District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy Minerals and Natural Resources

AUG - 9 2010

RECEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD ARTES pan it 2 Copies to appropriate bitrict Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Address	ompany			GLLC 229		Contact		at Ellis	}		
		Texas, Suite	: 100, Mi	dland, TX 7970	1 .	Telephone 1		230-00	·····		
Facility Na	me Fire	cracker State	e#2 Tank	c Battery	I	Facility Typ	e Tanl	k Batte	ery		
Surface Owner State Mineral Owner)wner	Lease No. (API#) 30-015-3750					
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rs. is to see	I Carrier		D	Feet from the		OF REI		Cont	West Line	County	
Unit Letter O	Section 14	Township 17S	Range 28E	reet from the	North	South Line	Feet from the	E.asu	West Line	EDDY	
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				Latitude 32	49.862	Longitu	ide 104 08.603				
						Ü					
Type of Rele	anca Pro	duced water		NAI	UKL	OF REL	Release 175bbl	0	Volume I	Recovered 175bl	ale
Type of Release Produced water Source of Release Water tank										d Hour of Discovery	
						08/01/2010)			10 9:30 a.m.	
Was Immed	iate Notice C			I No El Nes	ands.	If YES, To	Whom?	NA:1 1	Drotaka- C)CD	
F- 4 *** **	· · ·		res L	No Not R	equirea		* 20.00 (**) -		Bratcher—C	ΛU	
By Whom? Was a Water	Josh Russ						dour 08/02/2010 olume Impacting		46-p.m. tercourse		····
rasa vralci	course ren		Yes 🗵] No		11 1 1 1 1 1 1 1 1	oranie iinbaering	** (1	ent activities		
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Bratcher, Mike, EMNRD

From:

Joshua Russo [jrusso@conchoresources.com]

Sent:

Monday, August 02, 2010 12:46 PM

To: Cc: Bratcher, Mike, EMNRD Pat Ellis

Subject:

Firecracker St. #2 Battery Spill Immediate notification

Mr. Bratcher,

14-17-32 Holds

Please see below the detailed description of a release that we had on 08/01/2010 at the Firecracker State #2 Tank Battery. We will follow up with a C-141 Initial Report.

Thank you,

Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701

Phone: (432) 683-7443 Cell: (432) 212-2399

jrusso@conchoresources.com



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From: Rick Wright

Sent: Monday, August 02, 2010 12:11 PM

To: Pat Ellis; Joshua Russo

Cc: Ron Beasley; Kent Greenway; Ryan Faulkenberry; Gail Lamb

Subject: Firecracker St. #2 Battery Spill

On 8-1-10 at 9:30am, a spill was discovered at the Firecracker St. #2 Battery. A generator malfunction, in conjunction with an alarm system failure, caused the produced water tank to run over. Approximately 175bbls of produced water was released into the lined dike. All 175bbls were recovered and disposed. Unsalvageable gravel will be removed and replaced. Problems with the generator and alarm system have been corrected and the battery remains in service. Legal description below.

N 32* 49.862' W 104* 08.603'

Firecracker St. #2 Battery

Unit "O" Sec.14-T176-R32R - 286

Thanks,

Rick Wright
Production Foreman
COG Operating, LLC
2407 Pecos Ave.
Artesia, NM 88210
575.746.2010 office
432.528.5363 cell
575.746.2096 fax
rwright@conchoresources.com



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Monday, August 02, 2010

Well Name and No.

002

COG OPERATING LLC

30-015-37506-00-00 FIRECRACKER STATE

API Well#

Well Selection Criteria Quick Print

(tblWellMaster.api_wellno Like '30015375060000')

N Eddy

Typ Stat Surf UL Sec Twp Ft E/W UICPrmt Lst Insp Dt **Operator Name** County Rng Ft N/S

Page 1

0 14 17 S 28 E 990 S 1650 E

Bratcher, Mike, EMNRD

From:

Joshua Russo [jrusso@conchoresources.com]

Sent:

Monday, August 09, 2010 8:13 AM

To:

Bratcher, Mike, EMNRD

Cc:

Pat Ellis

Subject:

C-141 Initial Report - Firecracker State #2 Tank Battery

Attachments:

FIRECRACKER STATE #2 TANK BATTERY -- DATE OF RELEASE -- 08-01-2010.PDF

Mr. Bratcher,

Please see attached the C-141 Initial Report for the Firecracker State #2 Tank Battery. Let me know if you have any questions or concerns.

Thanks again,

Ioshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701 Phone: (432) 683-7443

Phone: (432) 683-7443 Cell: (432) 212-2399

jrusso@conchoresources.com



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