District 1 1625 N. French Dr., Hobbs, NM 88240 District II		f New Mexico RECEIVED s and Natural Resources Form C-141 Revised October 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210	-	
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410		Diviriet Office in accordance
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		th St. Francis Dr. NMOCD ARTESIA with Rule 116 on back
		re, NIVI 87505
NKmw 111035693 Release Notification and Corrective Action OPERATOR Initial Report		
Name of Company	1	Contact
Yates Petroleum Corporation Address		Amanda Trujillo
104 S. 4 TH Street		Telephone No. 575-748-1471
Facility Name		Facility Type Order Number
Anemone ANE Federal #2	(Gas well 2RP- 750
Surface Owner	Mineral Owner	Lease No.
Federal	Federal	NM - 78214
LOCATION OF RELEASE		
Unit Letter Section Township Range	······································	h/South Line Feet from the East/West Line County
D 9 228 24E	1090 N	NORTH 840 WEST EDDY
Type of Release	NATURE	E OF RELEASE Volume of Release Volume Recovered
WATER and OIL		117 OIL 260 PW 80 OIL 240 PW
Source of Release		Date and Hour of Occurrence Date and Hour of Discovery
Equipment failure on pumps and alarms Was Immediate Notice Given?		4/15/2011 4/15/2011 - AM
Yes No Not Required		
By Whom?		Date and Hour
Amanda Trujillo – Yates Petroleum Corporation		04/15/2011 pm
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse. N/A
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Lost supply pressure to dumps on KO for Walt Canyon #6, and sent water to heater treater. Water over came heater and was sent to oil tank. Tank over ran		
from incoming volume. Alarm System failed. All fluids were held with in berm. Contributing wells were shut in and vacuum trucks were dispatched to the		
area to recover standing fluid. Describe Area Affected and Cleanup Action Take	*	
		ocated around the tanks, knockouts, heater treaters, and between the flow lines.
Soil from the pooling areas was excavated and disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples will taken and		
analysis ran for TPH and BTEX once all contaminated material has been removed. Depth to Ground Water: >100' (approx. 585', per New Mexico State Engineers Office); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 0.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health		
or the environment. In addition, NMOCD accepta		does not relieve the operator of responsibility for compliance with any other
federal, state, or local laws and/or regulations.		OIL CONCEDUATION DIVISION
A (/	6	OIL CONSERVATION DIVISION
Signature: The current	l	All Kan
Printed Name: Amanda Trujillo		Approved by Distribigund Byor MI14 Dranuca
Title: Environmental Scientist		Approval Date: 4/20/11 Expiration Date:
E-mail Address: atrujillo@yatespetroleum.com	Conditions of Approval:	
Date Manday April 18 2011 Dhanay 574	5-748-4310	Remediation per OCD Rules &
Date: Monday, April 18, 2011 Phone: 57: * Attach Additional Sheets If Necessary	5-748-4310	Guidelines. SUBMIT REMEDIATION
Testing rec	uired for	PROPOSAL NOT LATER THAN: $2RP.75$
chlorides a		5/20/11
notential c	ontaminant	/ /



Bratcher, Mike, EMNRD

From:Amanda Trujillo [atrujillo@yatespetroleum.com]Sent:Tuesday, April 19, 2011 4:03 PMTo:Bratcher, Mike, EMNRDSubject:Anemome ANE Federal #2Attachments:Anemone ANE Federal #2 (Inital 4-18-11).pdf; Anemone ANE Federal #2 (1-20-11 Inital).pdf

Mike;

Attached is the C-141. The quantity first reported has been amended. After clean up efforts better assessed the damage it was determined the pumper over estimated the quantity discharged. Approximately 377 barrels of PW and 120 barrels of Oil. Also, we currently have an open spill on the Anemone. I have in my records the C-141 I sent you but I do not have email confirming it, also it is not the most current scanned in. I know your busy with all that now scanning now. Therefore, I attached a copy.

If you should have any questions please feel free to contact me.

Amanda N. Trujillo Environmental Scientist Yates Petroleum Corporation Office 575-748-4310 Cell 575-703-6537 Email atrujillo@yatespetroleum.com

-----Original Message----- **From:** Amanda Trujillo **Sent:** Friday, April 15, 2011 4:01 PM **To:** Mike Bratcher (Business Fax); Jim Amos (<u>James Amos@blm.gov</u>); Jerry Fanning; Jennifer Palma **Subject:** Anemome ANE Federal #2

Mr. Bratcher:

Anemone ANE Federal #2 Section 9, Township 22 South, Range 23 East Eddy County Date of Release: 4/15/2011 Approximately 1380 barrels of PW and 120 barrels of Oil All fluids were contained within the berm. And vacuum trucks are on site. Cause of release has been isolated and repairs are in progress

If you should have any questions please feel free to contact me at the number below

Amanda N. Trujillo Environmental Scientist Yates Petroleum Corporation Office 575-748-4310 Cell 575-703-6537 Email <u>atrujillo@yatespetroleum.com</u>