DATE IN	3,27,11   SUSPER	ISE ENGINEER W/ LOGGED IN SILVIII TYPE SWD APP NO. 1108327777
		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION
		1220 South St. Francis Drive, Santa Fe, NM 87505
		/weedy] 4
		ADMINISTRATIVE APPLICATION CHECKLIST 30-015 - 28 76 3
T	HIS CHECKLIST IS N	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	cation Acronym [NSL-Non-Sta	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
	[DHC-Dow	nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
	[PC-PG	[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
	[EOR-Qua	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
r , 1		
[1]	[A]	Location - Spacing Unit - Simultaneous Dedication
		$\square$ NSL $\square$ NSP $\square$ SD $\bigcirc$
	Check	Cone Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		WFX PMX K SWD PI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT	<b>ION REOUIRED TO:</b> - Check Those Which Apply, or Does Not Apply
[-]	[A]	Working, Royalty or Overriding Royalty Interest Owners
	[B]	M Offset Operators, Leaseholders or Surface Owner $0^{17} - 6^{20}$
		$D_{\rm I}$ Application is One Which Requires Published Legal Notice $I\partial_{\rm I}$
	[D]	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SURMIT AC	CURATE AND COMPLETE INFORMATION DEOLIDED ΤΟ ΡΟΟΟΕςς ΤΗς ΤΥΡΕ
2]	OF APPLIC	ATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce Print or Type Name

Date

jamesbruc@aol.com e-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

March 23, 2011

Hand delivered

Daniel Sanchez Acting Director Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

> Re: Tweedy 9 Well No. 1 NW<sup>1</sup>/4SE<sup>1</sup>/4 §9-20S-25E

Dear Mr. Sanchez:

Enclosed is an administrative application by Mewbourne Oil Company, seeking to re-enter and the above well, deepen it to the Devonian, and convert it to salt water disposal. A copy of the notice letter to offsets, and the notice being published in the newspaper, is also enclosed.

There is no Devonian production within several miles of the injection well.

Very/truly yours,

10 2 James Bruce

James Bruce

Attorney for Mewbourne Oil Company

### RECEIVED OCD

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

#### **APPLICATION FOR AUTHORIZATION TO INJECT**

I.	PURPOSE:       Secondary Recovery       Pressure Maintenance       X       Disposal       Storage         Application qualifies for administrative approval?       Yes       X       No
II.	OPERATOR: Mewbourne Oil Company
	ADDRESS: 3901 S. Broadway Tyler, TX 75701
	CONTACT PARTY: Bryan Montgomery PHONE: (903) 561-2900
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?YesXNo If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. See attached map
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. There are no wells within one-half mile that penetrate the injection zone.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well attach a</li> </ol>

- 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Bryan Montgomery	TITLE: Manager of Economics and Evaluations
SIGNATURE: By Mitz	DATE: February 15, 2011
E-MAIL ADDRESS: brontgomerv@mewb	ourne com

E-MAIL ADDRESS: bijiontgomery@meivbjoirne.com
If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

'. ji '

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

#### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1 INJECTIO	N WELL DATA SHEET			u	5. 
OPERATOR: Mewbourne Oil Company				•	۰ <b>،</b> ۱
WELL NAME & NUMBER: Tweedy "9" #1 SWD					
WELL LOCATION: 1980 FSL & 1980 FEL FOOTAGE LOCATION	J JNIT LETTER	9 SECTION	20S TOWNSHIP	25E RANGE	
WELLBORE SCHEMATIC (See Attached)		<u>WELL CONSTRU</u> Surface C	<u>CTION DATA</u> asing		
	Hole Size: 17 1/2 in		Casing Size: 13 3/8 in	set at 343 feet	
	Cemented with: 390 sx.		or		
	Top of Cement: surface		Method Determined: c	circulated	
		Intermediate	· Casing		
	Hole Size: 12 1/4 in		Casing Size: 8 5/8 in s	set at 1265 feet	
	Cemented with: 600 sx.		or	ft3	
	Top of Cement: surface		Method Determined: c	circulated	
		Production	Casing		
	Hole Size: 7 7/8 in		Casing Size: 5 1/2 in s	set at 10300 feet	
	Cemented with: 1400 sx.		or	ft <sup>3</sup>	
	Top of Cement: surface		Method Determined: c	circulated	
	Total Depth: 10600 feet				
		Injection It	iterval		
		10300 feet	To 10600 feet		
		(Open H	ole)		

# **INJECTION WELL DATA SHEET**

, , 'i 4 <sup>15</sup>

Tubing Size: 2 7/8 in

Lining Material: TK99 plastic

Type of Packer: Arrowset 1X Nickel Plated (10,000#)

Packer Setting Depth: 10,290 feet

Other Type of Tubing/Casing Seal (if applicable): None

## Additional Data

1. Is this a new well drilled for injection? No

If no, for what purpose was the well originally drilled? Morrow test.

- 2. Name of the Injection Formation: Devonian
- 3. Name of Field or Pool (if applicable): NA
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes, this well was perforated in the Morrow, Atoka and Strawn (see attached wellbore diagram). 4
- Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: S.

Overlying producing zone - Morrow at 9500 feet

Underlying producing zone – None.

#### Tweedy 9 #1 (Before)

Operator: Mewbourne Oil Company Well Name: Tweedy "9" #1 SWD API# 30-015-28763 1980 FSL & 1980 FEL Section 9 T20S-R25E Updated by: J. Patterson Date Updated: 01/11/2011 Updated by: B. Montgomery Date Updated: 02/14/2011

Spud Date: 1/26/96

Did not circ. Cmt to surf: No

· ·



#### Tweedy 9 #1 SWD (After)



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#### Tweedy "9" #1 SWD C-108 Additional Details

- VII. 1. Proposed average rate of 5000 bwpd and maximum rate of 10,000 bwpd.
  - 2. Closed system.

1.14

3. Proposed average injection pressure is unknown and the maximum injection pressure is 2060 psig (0.2 psi/ft).

4. Injection fluid will be salt water from the Mewbourne Oil Company operated Yeso producing wells in the area. See attached water analysis for the Yeso formation.

5. We will be injecting into the Devonian formation for which we have no water analysis at this time. Three other Devonian injection wells are within three miles of the Tweedy "9" #1 but no record of water analysis were found in researching those well files at the NMOCD.

**VIII.** 1. The proposed injection interval is in the Devonian formation which is a porous dolomite expected to be about 300' thick at depths 10,300' – 10,600'.

2. The underground fresh water aquifers (unnamed) are present at shallow depths down to about 600'. There are no known fresh water intervals underlying the injecting formation.

- IX. The proposed stimulation is an ope-hole acid treatment of 10000 gallons of 20% HCL.
- X. All logs were filed with the OCD in 1996 when the Tweedy "9" #1 was drilled. The Devonian was not penetrated at that time. Mewbourne Oil Company will attempt to log the injection interval and furnish those logs to the NMOCD.
- **XI.** There are no fresh water wells within one mile. The Wilbanks well is approximately 7000 feet away and its water sample is attached.
- **XII.** Mewbourne Oil Company has examined geologic and engineering data and has found that there is no evidence of faulting between the proposed disposal zone and any underground sources of drinking water.
- **XIII.** Proof of Notice

See attached.





Water Analysis Report

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#### Source Water **MEWBOURNE OIL CO** WYATT DRAW 18/19 Account Manager LD 1H **GENE ROGERS** WELLHEAD Summary of Entered Data Sample 538170 @ 75°F Cations 1/19/11 Anions Sampling Date mg/l meg/l mg/l meg/l 1/21/11 Chloride 153 Sodium Analysis Date 5,432 3,896 169 Analyst STACY SMITH Bicarbonate 780 12.8 Magnesium 199 16.4 0.00 Calcium Carbonate 0.00 762 38.0 13,936 Sulfate TDS (mg/l or g/m<sup>3</sup>) 2.827 58.9 Strontium 11.0 0.25 1.0110 Phosphate Density (g/cm<sup>3</sup> or tonne/m<sup>3</sup>) N/A N/A Barium 0.10 0.00 1.00 Borate Anion/Cation Ratio N/A Iron 1.50 0.05 N/A Silicate N/A N/A Potassium 27.0 0.69 280 PPM Carbon Dioxide Aluminum N/A N/A Hydrogen Sulfide 850 PPM Chromium N/A N/A Copper N/A N/A pH at time of sampling 7.50 Lead N/A N/A pH at time of analysis 0.06 0.00 Manganese pH used in Calculations 7.50 Nickel N/A N/A Specific ion interactions calculated for ions in bold faced type; other ions contribute to ionic strength.

Cond	itions	V	<u>/alues Ca</u>	alculate	d at the (	<u>Given Co</u>	onditions	s - Атоі	ints of S	cale in li	6/1000bb	
Temp.	Gauge Press.	Cal CaC	cite CO <sub>3</sub>	Gyp CaSO	sum ₁•2H ₂ O	Anhy Cas	vdrite SO₄	Cele SrS	estite SO₄	Ba Ba	rite SO₄	CO <sub>2</sub> Fugacity
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0.00	1.13	84	-0.06		-0.13		-0.20	<u> </u>	0.91	0.05	0.27
100	0.00	1.22	95	-0.08		-0.08		-0.20		0.75	0.05	0.37
120	0.00	, 1.31	107	-0.08		0.00	0	-0.18		0.62	0.04	0.50
140	0.00	1.40	119	-0.07		0.10	142	-0.15		0.52	0.04	0.66

Precipitation of each scale is considered separately; total scale will be less than the sum of the amounts of the five scales.

The amount of scale indicates the severity of the problem; the index (equivalent to Stiff Davis SI) indicates how difficult it is to control the problem.

The CO<sub>2</sub> fugacity is reported. Under usual conditions it is essentially the same as the CO<sub>2</sub> partial pressure.



Baker Petrolite



Scale Calculations from Baker Petrolite using Program WASEQ PRODUCT WARRANTY, DISCLAIMER AND LIMITATION OF LIABILITY ARE FOUND ON THE BACK OF THIS SHEET

Page 2

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L) BJ Ser	vices Source W	WATER ANA Artesia District Lat ate (575) 746-314	LYSIS poratory 40	
Operator: Well: Formation: Field: County: Depth:	Mewbourne Oil Company Wyatt Draw 14/14 Yeso	/ Date: District: Requested: Technician: Source: PFS Test #:	012011 Artesia Dustin	
<u> </u>	pH: 6.8	M:Water Analysi	(F): 68	3
Specific Gr	ravity: 1.015	+	125:	
CATIONS Sodium (ca Calcium Magnesium Barium Potassium	<u>3</u> alc.)		mg/l         me/l           683         29.7           978         48.8           262         21.6           < 25	<b>ppm</b> 673 964 259
ANIONS Chloride Sulfate Carbonate		2	2000 56.4 600 33.3 < 1	1970 1576
Bicaroonat	e blved Solids(calc.)	Val Ce	0158	6067
COMMEN Resistivity	NALYSIS: 620722 336	Calcium Carbonat	524 70.4	3472 ·
CaSO4 Factor	1565504	Calcium Sulfate S	cale Probability:	Possible
60	50 40 30 20	10 00 10 20	30 40	50 60
Na&K Ca Mo	STIFF PLOT			CI HCO3
E E E				





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#### Water Analysis Report

MEWBOURNE OIL CO WYATT DRAW 24/25 LE 1H WELLHEAD

Source Water

THES Baker Petrolite

Account Manager

GENE ROGERS

Summary of Enter	ed Data		Sai	mple 538	169 @ 75°F		
Sampling Date	1/19/11	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date	1/21/11	Chloride	89,335	2,520	Sodium	55,640	2,420
Analyst	STACY SMITH	Bicarbonate	988	16.2	Magnesium	640	52.7
		Carbonate	0.00	0.00	Calcium	2,743	137
TDS (mg/l or g/m³)	(154,244	Sulfate	4,287	89.3	Strontium	48.0	1.10
Density (g/cm <sup>3</sup> or tonne/m <sup>3</sup> )	1.1030	Phosphate	N/A	N/A	Barium	0.10	0.00
Anion/Cation Ratio	1.00	Borate	N/A	N/A	Iron	3.50	0.13
		Silicate	N/A	N/A	Potassium	560	14.3
Carbon Dioxide	600 PPM				Aluminum	N/A	N/A
		Hydrogen Sulfide		340 PPM	Chromium	N/A	N/A
					Copper	N/A	N/A
		pH at time of samplin	g	7.00	Lead	N/A	N/A
		pH at time of analysis	5		Manganese	0.10	0.00
		pH used in Calculati	ions	7.00	Nickel	N/A	N/A

Cond	itions	L	/alues Ca	alculated	d at the C	Given Co	onditions	s - Amou	ints of S	cale in II	b/1000bb	ol 👘
Temp.	Gauge Press.	Cal Ca(	cite CO 3	Gyp CaSO₄	sum •2H ₂ O	Anhy CaS	rdrite SO₄	Cele SrS	stite ℃₄	Ba Ba	rite SO₄	CO <sub>2</sub> Fugacity
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0.00	1.13	112	0.04	132	0.04	116	-0.00		0.43	0.03	0.76
100	0.00	1.18	123	-0.03		0.04	110	-0.03		0.23	0.02	1.03
120	0.00	1.22	134	-0.09		0.06	170	-0.05		0.06	0.01	1.37
140	0.00	1.26	145	-0.13		0.11	283	-0.05		-0.09		1.80

Precipitation of each scale is considered separately; total scale will be less than the sum of the amounts of the five scales.

The amount of scale indicates the severity of the problem; the index (equivalent to Stiff Davis SI) indicates how difficult it is to control the problem.

The CO<sub>2</sub> fugacity is reported. Under usual conditions it is essentially the same as the CO<sub>2</sub> partial pressure.



Scale Calculations from Baker Petrolite using Program WASEQ PRODUCT WARRANTY, DISCLAIMER AND LIMITATION OF LIABILITY ARE FOUND ON THE BACK OF THIS SHEET

Page 2

1

BJ SERVICES

BJ Service	Source	Water	ATER ANALY tesia District Labora (575) 746-3140	<b>'SIS</b> tory	
Operator: Well: Formation: Field: County: Depth:	Mewbourne Oil C Wyatt Draw #24 Yeso Yeso	company から	Date: District: Requested: Technician: Source: PFS Test #: M:Water Analysis)	012011 Artesia Dustin Customer:	
Specific Grav	pH: 6.68 vity: 1.105		Temp (F): H2S:	68	
<u>CATIONS</u> Sodium (calc Calcium Magnesium Barium Potassium Iron	÷.)	<b>,</b>	<b>mg//</b> 128455 3609 486 < 25 < 10 0	<b>me/l</b> 5587.4 180.1 40.0  0.0	<b>ppm</b> 116249 3266 440  0
ANIONS Chloride Sulfate Carbonate Bicarbonate			204000 1600 < 1 1196	5754.6 33.3  5 19.6	184615 1448 1082
Total Dissolv Total Hardne	ved Solids(calc.) ess as CaCO3		339345 11014	5 1 220.1	307100 9967
COMMENT Resistivity is SCALE AN CaCO3 Factor CaSO4 Factor	<b>S:</b> <u>.1(5,000 gr/gal)</u> <u>IALYSIS:</u> 4314920.4 5774400		Calcium Carbonate Sc Calcium Sulfate Scale	ale Probability Probability:	Probable Possible
60 Na & K	50 40 30 STIFF PLOT	20 10	00 10 20	30 40	50 80 СI НСО3
Mg					504



TERFENITIVE IS 4175' ESE OF TWEED 9#1. (puposed sub)



www.chevron.com

	71	E	(	\	N	VAT	ER A	NAL)	rsis			
BJ S	ervices	TTESL		Nat	a ,	Permia	<b>n Regi</b> o (915) 53	on Labor 30-2667	atory			
Operator Well	:	Mewbou	ime Oi	l Compa	any	D	ate:		2/2/11			
Formatio	n.	Unknow	ig rvv n				Strict:		Artesia			
Field:	· · ·	OTKIOW	11			rxe Ta	equeste	a: n:	Nichael	erroll Deeber		
County:						Se	ource:	11.	Unknow	Dechar n	IC	
Depth:						PI	-S Test	#:	<b>U</b> IIIIUI	. ,		•
						M:	Water A	nalysis\	Custome	э <b>г</b> :		
-	p <del>l</del>	H: 7.52					Т	emp (F):		70.1		
Specific (	Gravity:	1.00	5					H25:	ζ.			
CATION	IS							mg/	l m	e/I	maa	
Sodium (d	calc.)							830	36	.1	826	
Calcium								297	14	.8	295	
Magnesiu	m							49	4	.0	48	
Barium								< 25				
otassiun	n							< 10				
ron								0	0	.0	0	,
ANIONS												
Chloride								1200	33	9	1194	
Sulfate								800	16		796	
Carbonate	9							< 1				
Bicarbona	ate							268	4	.4	267	
`otal Diss	olved S	iolids(calc.	.)				1	3444	)		3427	
otal Harc	iness a:	s CaCO3						941	18.	8	936	
OMME	NTS:	Resistivi	ty=6.2	Ohm-n	n (50 gr/	gal)						
CALE A	ANALY	<u>'SIS:</u>										
aCO3 Facto aSO4 Facto	r r	79645.01 237392	16			Calc	clum Carb	onate Scal	le Probabili	ty R	emote	
60	50	40	30	20	10	00	10	20	30 40	R	emote	<u>~</u> ∩
t	STIFE	PIOT					╸╎╴╎╴╎╼┊━┼╾┥			, Januaria Antaria	u U	
VARK												
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Ca				and the second sec								нсоз
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Mg			<u>Saltar</u>		<u>i di se di se an</u> Tradicio di secono di	++						SO4
	* F	与于方 机械工作			요즘 감독 영문	° 47 – °		一日 一支夜。	이 이 것 말한	心了在这		
						1 <b>1</b> 1		그님, 술중:	9 IN S. I. I.	i este di la		

JAMES BRUCE ATTORNEY AT LAW

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POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 11, 2011

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RECEIVED OCD 2011 APR 13 P 12:46

Will-Enclosed is the attravit of publics the for Newlosurne's recently fran Sur Deputize Am.

#### Affidavit of Publication

State of New Mexico, County of Eddy, ss.

Kathy McCarroll, being first duly sworn, on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, а newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly gualified newspaper under the laws of the State wherein legal and advertisements notices may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

March 24

2011

That the cost of publication is **\$77.39** and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this

 $\mathcal{A}^{\mathcal{B}^{\mathcal{M}}}$  day of  $\mathcal{M}$ My commission Expires on

**Notary Public** 

OFFICIAL SEAL STEPHANIE DOBSON Notary Public state of New Mexi My Comm. Expire 125

March 24, 2011 <u>NOTICE</u>

Mewbourne Oil Company has filed an apwith the plication New Mexico Oil Conservation Division seeking approval to re-enter the Tweedy 9 Well No. 1, located 1980 feet from the south line and 1980 feet from the east line (the NW/4SE/4) of Section 9, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico, deepen it to the Devonian formation, and dispose of produced water into the Devonian formation. Expected maximum injection rates are 10000 BWPD. and maximum injection pressures are 2060 psi. If you object to the application you must file a written request for hearing with the Division within 15 days of the date this, notice is published. The Division's address is 1220 South St. Francis Drive, Santa Fe, New

-- 22

Mexico 87505 Eailure to object will preclude you from contesting this matter at a later date. The name and address of the contact party for applicant is Corey Mitchell, Mewbourne Oil Company, Suite 1020; 500 West Texas, Midland, 'Texas 79701, .(432)-682-3715. The well is located approximately 4 miles west-southwest of Seven Rivers, New <u>Mexico.</u>

#### NOTICE LIST

<u>Surface Owner</u> Mewbourne Oil Company

#### Offset Operators

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> <u>W<sup>1</sup>/2</sup> §9</u> Mewbourne Oil Company

<u>E<sup>1</sup>/<sub>2</sub> §9</u> Mewbourne Oil Company

<u>W<sup>1</sup>/2</sup> §10</u> Mewbourne Oil Company

<u>N<sup>1</sup>/2 §16</u> Echo Production, Inc. JAMES BRUCE ATTORNEY AT LAW

°.

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

March 23, 2011

#### CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Echo Production, Inc. P.O. Box 1210 Graham, Texas 76450

Dear Sirs:

Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking approval for a salt water disposal well in the NW<sup>1</sup>/4SE<sup>1</sup>/4 of Section 9, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. A copy of the application is enclosed. If you object to the application, you must notify the Division in writing no later than 15 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Very truly yours,

,

James Bruce

Attorney for Mewbourne Oil Company

#### **NOTICE**

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Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking approval to re-enter the Tweedy 9 Well No. 1, located 1980 feet from the south line and 1980 feet from the east line (the NW/4SE/4) of Section 9, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico, deepen it to the Devonian formation, and dispose of produced water into the Devonian formation. Expected maximum injection rates are 10000 BWPD, and maximum injection pressures are 2060 psi. If you object to the application you must file a written request for hearing with the Division within 15 days of the date this notice is published. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Failure to object will preclude you from contesting this matter at a later date. The name and address of the contact party for applicant is Corey Mitchell, Mewbourne Oil Company, Suite 1020, 500 West Texas, Midland, Texas 79701, (432)-682-3715. The well is located approximately 4 miles west-southwest of Seven Rivers, New Mexico.

P. O. Box 50871	Midland, TX 79710 Ofc:	: 915-570-6367 Fax: 915-682-6367		
OPERATOR:	BATTLECAT OPERA	TING CO. SPUD DATE: 1/2	26/1996	
WELL NAME & NO -	TWEEDY 9 #1	COMPLETION DATE: 3/2	22/1996	
	30-015-28763			
LECAL DESCRIPTION	1980' FEL & 1980' E	SL LINIT I Sec 9 T20S R25F N	MPM EDDY COUNTY NM	Л
LEGAL DESCRIPTION.	CEMETARY	3E, UNIT 9, Geo. 9, 1200, 120E, 11		r <b>u</b>
FIELD:		Wall Haad Assembly	Gi Elevation	3 46
	8	wea neau Assembly.	KR Floration	3,40
			KP:	16"
onductor.	xx 54 🗖 0x955333 🗖 0	a 144		
long		CMT PLUG (130' - SURFACE (	30) SURF. PLUG	
	and a state of the			
		95 - 10 PPG MUD between PU	UGS	
Surface Casing:				
3-3/8", 48#, H-40 ST&C				
1) 343' in 17 1/2" hole		CMT PLUG fl 293" - 393" (100")	SURF. CSG SHOE PLUG	
Cemented to surface				
v/ 390 sxs of CI "C" Prem.				
Airc 32 sas to surf.				
		9.5 - 10 PPG MUD between PLUGS		
ato amo dista				
105/07 324 LSS STRC			COLLED. COS SILVE FLOO	
70 1 255" in 12-1/4" hole		9.5 - 10 PPG MUD between PLUGS		
Cement w/ 400 sits of Lite C		CMT PLUG # 2 615 - 2.715 (1007)		
Since 115 sins to surf	55537.6038 8//2537.653	9.5 - 10 PPG MUD between PLUGS		
•	88820888	CNIT PLUG 9 4,715 - 4,815 (100)		
		9.5 - 10 PPG MUD between PLUGS	:	
		CMT PLUG # 6,815" - 6,915" (100")		
		9.5 - 10 PPG MUD between PLUGS		
		Call TOP (28,915" (35")		
<b>TOD</b> . 0.000		CIBP @ 8,950"		
100: 8,900		Performations:		
		0,354 - 3,000 - 2 JSFF (12 hules) - 31		
	N ANYON &	CNIT Top @ 9,135' 35' Cmt		
		CIBP @ 9.170		
		0		
		9,204' - 9,211' - ATOKA		
	and the second se			
		CMIT Top (2) 9,390' 10' Cmt		
		CIBP @ 9,400'		
		9,450" - 9460" - 2 JSPF (20 Holes) MC		
Production Casizon		9,496'-9,504'-4 ISPE (18 Holes) MC	JRROW	
1/2", 11,6# N-80. 1.T&C		0,000 - 0,000 - 7 0011 (02 1000) MR		
@ 9,625' in 7-7/8" hole				
	<b>N</b>			
oz + CI "C" Premium				

Tweedy 9 #1 POST P&A WBD

XACT TECHNOLOGIES, INC.

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Injection Permit Checklist (11/15/2010)	
WFXPMX(SWD_1276) Permit Date <u>571/11</u> UIC Qtr (A (MT5)	
# Wells _ Well Name(s): TWEEDY 97#1	
API Num: 30-0 15-28763 Spud Date: 126 96 New/Old: N (UIC primacy March 7, 1982)	
Footages 1980/ESL/FED Unit J Sec 9 TSp ZOS RgeZEE County EDDY	
General Location: # 18 ni IVW of Confidence	
Operator: MENBOURNE AL COMPANY Contact J IM Bruce	
OGRID: 14744 BULE 5.9 Compliance (Wells), 7572 (Finan Assur) OK IS 5.9 OK? OK	
Well File Reviewed Current Status: Marine PEAEO	
Planned Work to Well: RE-ENTER, SIDETRACK TO DEVONIAN,	
Diagrams: Before Conversion After Conversion Lelogs in Imaging File: W WHE ATTEMPT TO LOG DEV	ť
Sizes Setting Stage Cement Determination Well Details: HolePipe Depths Tool Sx or Cf Method	/
New_Existing_Surface 17/2 133/8 343 398 CIRC	
New_Existing Interm 12/4 8/8 1265 6005 C (RC	
New Existing Longst 77/8 5/2 10300 14005X CIRCPLAN	
New_Existing _ Liner	
New Existing OpenHole /0300 - 10600	
Depths/Formations: Depths, Ft. Formation Tops?	
Formation(s) Above	
Initiation 10300 DELL May DOL 2060 Compliais Proto	
Injection BOTTOM: (0600) DEV Tubing Size 27/8 Packer Denth /D 29:0	
I doling cite i doling cite i doling beput	<u>ک</u>
Formation(s) Below	
Capitan Reef?(Petash?Noticed?) [WIPP?Noticed?] Salado Top/BetCiiiff House?	
Frach Water: Depthe: Formation Walks Analysis 2 Affire Statement	
rest water. Deptins:rormation Weils:Analysis? Analysis? Analysis?Analysis?Analysis? Analysis? An	
Disposal Fluid Analysis? Sources: Josef Merkoune Wells (17,003,12)	
Disposal Interval: Analysis? No VFroduction Potential/Testing: No Pud in MILES OTHER DEV. SWOS	
Notice: Newspaper Date 3 2411 Surface Owner MEN BOUKWE Mineral Owner(s)	
RULE 26.7(A) Affected Persons: FCH6	
AOR: Maps? Well List? Producing in Interval? NWellbore Diagrams?	
Active Wells Benairs? - Which Wells? - Filene is a YPC DEV. Swip To	<b>)</b> .
O ( / ) > 12 NW/	
P&A Wells Repairs? Which Wells?	
Issues: Request Sent Reply:	