District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
<u>nKMW1102537654</u> OPER						ATOR			🔲 Initial Report 🛛 Final Report		
Name of Company						Contact					
Yates Petroleum Corporation Address						Robert Asher					
104 S. 4 <sup>TH</sup> Street						Telephone No. 575-748-1471					
Facility Name API Number						Facility Type					
Gem Dandy BCG State Com. #1 30-015-32666						Pumping Unit					
Surface Ow	mer		Mineral (	Jumer				Lease 1	No		
Fee				State	, when				VA-1750		
LOCATION OF RELEASE											
				Feet from the	North/	South Line			est Line	County	
L	35	16S	27E	1980		South	660	W	est	Eddy	
Latitude_32.87691 Longitude_104.25475											
NATURE OF RELEASE											
Type of Release						Volume of Release			Volume Recovered		
Crude Oil						30 B/O	(c25 B/O				
Source of Release Pumping Unit						Date and H 1/4/2011 A	Date and Hour of Discovery				
Was Immediate Notice Given?						If YES, To Whom?			Was Inchaster Service Covent		
Yes No Not Required											
By Whom?	r Vator Dat	roleum Corpo			Date and Hour     By Wheat       1/4/2011 AM (telephone & email) Robert Ascount of elasministration						
Was a Water	· · · · · · · · · · · · · · · · · · ·	ched?			If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No N/A   If a Watercourse was Impacted, Describe Fully.* BECEIVED											
If a Watercourse was Impacted, Describe Fully.* N/A								1 : 2 :		RECEIVED	
Describe Cause of Problem and Remedial Action Taken.* Tubing valve on well left shut. Well shut off, called vacuum truck and clo								115		MAR 07 2011	
Tubing valve	e on well let	t shut. Well s	alled vacuum truc	k and clo	losed packing rams.			· .			
		and Cleanup			1				MOCD ARTESIA		
An approximate area of 10' X 70', all on well pad. Vacuum truck called to pick up remaining oil, impacted soils to be scraped up and taken to an NMOCD											
approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. <b>Depth to Ground Water: 50-99' (approximately 70',</b>											
										E RANKING IS 10. Based on	
										ation requests closure.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
										lieve the operator of liability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
	$\bigcap$	$\bigcap$			OIL CONSERVATION DIVISION						
Signature: ceruit.											
	<b>D</b> 1	1			Approved by Dissignsd Bruich 11/4 Danalin-						
Printed Name: Robert Asher											
Title: Enviro	nmental Re	gulatory Ager	nt			Approval Date: 3/10 /2011 Expiration Date: N/A					
E mail Address: hohe@vnenm.com							Conditions of Approval: N/A				
E-mail Address: boba@ypcnm.com						$\bigcirc$			Attached		
Date: Friday,	, March 04,	2011	Pho	on <u>e: 575-748-147</u>	1	2RP- <b>575</b>	TING				

\* Attach Additional Sheets If Necessary