			PTG-W
2 DATE IN	-24-11	SUSPENS	E ENGINEER DKB LOGGED IN 2.25.11 TYPE NSL APP NO./105629325
<u>.</u>			ABOVE THIS LINE FOR DIVISION USE ONLY
			NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 2011 FEB 24 P 12: 39 2011 FEB 24 P 12: 39
			ADMINISTRATIVE APPLICATION CHECKLIST 30-0 25-34549
			ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Here the section of the division level in Santa Fe
Appro	[DH	on-Stan C-Dowr [PC-Poo	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE	OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
		Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	·	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
		[D]	Other: Specify
[2]	NOTIF	FICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
		[B]	Offset Operators, Leaseholders or Surface Owner
		[C]	Application is One Which Requires Published Legal Notice
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
		[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
		[F]	Waivers are Attached
[3]			CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Trent A. Tarp Print or Type Name

Landman Signature Title

1/13/2011 Date

Trent.Tarp@dvn.com e-mail Address



Devon Energy Corporation 20 North Broadway Oklahoma City, OK 73102-8260

A.

February 22, 2011

Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Attn: David Brooks

Re: Maljamar 15 Fed #1 Section 15-T17S-R32E Lea County, NM

Dear Mr. Brooks:

Pursuant to Division Rule NMAC 19.15.15.13, Devon Energy Production Company, L.P. ("Devon") hereby applies for approval of an unorthodox oil well location for the following well:

<u>Well:</u>	Maljamar 15 Fed #1
Location:	1310' FNL & 1310' FEL
Well Unit:	E/2NE/4 of Section 15, T17S-R32E, NMPM, Lea County, New Mexico

The unorthodox location is necessary due to a planned recompletion of an existing well uphole. The well was originally drilled to test the Devonian formation (Maljamar-Devonian Pool), with a NE/4 well unit, and an unorthodox location was approved by Administrative Order NSL-4150. The well was subsequently completed in the Wolfcamp formation (Baish-Wolfcamp Pool), with an E/2NE/4 well unit, and an unorthodox location was approved by Order R-11192.

Devon now proposes to add perforations in the Abo formation (Maljamar-Abo Pool). Under Order R-2766, the pool is spaced on 80 acres, with wells to be located within 150' of the center of the quarterquarter section, with the well unit again being described as the E/2NE/4.

The NE/4 of Section 15 is covered by Federal Lease NM 0315712. Working interest in the NE/4 is common except the interest of COG Operating LLC differs between the E/2NE/4 and W/2NE/4. Therefore, notice of this application was given to and COG Operating LLC. Also, the overriding royalty interests differ between the E/2NE/4 and W/2NE/4 and notice of this application was provided to those uncommon overriding royalty interest owners in the W/2NE/4 as well. Copies of all notice letters are attached.

Also, included for your review are a Form C-102, a structure map showing the Abo base structure, and a land plat of the subject area.

If there are any questions or if additional information is required please call me at (405) 552-3351.

Respectfully, Devon Energy Production Company, L.P.

mon Trent A. Tarp

Trent A. Tarp Landman

<u>DISTRICT I</u> P. O. Box 1980 Hobbs, NM 88241-1980

DISTRICT II P. O. Drawer DD Artesio, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088 Santa Fe, NM R

State of New Mexico Energy Minerals, and Natural Resources Deparanent

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-102 Revised 02-10-94

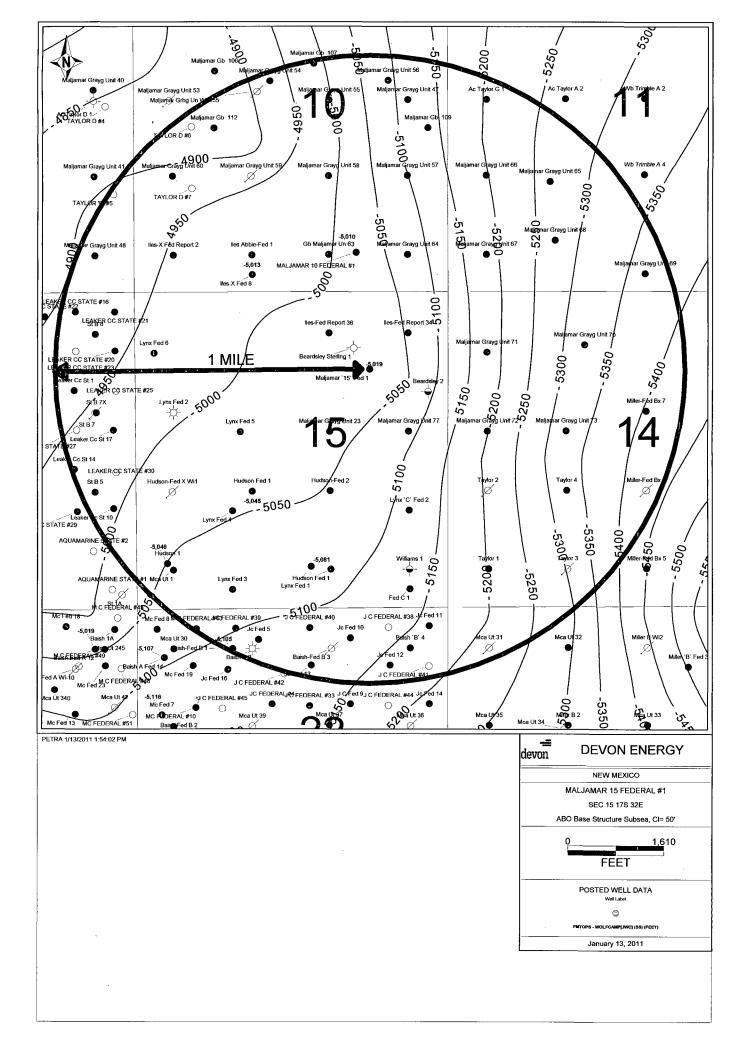
Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

anta Fe. NM 87507-2088 WEL	L LOCATION	AND	ACREAGE	DEDICATION	PLAT	/
----------------------------	------------	-----	---------	------------	------	---

API Number	5-34549	}	² Pool Code 4325	0	· 2 Poo	l Name		AMAR ABO	/	· · · · · · · · · · · · · · · · · · ·		
• Property Cod		Property N	ame					<u> </u>	4.		• Well Number	
23818				MAL	AMAR	*15*	FEDE	RAL			1	
OGRID No.		* Operator N	ame DEVON	ENERGY	PRODU	CTIO	N COM	PANY, L.P.			* Elevation 4074	
6137]									4014	
				" SUF	RFACE	LOC.	ATION			·		
UL or lot no.	Section	Township	Rang		Lot Ide	f		-	line	Feet from the		County
A	15	17 SOUTH	32 EAST,	N.M.P.M.		13	10'	NORTH		1310'	EAST	LEA
		"BOTT	OM HOLE	LOCATI	ON IF	DIF	FEREN	NT FROM	SI	URFACE		
UL or lot no.	Section	Township	Rang	8	Lot Ida	Feet f	rom the	North/South	line	Feet from the	East/West line	County
		· · · · · · · · · · · · · · · · · · ·						l		, 		
¹² Dedicated A 80	cres 13 Jo	int or Infill	14 Consolidatio	n Code	13 Order	No.						
	NO AL	OWABLE W	ELL BE ASS	IGNED T	D THIS	COMP	LETION	UNTH. AL	T. TP	NTERESTS H	VE BEEN	
										Y THE DIVIS		
16				······································					1			ATTON
				1		- 7			Ŧ		R CERTIFIC tily that the int	
				1						contained her	rein is true and	complete
				1 1	1310	o/			ī	lo the best o	l my knowledge d	nd feijel.
		i i		• ! \						Rimmaluta	1 1 mi	TT
		i		i i							y in	₽ <u></u> =
				i ·				1310'		SPENCE	LAIRD	۱
		1		+ 		-	~		1		•	
				} † 						Date 10-/	27/10	
				i L								
				i		3			Į	SURVEYO	R CERTIFIC	ATION
11		1				- 1				I hereby d	ertify that t	he well
			••	+				it has to such th	-	plotted from	own on this p n lield notes o	lat was Lactual
]]				(surveys m	ade by me of	under
											vision, and th ve and correct	
		1		i		į				best of my	belief.	
				t J		Ì					· · · · · · · · · · · · · · · · · · ·	
1						1				Date of Surve SEPTE		9.A
		 				ļ			ŀ		ATTENDE NEXICO	16. 14 ¹ 42.
				 					-1	Ĩ	A A A A A A A A A A A A A A A A A A A	
Į Į		1		i		i					(185
						i				GIS	(12128)	
				i		•						S
		i	•	i	L.	ļ				Kogui	Port Kat	
		1		i		ļ				Certificate No	OBBSNBindus	INIT
1		i		i		I				KOGER M. H	COB BRANKINGUS	#12128



He HOOIZ AK	13 51, 100 C	Mar 500 05.60 3 101,105000 B Vcsth Crlg. 6 2004 10140 11. 1 01	171 255 171 95 171 95 175 175 175 175 175 175 175 17
	Mon Heinson Heinson Barling Source And Heinson Martin Heinsbler Wa Trimbles Wa Trimbles		
Mexco Mexco Mexco Mexco Mexco Mexco Mernedy Mexico Mexico Mexico Mexico Mexico Mexico	Reder Hundrethon H	COG OE to bose of 5 OGIH44 Set Not Not Not Not Not Not Not Not Not No	G 0 55 6 0 bes 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
ConocoPhil ConocoPhil ConocoPhil B-Sud ConocoPhil Conoc	rathon off front f	Totlor Tallor	35 36 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
	A 49 (M) Gloff, S, R, Sco , S, R, R, Sco , S, R, R, R, Sco , S, R, R, R, Sco , S, R, R, Sco , S, R, R, Sco , S, Sc	ecol X ecol X	1.15 1
Miser Mise Miser Miser M		10000000000000000000000000000000000000	13 13 13 13 10 1
March Marker Marke Marker Marker Mark	(ISET OIL ISET OIL IEITET Res M 2011 2	LIVINX PEL- Hunx PEL- Hunx PEL- To PET (OPEI PET (OPEI PER PEL- PER PER PER PER PER PER PER PER PER PER	
Wise Contraction of the contract	A Council of the coun		
Miser Oll Tax Wiser Oll Tax Wiser Oll Tax Chi Erec Chi Erec Bine Tay Chi Erec Bine Tay Chi Erec Chi Erec Bine Tay Chi Erec Contine Caswell (1) Contine Caswell (1) Contine Caswell (2)	Wiser Oil CalsT12 CalsT12 Marolo E, Devon, p 37, 11/6 = Feg U.S.; MI Wiser Oil Wiser Oil Mbie 1/1 = 4 Carl 2 Carl	Comoco 39, 00, 19, 19, 19, 19, 19, 19, 19, 19, 19, 19	Control of the second s
	8 C × -37	Conoco 060329 6 8 118 6 8 118 6 7 118 6 7 7 118 6 7 7 118 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
	N N N N N N N N N N N N N N N N N N N	Congeco	A Construction of the cons
R.Scott 1 R.Scott 1	Mack Ener H. B. P 029406 B	2 (1t) Buffab 029405 Conce 029405 Conce 029405 Conce 18 18 18 18 18 18 18 18 18 18 18 18 18	C 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
The second secon	S)	Bu ffala Bu ffala Bu ffala 21 B 21 B	
Marbob Ma	006 B Marbob Marbob U. 5, W	Conoco in Mitchell 1134316 Teness 21 1134316 Teness 21 1134317 Tene	
4			



Devon Energy Corporation 20 North Broadway Oklahoma City, OK 73102-8260 405 552 3351 Phone www.devonenergy.com

February 22, 2011

COG Operating LLC 550 W. Texas Avenue, Suite 100 Midland, TX 79701

Re: Maljamar 15 Fed #1 Section 15-T17S-R32E Lea County, NM

Ladies and Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that COG Operating LLC has an interest in the W/2NE/4 of Section 15-T17S-R32E and as an owner in an offset spacing unit is entitled to notice of this application in accordance with Division Rule 104(f). In accordance with NMOCD Rules, objections to this application must be filed with the New Mexico Oil Conservation Division within 20 days from the date the OCD receives the application. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned via facsimile to 405-552-8113.

If there are any questions or if additional information is required please contact me at (405) 552-3351.

Respectfully, Devon Energy Production Company, L.P.

Trent A. Tarp Landman

_ has no objection to this administrative application for unorthodox location.

Ву:____

Title:	

Date:	



Devon Energy Corporation 20 North Broadway Oklahoma City, OK 73102-8260 405 552 3351 Phone www.devonenergy.com

February 22, 2011

Offset Interest Owners (See attached List)

Re: Maljamar 15 Fed #1 Section 15-T17S-R32E Lea County, NM

Ladies and Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that you or your company own an overriding royalty interest in the W/2NE/4 of Section 15-T17S-R32E and as an owner in an offset spacing unit is entitled to notice of this application in accordance with Division Rule 104(f). In accordance with NMOCD Rules, objections to this application must be filed with the New Mexico Oil Conservation Division within 20 days from the date the OCD receives the application. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned via facsimile to 405-552-8113.

If there are any questions or if additional information is required please contact me at (405) 552-3351.

Respectfully, Devon Energy Production Company, L.P.

m' /g

Trent A. Tarp Landman

_____ has no objection to this administrative application for unorthodox location.

Ву: ____

Title:	

Date:

Offset Overriding Royalty Interest Owners

SandRidge Exploration 123 Robert S. Kerr Ave. Oklahoma City, OK 73102

Estate of Abbie Iles Attn: Pauline Nicholson 108 E. 13th Street Ellis, KS 67637

Wade H. Hover 101 Church Street, Suite 12 Los Gatos, CA 95030

Edith A. Hover 101 Church Street, Suite 12 Los Gatos, CA 95030