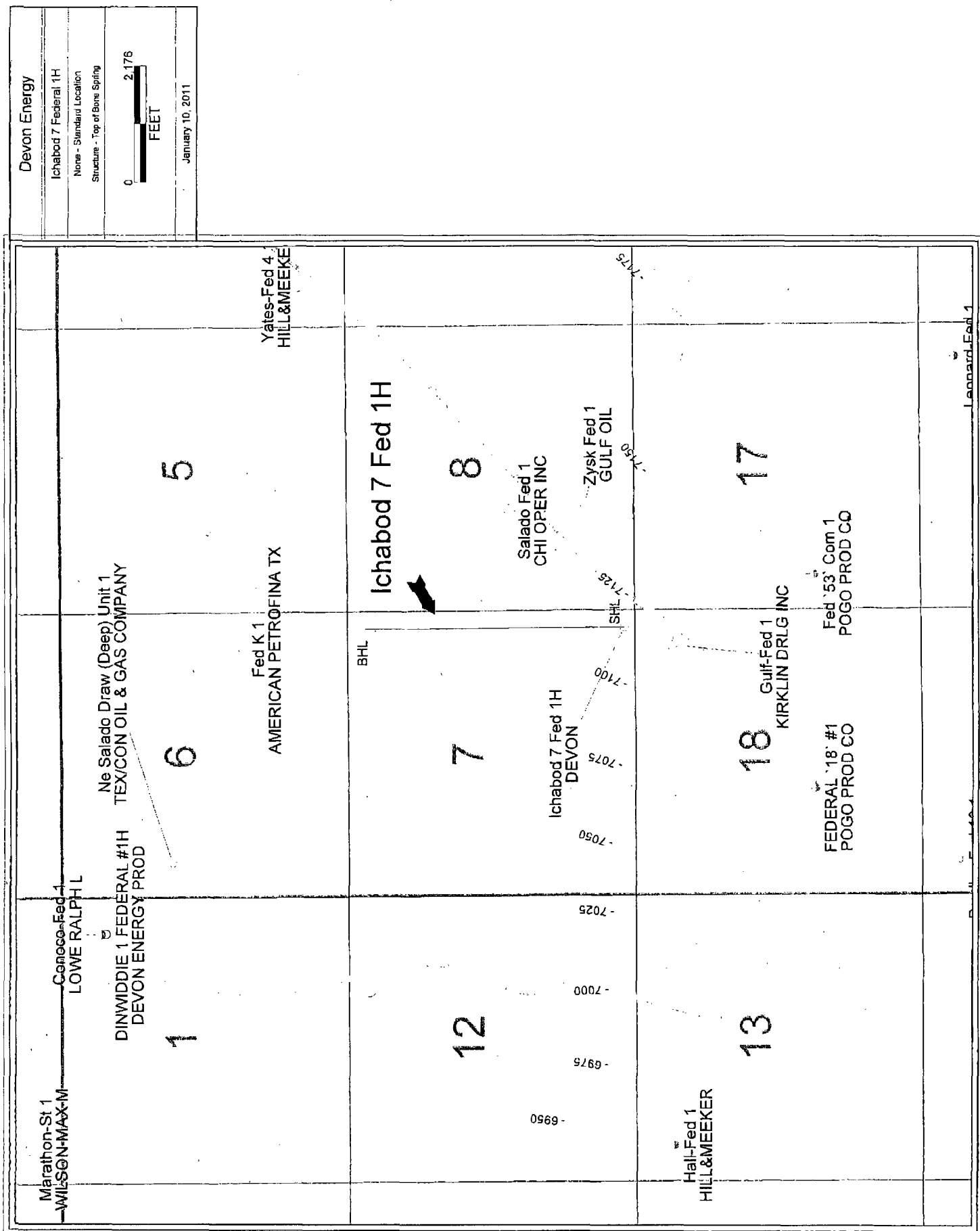
Katie A. McDonnell  
Landman

Chesapeake Energy Corporation has no objection to this administrative application for unorthodox location.

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 15, 2009

Submit one copy to appropriate  
District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<b>WC BS</b>		<sup>3</sup> Pool Name			
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>ICHABOD "7" FED.</b>						<sup>6</sup> Well Number <b>1H</b>	
<sup>7</sup> OGRID No. <b>6137</b>		<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>						<sup>9</sup> Elevation <b>3363.1</b>	
<sup>10</sup> Surface Location									
UL or lot no. <b>P</b>	Section <b>7</b>	Township <b>26 S</b>	Range <b>34 E</b>	Lot Idn	Feet from the <b>195</b>	North/South line <b>SOUTH</b>	Feet from the <b>330</b>	East/West line <b>EAST</b>	County <b>LEA</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>A</b>	Section <b>7</b>	Township <b>26 S</b>	Range <b>34 E</b>	Lot Idn	Feet from the <b>330</b>	North/South line <b>NORTH</b>	Feet from the <b>330</b>	East/West line <b>EAST</b>	County <b>LEA</b>
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N. Q. CORNER SEC. 7 LAT. = 32°03'54.80"N LONG. = 103°30'32.34"W NMSP EAST (FT) N = 388371.92 E = 796725.43</p> <p>BOTTOM OF HOLE LAT. = 32°03'51.56"N LONG. = 103°30'05.48"W NMSP EAST (FT) N = 388062.01 E = 799040.78</p> <p>NE CORNER SEC. 7 LAT. = 32°03'54.89"N LONG. = 103°30'01.65"W NMSP EAST (FT) N = 388394.89 E = 799367.86</p> <p>ICHABOD "7" FED. #1H ELEV. = 3363.1 LAT. = 32°03'04.452"N (NAD83) LONG. = 103°30'05.434"W NMSP EAST (FT) N = 383300.45 E = 799081.34</p> <p>SE CORNER SEC. 7 LAT. = 32°03'02.52"N LONG. = 103°30'01.80"W NMSP EAST (FT) N = 383108.02 E = 799412.97</p> <p>S. Q. CORNER SEC. 7 LAT. = 32°03'02.52"N LONG. = 103°30'32.30"W NMSP EAST (FT) N = 383087.26 E = 796770.26</p> <p style="text-align: center;">SURFACE LOCATION</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p>Signature _____ Date _____ Printed Name _____</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 2011 Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor _____ Certificate Number _____ SURVEY NO. 244</p>
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Project: Lee Co., New Mexico (Nat B3)  
 Well: Lateral #1 (Fid #1)  
 Wellbore: Lateral #1 (Fid #1)  
 Design: Design #2



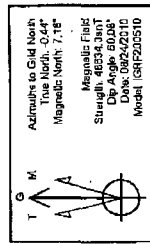
SECTION DETAILS									
Bore	MD	Inc	Asl	TVD	+N-S	+E-W	Dip	TFace	Traget
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	10247.09	50.75	359.51	5512.41	590.44	-4.94	10.00	349.51	590.48
3	10247.09	50.75	359.51	5512.41	590.44	-4.94	10.00	349.51	590.48
4	14228.84	50.75	359.51	5517.87	4781.57	-40.56	0.00	0.00	4781.74

ANNOTATIONS	
TVD	MD
9339.50	KOP - Build (07100)
9424.1	10247.20
	EOC - Hold (0715) @ A 359.51

PROJECT DETAILS	
Geological System:	US State Plane 1983
Delimit:	North American Datum 1983
Ellipsoid:	GRS 80
Projection:	Transverse Mercator
System Datum:	Mean Sea Level

WELL BORE TARGET DETAILS (WAP COORDINATES AND AT LONG)						
Name	TVD	+N-S	+E-W	Nothing	Easting	Latitude
PSH - TD (07141)	5517.87	4781.57	-40.56	38932.01	79840.78	32° 3' 50.375" N
						103° 30' 5.16" W

WELL DETAILS: Lateral #1 (Fid #1)			
Ground Level			
X855.00			
WELL @ 3180.00m (Original Well Elev)			
+N-S	+E-W	Easting	Latitude
0.00	0.00	383300.45	32° 3' 37.5" N
			103° 30' 5.16" W



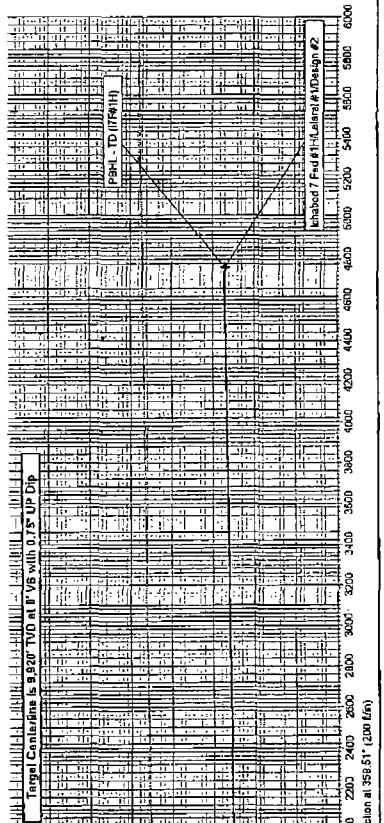
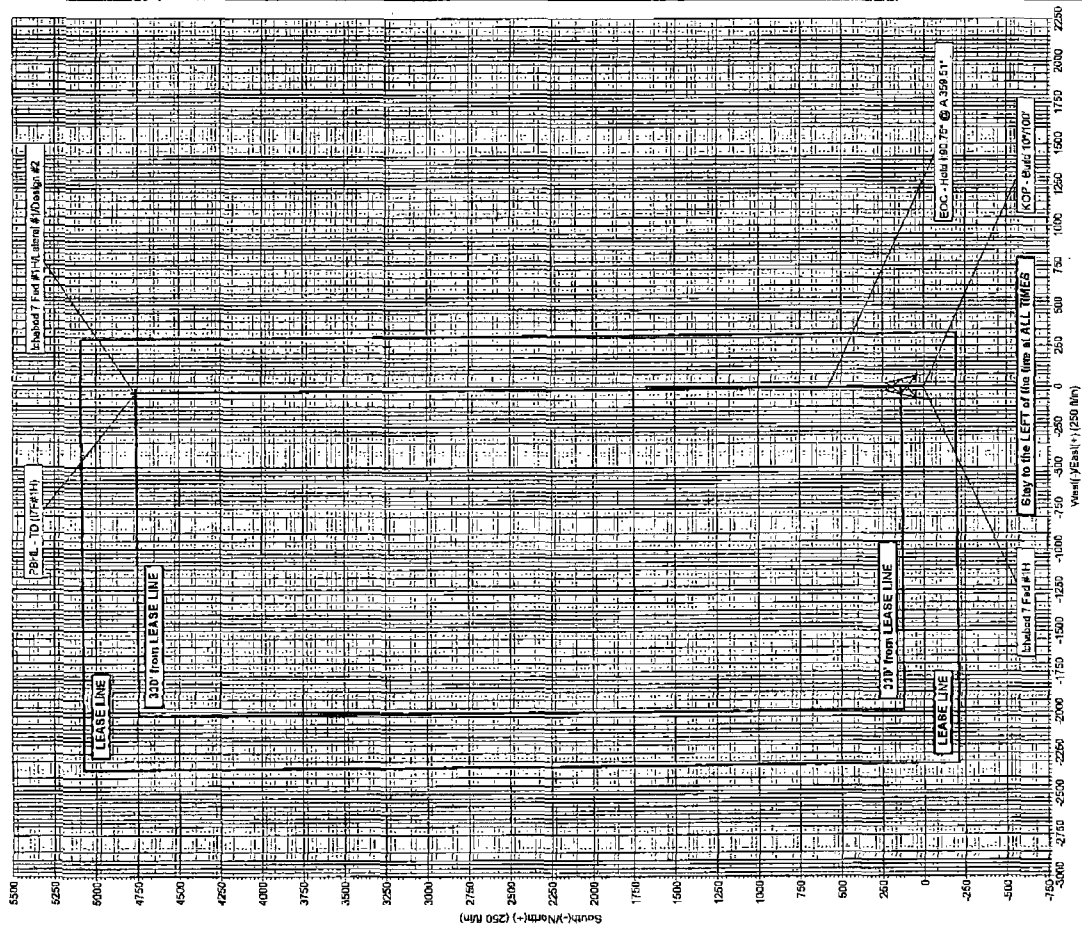
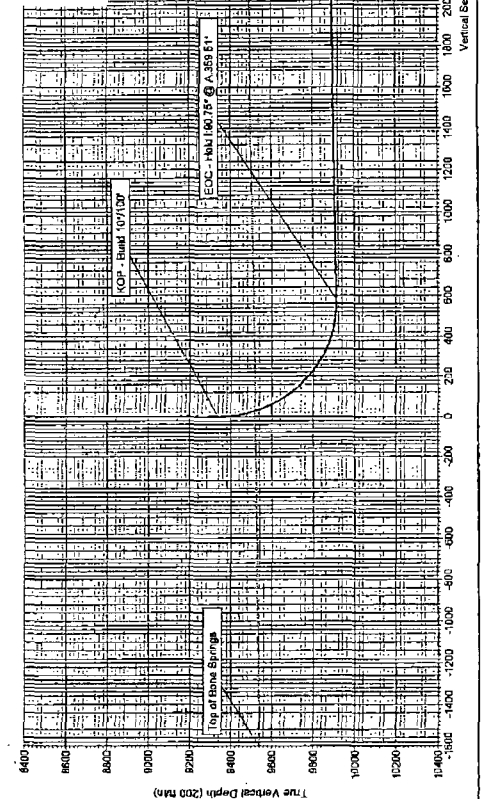
Plan: Design #2 (Lateral #1 Fid #1)

Created By: Mike Stucky Date: 10/01/2010

Checked: \_\_\_\_\_ Date: \_\_\_\_\_

Reviewed: \_\_\_\_\_ Date: \_\_\_\_\_

Approved: \_\_\_\_\_ Date: \_\_\_\_\_







## **Devon Energy**

**Lea Co., New Mexico (Nad 83)**

**Ichabod 7 Fed #1H**

**Ichabod 7 Fed #1H**

**Lateral #1**

**Plan: Design #2**

## **Standard Survey Report**

**30 September, 2010**





## CUDD Drilling &amp; Measurement Services

## Survey Report



<b>Company:</b>	Devon Energy	<b>Local Co-ordinate Reference:</b>	Site Ichabod 7 Fed #1H
<b>Project:</b>	Lea Co., New Mexico (Nad 83)	<b>TVD Reference:</b>	WELL @ 3380.00ft (Original Well Elev)
<b>Site:</b>	Ichabod 7 Fed #1H	<b>MD Reference:</b>	WELL @ 3380.00ft (Original Well Elev)
<b>Well:</b>	Ichabod 7 Fed #1H	<b>North Reference:</b>	Grid
<b>Wellbore:</b>	Lateral #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Design #2	<b>Database:</b>	EDM 2003.21 Single User Db

<b>Project</b>	Lea Co., New Mexico (Nad 83)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

<b>Site</b>	Ichabod 7 Fed #1H, Sec 7, T-26S, R-34E				
<b>Site Position:</b>	<b>Northing:</b>	383,300.45 ft	<b>Latitude:</b>	32° 3' 3.755 N	
<b>From:</b>	<b>Easting:</b>	799,081.34 ft	<b>Longitude:</b>	103° 30' 5.116 W	
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.44 °

<b>Well</b>	Ichabod 7 Fed #1H					
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	383,300.45 ft	<b>Latitude:</b>	32° 3' 3.755 N
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	799,081.34 ft	<b>Longitude:</b>	103° 30' 5.116 W
<b>Position Uncertainty</b>	0.00 ft	<b>Wellhead Elevation:</b>	3,380.00 ft	<b>Ground Level:</b>	3,355.00 ft	

<b>Wellbore</b>	Lateral #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF200510	08/24/10	7.63	60.08	48,634

<b>Design</b>	Design #2			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	359.51

<b>Survey Tool Program</b>	<b>Date</b>	09/30/10		
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.00	9,200.00	Design #2 (Lateral #1)	NS-GYRO-MS	North sensing gyrocompassing m/s
9,200.00	14,428.64	Design #2 (Lateral #1)	CUDD MWD	MWD - Standard CUDD MWD

<b>Planned Survey</b>									
<b>Measured Depth (ft)</b>	<b>Inclination (°)</b>	<b>Azimuth (°)</b>	<b>Vertical Depth (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Vertical Section (ft)</b>	<b>Dogleg Rate (°/100ft)</b>	<b>Build Rate (°/100ft)</b>	<b>Turn Rate (°/100ft)</b>
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5,241.00	0.00	0.00	5,241.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Belt Canyon</b>									
6,292.00	0.00	0.00	6,292.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Cherry Canyon</b>									
8,307.00	0.00	0.00	8,307.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Brushy Canyon</b>									
9,339.50	0.00	0.00	9,339.50	0.00	0.00	0.00	0.00	0.00	0.00
<b>KOP - Build 10°/100'</b>									
9,522.73	18.32	359.51	9,519.62	29.05	-0.25	29.05	10.00	10.00	0.00
<b>Top of Bone Springs</b>									



## CUDD Drilling &amp; Measurement Services

## Survey Report



**Company:** Devon Energy  
**Project:** Lea Co., New Mexico (Nad 83)  
**Site:** Ichabod 7 Fed #1H  
**Well:** Ichabod 7 Fed #1H  
**Wellbore:** Lateral #1  
**Design:** Design #2

**Local Co-ordinate Reference:** Site Ichabod 7 Fed #1H  
**TVD Reference:** WELL @ 3380.00ft (Original Well Elev)  
**MD Reference:** WELL @ 3380.00ft (Original Well Elev)  
**North Reference:** Grid  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

## Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,247.00	90.75	359.51	9,912.41	580.44	-4.94	580.46	10.00	10.00	0.00
EOC - Hold 1:90.75° @ A:359.51°									
14,428.64	90.75	359.51	9,857.67	4,761.57	-40.56	4,761.74	0.00	0.00	0.00
PBHL - TD (17F#1H)									

## Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL - TD (17F#1H)	0.00	359.55	9,857.67	4,761.57	-40.56	388,062.01	799,040.78	32° 3' 50.875 N	103° 30' 5.161 W
- plan hits target center									
- Point									

## Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,241.00	5,241.00	Bell Canyon		-0.75	359.55
6,292.00	6,292.00	Cherry Canyon		-0.75	359.55
8,307.00	8,307.00	Brushy Canyon		-0.75	359.55
9,522.73	9,520.00	Top of Bone Springs		-0.75	359.55

## Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
9,339.50	9,339.50	0.00	0.00	KOP - Build 10°/100'
10,247.00	9,912.41	580.44	-4.94	EOC - Hold 1:90.75° @ A:359.51°

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

**Brooks, David K., EMNRD**

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**From:** Brooks, David K., EMNRD  
**Sent:** Wednesday, January 26, 2011 11:47 AM  
**To:** 'McDonnell, Katie'  
**Subject:** Ichabod 7 Federal #1h; NSL Application

Dear Ms. McDonnell

I have in hand the referenced application.

The proposed surface location and penetration point, in addition to encroaching toward Unit A of Section 18, appears to encroach diagonally toward Unit D of Section 17, pursuant to our policy that there is a diagonal encroachment whenever the proposed location is closer to a common corner than the closest standard location would be to that corner.

We show no well in Section 17, and the map copy you have filed shows it as Chesapeake acreage, in which case no further notice would be required. If this is the case, please confirm, and we can proceed. If there are working interest owners in D of 17 other than Devon and Chesapeake, additional notice would be required.

Sincerely

David K. Brooks  
Legal Examiner

## Brooks, David K., EMNRD

---

**From:** McDonnell, Katie [Katie.McDonnell@dvni.com]  
**Sent:** Thursday, January 27, 2011 6:21 AM  
**To:** Brooks, David K., EMNRD  
**Subject:** RE: Ichabod 7 Federal #1h; NSL Application

Mr. Brooks - Devon and Chesapeake are the only 2 working interest owners of that entire section 17. Thank you for catching my oversight.

I appreciate your help.

Thanks,  
Katie McDonnell

---

**From:** Brooks, David K., EMNRD [<mailto:david.brooks@state.nm.us>]  
**Sent:** Wednesday, January 26, 2011 12:47 PM  
**To:** McDonnell, Katie  
**Subject:** Ichabod 7 Federal #1h; NSL Application

Dear Ms. McDonnell

I have in hand the referenced application.

The proposed surface location and penetration point, in addition to encroaching toward Unit A of Section 18, appears to encroach diagonally toward Unit D of Section 17, pursuant to our policy that there is a diagonal encroachment whenever the proposed location is closer to a common corner than the closest standard location would be to that corner.

We show no well in Section 17, and the map copy you have filed shows it as Chesapeake acreage, in which case no further notice would be required. If this is the case, please confirm, and we can proceed. If there are working interest owners in D of 17 other than Devon and Chesapeake, additional notice would be required.

Sincerely

David K. Brooks  
Legal Examiner

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**Confidentiality Warning:** This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.