District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Rovised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Name of Company OGRID Number Contact Address Contact C				Rele	ase Notific	atio	n and Co	rrective A	ction	er e	
Name of Company Varies Peroteum Comporation 25575 Robert Asher Telephane No. 104 S. 4" Street Facility Name Robert Asher Telephane No. 375-748-1471 Facility Name Robert Asher Facility Name Facility Name For Poole GB Com. #2 Surface Owner Mineral Owner Fee Location of Release Location of Release Volume of Release V										itial Report	☐ Final Report
Yates Petroleum Corporation 25375 Robert Asher Telephone No. 1748 Telephone No.											
104 S. 4" Street S752-748-147 Facility Type Facility	Yates Petroleum Corporation 25575							er			
Facility Name API Number Sol-015-22492 Facility Type Battery										_	
Rio Pecos GB Com. #2 30-015-22492 Battery											
Surface Owner Fee LOCATION OF RELEASE Unit Letter Section Township Range 1980 Feet from the 1980 South Line Feet from th			0			J	- ·-				
Location of Release	Kio Pecos C	JB Com. #	2		30-015-2249	4					
Latitude 32,73142 Longitude 104,30524	1	mer			Mineral C)wner	Lease No.				
Latitude 32,73142 Longitude 104,30524 NATURE OF RELEASE Type of Release Oil Nource of Release Oil Dute and Hour of Occurrence 3/24/2011, PM NA Was a Watercourse Resched? NA Was a Watercourse was Impacted, Describe Fully.* NA Was a Watercourse was Impacted, Describe Fully.* NA Describe Cause of Problem and Remedial Action Taken.* Hole in production tank. Vacuum truck called, crew called to remova tank. Describe Area Affected and Cleanup Action Taken.* An approximate area of 10' X 10'. No oil was recovered. Tank moved and vertical/horizontal delineation samples will be taken to determine extent of impacted soils. Samples will be taken to determine extent of impacted soils. Samples will be taken to determine extent of impacted soils. Samples will be taken to determine extent of impacted soils. Samples will be taken to determine extent of impacted soils. Samples will be taken to determine extent of impacted soils. Samples will be taken to determine extent of impacted soils. Samples will be taken to determine extent of impacted soils. Samples will be taken to determine extent of impacted soils. Samples will be taken to determine extent of impacted soils of the NMOCD requesting closure. If the analytical results are shove the RRAL a work plan will be submitted to the NMOCD paperox. 100' per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Deby: >100' per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Deby: >100' per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Deby: >100' per New Mexico Office of the State Engineer) well be submitted to the NMOCD Dependence of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of releases which may endanger public heal					LOCA	TIO	N OF RE	LEASE			
Type of Release Oil Source of Release Oil Source of Release Source of Release Date and Hour of Occurrence Java and Hour N/A By Whom? N/A Was a Watercourse Resched? Ves No N/A Was a Watercourse Resched? Ves No N/A Was a Watercourse was Impacted, Describe Fully.* N/A N/A Was a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Hole in production tank. Vacuum truck called, crew called to remove tank. Describe Area Affected and Cleanup Action Taken.* Hole in production tank. Vacuum truck called, crew called to remove tank. Describe Area Affected and Cleanup Action Taken.* An approximate area of 10 'X 10'. No oil was recovered. Tank moved and vertical/horizontal delineution samples will be taken to determine extent of impacted soils. Samples will be tested for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-14! will be aubmitted to the his MOCD Depensing closurs: If the unalytical results for TPH & BTEX are under RRAL's a Final Report, C-14! will be aubmitted to the his MOCD of the NMOCD of the NMOC		J				Nort		1	1	1 -	
Type of Release Oil Source of Release Production Tank Was Immediate Notice Given? Yes No Not Required Title: Environmental Regulatory Agent Not Required Not Required Positive of Release Production Tank Was Immediate Notice Given? Yes No Not Required Not Require	Latitude_ 32,73142							104.30524	<u> </u>		
SB/O Date and Hour of Occurrence Date and Hour of Discovery Production Tank Date and Hour of Occurrence Date and Hour of Discovery 3/24/2011, PM					NAT	URI	OF REL	EASE			
Date and Hour of Occurrence Date and Hour of Discovery 3/24/2011, PM Was Immediate Notice Given? Yes No Not Required Not Requ		easo						Release			
Was Immediate Notice Given? Yes No Not Required By Whom? N/A Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse RECEIVED If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Hole in production tank. Vacuum truck called, crew called to remove tank. Describe Area Affected and Cleanup Action Taken.* An approximate area of 10' X 10'. No oil was recovered. Tank moved and vertical/horizontal delineation samples will be taken to determine extent of impacted soils. Samples will be tested for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the NMOCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the NMOCD. Depth to Ground Water: >100' Approx. 100' per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 9. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD nules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose water, luman health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by Distrigs Sugge Bisocology & Support of tached Conditions of Approval: Email Address: boba@vatespetroleum.com Approved by Distrigs Sugge Bisocology & Support of Conditions of Approval: Remediation per OCD Rules & Guidelines, SUBMIT REME	Source of Re						Date and I		Date a	nd Hour of Dis	covery
By Whom? N/A Was a Watercourse Reached? If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* Hole in production tank. Vacuum truck called, crew called to remove tank. Describe Area Affected and Cleanup Action Taken.* An approximato area of 10° X 10°. No oil was recovered. Tank moved and vertical/horizontal delineution samples will be taken to determine extent of impacted soils. Samples will be tested for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's a final Report, C-141 will be submitted to the NMOCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the NMOCD Depth to Ground Water: >100° (approx. 100° per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >100°, StTE RANKING IS 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of itability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approval Date: Final Address: boba@yatespetroleum.com Conditions of Approval: Remediation per OCD Rules & Guidelines, SUBMIT REMEDIATION							If YES, To Whom?				
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Signature: Printed Name: Robert Asher Approved by District Supervisor 1/4 Sentence Title: Environmental Regulatory Agent E-mail Address: boba@yatespetroleum.com Date: Friday, April 08, 2011 Phone: 575-748-4217 Approved by District Supervisor 1/4 Sentence Approved by District Supervisor 1/4 Sentence Approved by District Supervisor 1/4 Sentence Conditions of Approval: Remediation per OCD Rules & Guidelines, SUBMIT REMEDIATION	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human heat or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								may endanger rator of liability ater, human health		
Printed Name: Robert Asher Approved by District Survey Sort Language Survey Sort Langu							OIL CONSERVATION DIVISION				
Title: Environmental Regulatory Agent E-mail Address: boba@yatespetroleum.com Date: Friday, April 08, 2011 Phone: 575-748-4217 Printed Name: Robert Asher Approval Date: 4///// Expiration Date: Conditions of Approval: Remediation per OCD Rules & Guidelines, SUBMIT REMEDIATION	Signature: Cour (11.										
E-mail Address: boba@yatespetroleum.com Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION							Approved by District Supervisor Miles Brances				
Date: Friday, April 08, 2011 Phone: 575-748-4217 Remediation per OCD Rules & Guidelines, SUBMIT REMEDIATION	Title: Enviro	onmental Re	gulatory Ager	ıt		_	Approval Date: 4///// Expiration Date:				
Date: Friday, April 08, 2011 Phone: 575-748-4217 Guidelines, SUBMIT REMEDIATION	E-mail Addr	ess; boba@	yatespetroleum	n.com				• •		Attached	,
Guidellies, Subjett Reference	Date: Friday	, April 08, 2	.011	Phone:	575-748-4217	_	Remediation per OCD Rules &				
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Wells with Well Log Information New Mexico Office of the State Engineer

Sub				(quarte	(quarters are 1=NW 2=NE 3=SW 4=SE)	4W 2=N	£3=€	:W' 4=SE)								
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	RA 06091		PRO		Shallow	123		185	565211	3620222*	08/26/1976	08/28/1976	09/13/1976	3 5	17	

Record Count: 11

PLSS Search:

Range: 27E Township: 18S

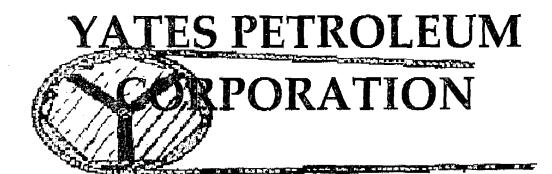
*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, usability, as suitability for any particular purpose of the data.

3/28/11 9:07 AM

WELLS WITH WELL LOG INFORMATION

Environmental Regulatory Department



FACSIM	ILE TRANSMITTAL SHEET
TO:	FROM:
Mike Bratcher	Robert Asher
FAX NUMBER:	DATE:
9-748-9720	Friday, April 08, 2011
COMPANY:	TOTAL NO. OF PAGES INCLUDING COVER:
NMOCD	3
RE:	NOTES/COMMENTS:
C-141; Rio Pecos GB Com. #:	2 Initial Report (3/24/2011 Release)
☐ URGENT	□ PLEASE COMMENT □ PLEASE REPLY □ PLEASE RECYCLE
ADDITIONAL NOTES & COMMENTS: Call me if you have any questio Thank you.	RECEIVED
Robert Asher	NMOCD ARTESIA