CA	moco)		
District 1) State of	New Merrice		Form C-141
1625 N. French Dr., Hobbs, NM 88240 State Of District II Energy Minerals	and Natural Resources	JEIVED	Revised October 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210 District III	vation Division	Y 27 2010	Submit 2 Copies to appropriate
1000 Rio Brazos Road, Aztec, NM 8/410			District Office in accordance
1000 C C E I D C I E NM 07505	e, NM 87505	CD ARTES	iA side of form
30-015-27536 Release Notification	and Corrective Ac	tion	anna ann Sacabhann (1975) i stàitean mar ann an Sacabhan (1975) ann ann an Sacabhan (1975)
nKmw 1035734744	OPERATOR		ial Report 🔲 Final Repor
	Contact Tony Savoie		
Address 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 432-556-873)	
Facility Name Poker Lake Unit #78 Delaware B Tank Battery	Facility Type E&P		
Surface Owner Federal Mineral Owner F	Federal	Lease	No
LOCATIO	N OF RELEASE		
	South Line Feet from the	East/West Line	County
A 25 24S 30E		Data in Ost Dinie	Eddy
	l		
Latitude_N 32.194069	Longitude W 103.82761	4	
NATURE	OF RELEASE		
Type of Release: Produced water and crude oil	Volume of Release: 280 Bbls	s of Volume	Recovered: 260 bbls of produced
	Produced water and 5 Bbls of	water an	d 5 bbls crude oil
Source of Release: 300 bbl produced water tank overflow	Crude oil Date and Hour of Occurrence	Date and	Hour of Discovery
	Unkown		8:00 a.m.
Was Immediate Notice Given?	If YES, To Whom? Randy NMOCD on call opera	ator	
By Whom? Tony Savoie	Date and Hour 5/13/10 10:21a.m.		
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.		
🗌 Yes 🖾 No			
If a Watercourse was Impacted, Describe Fully.*	I		
Describe Cause of Problem and Remedial Action Taken.* The produced failed to come. The pump motor was replaced.	water tank overflowed due to a p	sump malfunction	n. The main water transfer pump
Describe Area Affected and Cleanup Action Taken.*The released fluid af around the tanks, the facility does not have impervious containment. The			
selected inside the containment for an air rotary rig to advance a soil bore	to determine vertical extent. Th	e soil bore was a	dvanced to a depth of
approximately 45 ft. below ground surface and sampled a 5 ft. intervals for	or TPH, BTEX and Chlorides. E	stimated depth to	water is greater than 400 ft. The
sample results along with a remediation plan and containment upgrade wi The Site remediation for the produced water and crude oil spill will follow		aks and spills.	
I hereby certify that the information given above is true and complete to the	he best of my knowledge and un	derstand that put	
regulations all operators are required to report and/or file certain release n public health or the environment. The acceptance of a C-141 report by th	otifications and perform correct e NMOCD marked as "Final Re	ive actions for re	leases which may endanger
should their operations have failed to adequately investigate and remediat	e contamination that pose a thre	at to ground wate	er, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report d	oes not relieve the operator of re	esponsibility for	compliance with any other
federal, state, or local laws and/or regulations.	OIL CONS	FRVATION	DIVISION
Signature: / On Dance	Approved by District Supervisor: Approved by District Supervisor: Signed By Mile Brance		
Printed Name: Tony Savoie	Signed By_Z	MI14 DAM	nulik
	Approval Date: 3/3/11	Expiration	
E-mail Address: TASavoie@BassPet.com	Conditions of Approval:		_
	Remediation per OC) Rules &	Attached
Date: 5/27/10 Phone:432-556-8730	Guidelines. SUBMIT REM	EDIATION	
* Attach Additional Sheets If Necessary	PROPOSAL NOT LATER T		2RP-532

77



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