·. · ·	, <i>·</i>				FTGW	
	NIH-11 SUSPENSE	$_{\text{engineer}}$ \mathcal{OB}	LOGGED IN	TYPE NSL	APP NO. 1107540	673
		ABOVE	THIS LINE FOR DIVISION USE ONLY		······	
	NE	W MEXICO OIL CON - Engineeri 1220 South St. Francis Dr	ng Bureau -	SEAL	Near bi Howerto Howers	12#) 12#)
	AC	DMINISTRATIVE	APPLICATI	ON CHECI	KLIST 30-075	-40077-
	ication Acronyms: [NSL-Non-Standa [DHC-Downho [PC-Pool ([Wi	DATORY FOR ALL ADMINISTRATIV WHICH REQUIRE PROCES of Location] [NSP-Non-Stope Commingling] [CTB-I Commingling] [OLS - Off FX-Waterflood Expansion] [SWD-Salt Water Disposed Enhanced Oil Recovery	SSING AT THE DIVISION I andard Proration U ease Commingling [-Lease Storage] [PMX-Pressure N al] [IPI-Injection]	LEVEL IN SANTA FE nit] [SD-Simult] [PLC-Pool/L [OLM-Off-Lease /laintenance Ex Pressure Increa	aneous Dedication] ease Commingling] Measurement] pansion] use]	6367
[1]	TYPE OF APPL	JICATION - Check Those	Which Apply for [A	.]		
	[A] L	ocation - Spacing Unit - Si		-		Leu
		ne Only for [B] or [C] Commingling - Storage - Me DHC CTB		OLS	OLM	
	[C] Iı	njection - Disposal - Pressu] WFX [] PMX []				
	[D] C	Other: Specify				
[2]	NOTIFICATION [A]	N REQUIRED TO: - Cheo			ot Apply	r.
	[B] 🌘	Offset Operators, Lease	cholders or Surface (Owner		
	[C]	Application is One Wh	ich Requires Publish	ned Legal Notice		
	[D]	Notification and/or Cor U.S. Bureau of Land Management -	ncurrent Approval by Commissioner of Public Lands	BLM or SLO		
	[E] [For all of the above, Pro	oof of Notification o	r Publication is	Attached, and/or,	
	[F] [Waivers are Attached				

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SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.



J. SCOTT HALL Cell: (505) 670-7362 Email: shall@montand.com Reply To: Santa Fe Office www.montand.com? | | P L: 55

March 11, 2011

Mr. Daniel Sanchez, Acting Director New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505 Via Hand Delivery

Re: Nearburg Producing Company Request for Administrative Approval, Unorthodox Well Location Shipp-Strawn Pool (55695)

Howenstine 12 Well No. 1 API No. 30-025-40077 500' FNL and 1594' FEL (B) (Surface) 330' FNL and 1570' FEL (B) (Bottom hole) Section 12, T17S, R37E Lea County, New Mexico

Dear Mr. Sanchez:

Enclosed is an application for administrative approval on the above. I will supplement this filing next week with (1) a notice affidavit and (2) an affidavit of publication.

Thank you.

Very truly yours,

1. Swin-dull

J. Scott Hall

JSH:kw Enclosures a/s

cc: Ken Dixon

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210



J. SCOTT HALL Office: (505) 986-2646 Email: shall@montand.com Reply To: Santa Fe Office www.montand.com

March 11, 2011

New Mexico	anchez, Acting Director Oil Conservation Division Francis Drive M 87505	Hand Delivered	2011	RE
Re:	Nearburg Producing Company Request for Administrative Approval, Shipp-Strawn Pool (55695)	Unorthodox Well Location		TEE
	Howenstine 12 Well No. 1 API No. 30-025-40077 500' FNL and 1594' FEL (B) (Surface 330' FNL and 1570' FEL (B) (Bottom Section 12, T17S, R37E Lea County, New Mexico	,	4: 55	000

Dear Mr. Sanchez:

On behalf of Nearburg Producing Company ("Nearburg") and pursuant to Division Rule 19.15.15.13 and the applicable rules governing oil well locations for the Shipp-Strawn Pool (55695; Order No. R-8062-A), we request administrative approval for an unorthodox well location for the Howenstine 12 Well No. 1 at the surface and bottomhole locations reflected above.

This well will be drilled to a depth sufficient to test the Strawn formation within the boundaries of the Shipp-Strawn oil Pool. The rules for the pool currently provide that wells shall be located within 150 feet of the center of a governmental quarter-quarter section or lot, with 80-acre units dedicated to the wells. The surface and bottomhole locations for this well are no closer than 330' to the outer boundary of the NW/4 NE/4 of the section and otherwise comply with statewide locational rules. The C-101 along with the C-102 plat showing the N/2 NE/4 spacing unit and the proposed unorthodox location for the Howenstine 12 No. 1 are attached as Exhibit A.

REPLY TO:

325 Paseo de Peralta Santa Fe, New Mexico 87501 Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307 Santa Fe, New Mexico 87504-2307 6301 Indian School Road NE, Suite 400 Albuquerque, New Mexico 87110 Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210 Albuquerque, New Mexico 87176-6210 Mr. Daniel Sanchez, Acting Director March 11, 2011 Page 2

Nearburg seeks an exception from the applicable well location rules for the well for the following reasons: (1) The surface is utilized as irrigated crop land and at a standard location under the pool rules, the well would interfere with a pivot-point irrigation system. The irrigation system and proposed location are demonstrated on the enclosed aerial photo (Exhibit "B"). (2) Based on development in the adjoining units and on Nearburg's interpretation of geologic and geophysical data, the well would be optimally situated to encounter and produce from an isolated algal mound typical of Strawn formation reservoirs in the area. (See attached affidavit, Exhibit "C").

Nearburg is the operator of the Price Family Trust 1 well drilled to the Shipp-Strawn formation (no longer producing) in the offsetting 80-acre spacing unit toward which the proposed location encroaches in the E/2 SE/4 of Section 1 T17S R37E. There is presently no well or dedicated spacing unit in the W/2 SE/4 of Section 1. However, the ownership throughout the entire E/2 of Section 1 is identical. Nearburg owns or controls approximately 78% of the leasehold working interest or mineral interest in each of the adjoining spacing units comprising the E/2 SE/4 and W/2 SE/4 of Section 1. (See Exhibit "D".) Nearburg is providing notification to and obtaining waivers of objections from the owners of the interests it controls, as well as the owners of another 20% that it does not presently control. (See Exhibit "E"). The owners of the remaining interests, approximately 2%, are unlocatable (Exhibit "F") and are being notified by publication. (See Rule 19.15.4.12.A.2). This application for administrative approval will be supplemented with a copy of the affidavit of publication as soon as it is received.

The Division's Administrative Application Checklist is enclosed.

Thank you for your consideration of this request. Should more information be required, please do not hesitate to contact me.

Very truly yours,

MONTGOMERY & ANDREWS, P. A.

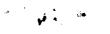
1. I min - chall

J. Scott Hall Attorneys for Nearburg Producing Company

JSH:kw

Enclosures: Exhibit A C-102 Exhibit B Aerial Photo Exhibit C Affidavit Exhibit D, E, F Lists of affected persons

Administrative Application Checklist



1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	1. Operator Name and Address NEARBURG PRODUCING CO PO BOX \$230\$5 DALLAS , TX 753\$2							2. OGRID Number 15742			
							3. API Number 30-025-40077				
			5. Property Nan OWENSTINE			\$, [*]	Well No. 001				
				7. S	urface Loc	ation					
UL - Lot B	Section 12	Township 17S	Range 37E	Lo: Ión B	Feet From 500	-N/S Line N	Feet From 1594	E/W Lise E	County LEA		

SHIPP;STRAWN

8. Pool Information

55695

9. Werk Type New Well	10. We	ll Type IL	11. Cable/Rousy	12. Lasse Type Private	13. Ground Level Elevation 3734
14. Multiple	15. Frep	osed Depth	15. Formation	17. Costructor	18. Spod Dite
N	1	2230	Strzwn		3/15/2011
Depth to Groups	16215A		Distance Forn cearest i	fesh warz well	Distance to nearest surface wate
		nils thick C	lay Fit Volume:	bols Drilling Method:	
Closed Loop System	mГ			Fresh Water 🗙 Bride	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	-48	465	491	0
Inti	11	8.625	32	4650	1165	0
Pred	7.\$75	5.5	17	12230	1510	0

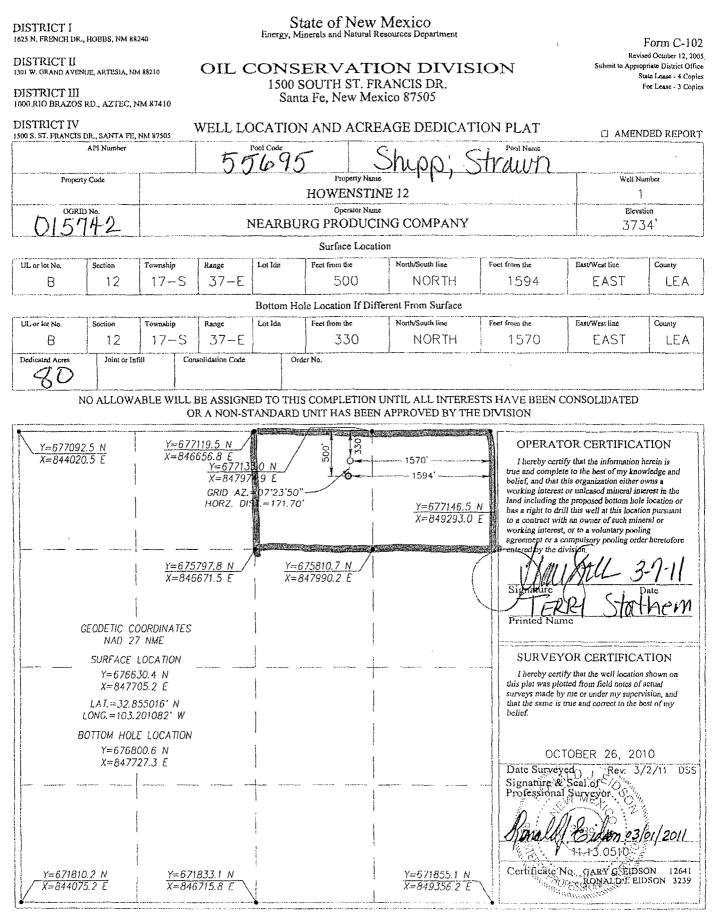
Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

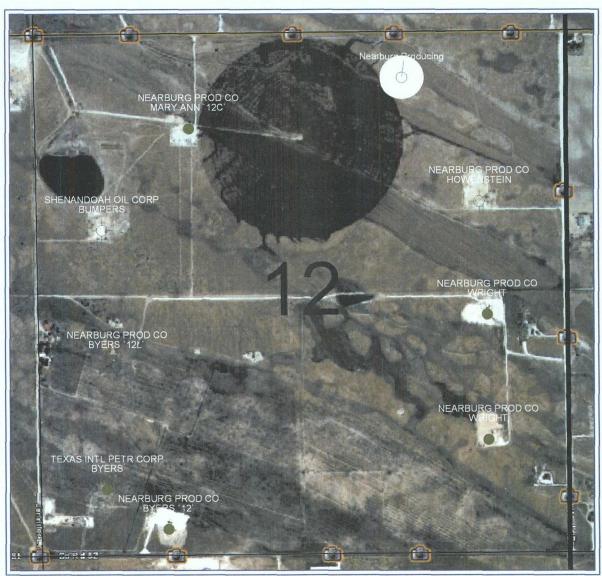
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Shaffer

of my knowledge and belief. I further certify that the dri	ation given above is true and complete to the best lling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Paul Kautz		
NAIOCD guidelines (, a g OCD-approved plan (,	neral permit , or an (attached) alternative			
Printed Name: Electroni	ally filed by Sarah Jordan	Title: Geologist		
Title: Manager		Approved Date: 3/8/2011	Expiration Date: 3/8/2013	
Email Address: sjordan(gnearburg.com			
Date: 3/7/2011	Phone: 432-686-8235	Conditions of Approval Attached		

EXHIBIT A



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PETRA 3/10/2011 10:41:49 AM

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EXHIBIT B

STATE OF TEXAS

COUNTY OF MIDLAND

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AFFIDAVIT

- 1. My name isTimothy Speer. I am a petroleum engineer for Nearburg Producing Company in the company's Midland, Texas office. I am familiar with the subject matter of this Application and am otherwise competent to testify to the matters set forth herein.
- 2. Nearburg Producing Company seeks approval of an unorthodox well location as follows:

Howenstine 12 Well No. 1 API No. 30-025-40077 500' FNL and 1594' FEL (B) (Surface) 330' FNL and 1570' FEL (B) (Bottom hole) Section 12, T17S, R37E Lea County, New Mexico

- 3. This well will be drilled to the Strawn formation. The applicable pool rules for the Shipp-Strawn pool in this area provide that wells must be located within 150 feet of the center of a quarter-quarter section.
- 4. I have examined geologic and geophysical data of the Strawn formation in the NE/4 of Section 12. The Strawn formation production in the area is typically from isolated algal mounds that are of limited areal extent. Based on my interpretation of the available data, I have concluded that a well drilled to the proposed bottom hole location will be better situated to more completely and efficiently recover Strawn formation reserves than would be likely if the well were drilled at a standard location. Further, because of the limited size of the isolated Strawn formation mound being targeted, the correlative rights of owners in the adjacent section are not likely to be impaired.

hy f

Timothy Speer

SUBSCRIBED AND SWORN before me on this ____ day of March, 2011.

NOTARY PUBLIC

My Commission expires:

261110

EXHIBIT C

AAR Limited Partnership, Anna A. Reischman, sole partner c/o Duane Davis, Power-of-Attorney P. O. Box 823085 Dallas, TX 75382-3085

Holsum Inc., a NM Corporation P. O. Box 2527 Roswell, NM 88202

B&L Oil Company, Inc. 6537 Dunbar Drive Odessa, TX 79762-5422

Nearburg Exploration Company, L.L.C. P. O. Box 823085 Dallas, TX 75382-3085

Menpart Associates c/o Larry Elkin Palisades Hudson Financial Group 2 Overhill Road, Ste. 100 Scarsdale, NY 10583

Gretchen B. Nearburg c/o Nearburg Producing Company Attn: Duane Davis P. O. Box 823085 Dallas, TX 75382-3085

B&S Enterprises P. O. Box 606 Roswell, NM 88201

00261137

Joe R. Wright 393 Calle Colina Santa Fe, NM 87501

R-N Limited Partnership 3755 East Grand Plains Road Roswell, NM 88201

C. W. Paine Company 969 Prairie Grove Road Valley View, TX 76272

Mark K. Nearburg 710 Dragon Lakeway, TX 78734 Earleen Duel Mills, Individually And as Administratrix u/w/o Earle Marvin Simon, deceased

James L. Marr, Trustee of the M&M Families Trust dated 2.3.1992

Libby Ann Underwood Morrish and Husband, Alan Morrish

DEBCO, LLC.

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Methodist Children's Home

Beams Mineral

Michel E. Curry, Successor Trustee Of the Aubrey M. Baker Revocable Trust

Slash Exploration, LP

Breckenridge Partnership, Ltd.

David Petroleum Corporation

Royalty Holding Company

00261142

EXHIBIT E

Harrison Levy and Helen S. Levy 4801 Classen Blvd. Oklahoma City, OK 73118

Estate of C. H. Nelson % Charles H. Nelson, Jr. and Hildred Nelson 1116 N. Garfield Sand Springs, OK 74063

Joseph Nelson 3454 Patomoc Ave. Dallas, TX 75205

4.

Veva or Neva Nelson 2412 Argosy Way Hollywood, CA 90028

Lena Ann Blake, deceased H. L. Farris, Administrator 516 S. Macomd El Reno, OK 73036 The Colorado Corporation, a Bankrupt corporation, William C. Lam, Trustee for the U.S. District Court for The District of Colorado-Case. No. 71-B-1216 No Known Address

Dr. C. S. Daley No known address

Boatmens First National Bank of Oklahoma, Successor Trustee of The Myrtle L. Davis Oil Trust P. O. Box 91381 Oklahoma City, OK 73172

J. Kenneth Fasken 1535 S. Gillette Tulsa, OK 74104

Wanda Doss Ellison, Individually And as Independent Executrix Of the Estate of Donald Ellison, Jr. 2505 Whispering Oaks Denton, TX 7609-6491

00261130