٠ <u>٦</u>	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 3 W ells
	ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE [Ication Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A][A]Location - Spacing Unit - Simultaneous DedicationLong Draw 4N $\frac{4}{7}$ [A]NSLNSPSD \bigcirc NSLNSPSDCheck One Only for [B] or [C]Long Draw 40 $\frac{4}{7}$ [B]Commingling - Storage - Measurement $20 - 615 - 37 + 174$ \bigcirc DHCCTBPLCPCOLS \bigcirc Draw 4MP# 1HCong Draw 4MP# 1H[C]Injection - Disposal - Pressure Increase - Enhanced Oil Recovery $30 - 315 - 3847 + 336 - 315 - $
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] X Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

N

Robin Terrell Print or Type Name

N	\sum
Sig	gnature

SR Production Engineer 04/11/11 Title Date rterrell@mewbourne.com

e-mail Address

CTB-628

Santate

MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

April 11, 2010

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Surface Commingle leases

To Whom It May Concern:

Long

Mewbourne Oil Co is requesting permission to surface commingle the following well

Long Draw 4 N # 1 (API # 30-015-37117) Fast Draw 4 # O # 1 (API # 30-015-37124) Long Draw 4 MP # 1H (API # 30-015-38473) $I''_{II} = O''_{II} = Q = Q$

Mewbourne Oil Co request permission to produce these wells to a tank battery on our Long Draw 4 P # 1 (API # 30-015-36583) with our Long Draw 4 P # 1.

The reason for which Mewbourne Oil Co is requesting this off lease measurement is to save approximately \$150,000 in facilities cost as well as additional surface disturbances. Mewbourne Oil Co will allocate production based upon well test.

Form C107B Site diagram of production facility with pictures Explanation of testing procedure Form C-102 for leases Map showing entire section and corresponding leases Administrative Application Checklist List of all involved parties Copy of letter that was sent certified mail to all involved parties informing them of proposed off lease measurement.

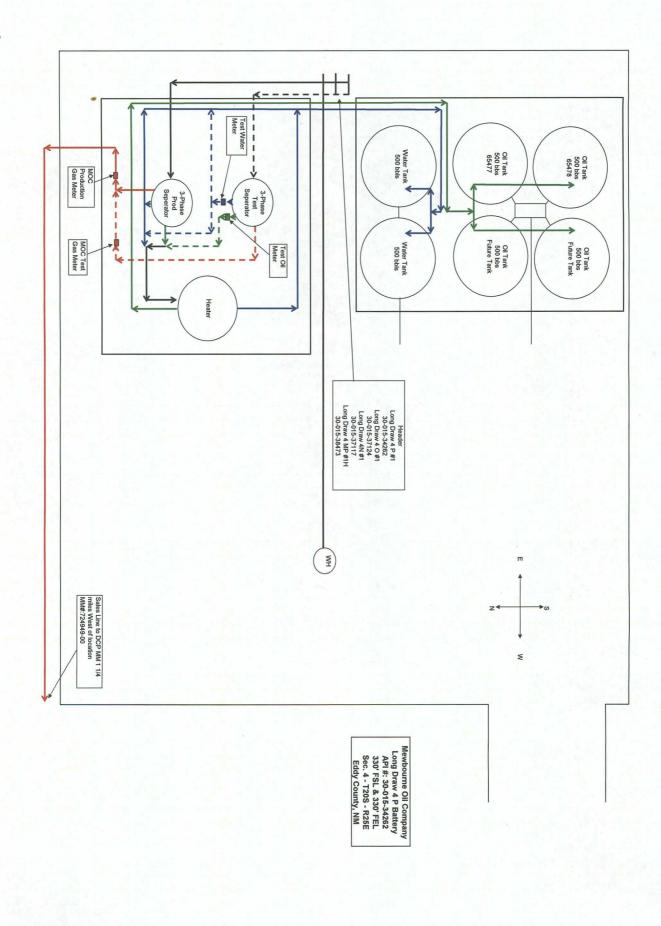
If you need further information, please call me at (575) 390-4816.

Thank you, Robin-Terrell-

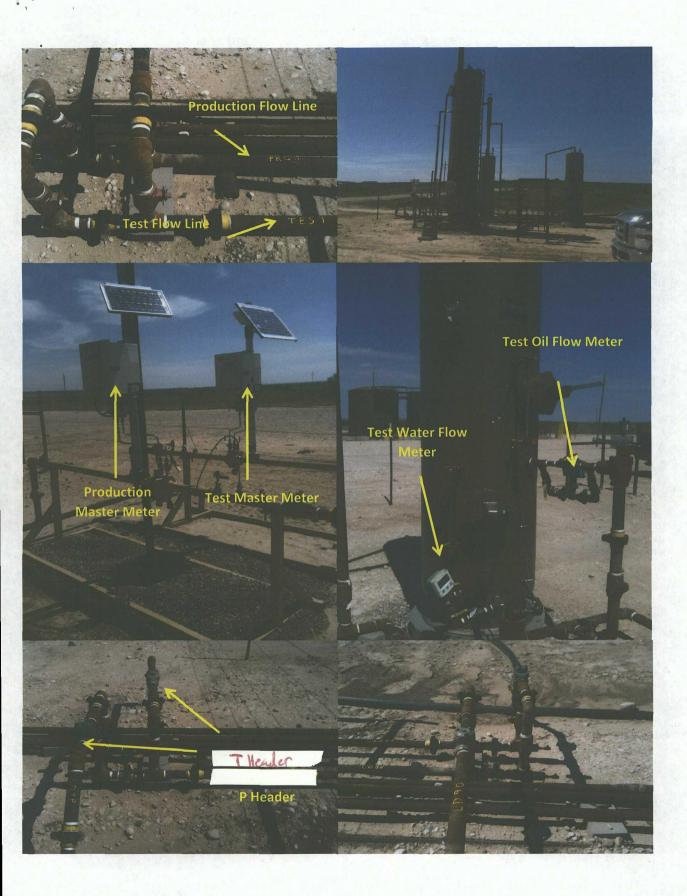
I625 N. French Drive, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department Revised District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION Submit District III 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit District IV 1220 S. St Francis Dr, Santa Fe, NM Santa Fe, New Mexico 87505 Submit OPERATOR NAME: Mewbourne Oil Company OPERATOR ADDRESS: PO Box 5270, Hobbs, NM 88241 APPLICATION TYPE: Pool Commingling I Pool and Lease Commingling I Pool and Lease Storage and Measurement (Only if not Surfa LEASE TYPE: Yee State Federal Is this an Amendment to existing Order? Yee SX No If "Yes", please include the appropriate Order No.	
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Please attached sheets with the following information (1) Is all production from same source of supply? Yes No (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information (1) A schematic diagram of facility, including legal location. Please attach sheets with the following information (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers. I hereby certify that the information abover's true and complete to the best of my knowledge and belief. SIGNATURE: TITLE:_SR Production Engineer DATE:_04/1 TYPE OR PRINT NAME_ Robin Terrell TELEPHONE NO.:_575-393-5905	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE:	
SIGNATURE:	
TYPE OR PRINT NAME Robin Terrell TELEPHONE NO.:_575-393-5905	
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E-MAIL ADDRESS:rterrell@mewbourne.com	
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(E) ADDITIONAL INFORMATION (for all application types)							
Please attach sheets with the following information							
(1) A schematic diagram of facility, including legal location.							
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(3) Lease Names, Lease and Well Numbers, and API Numbers.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE: DATE: 04/11/11 DATE: 04/11/11							
TYPE OR PRINT NAME Robin Terrell TELEPHONE NO.: _575-393-5905							



. . '



Testing Procedure

This production facility is equipped with a testing header. At the header produced fluids (oil,water, and gas) enter the production facility. (Header is seen in picture #1).

At the header produced fluids may be sent to the testing vessel or the production vessel. Only one well will be sent to the testing vessel at a given time. The other wells that flow to this battery will be sent to the production vessel. The testing vessel is a 3 phase separator (seen in picture # 2) that will meter all phases prior to it commingling with other producing wells. The oil will flow thru the oil dump and pass thru an oil meter and be recorded. The water will pass thru the water dump and thru a water meter and be recorded. The gas will flow out the top of the separator and then thru a gas test meter and then be commingled with gas from the other wells at the production meter. Once the fluids leave the 3 phase separator and pass thru the meters the volume of oil, water, and gas has been determined.

All wells will be tested for a period of no less than 3 days per month to achieve the most accurate test information. In this case where there are only 3 wells being tested at this battery so each well will have approximately 10 - (24 hr well test) each month. Well test information is recorded in our auditable production system by the name of eVIN. Wells will be rotated in test and then into the production separators throughout there producing lives.

Allocation of oil, water, and gas production in a testing facility is very simple. At the end of the month the battery made a given amount of oil, water, and gas and all wells that flow to that battery have been tested. The well test will be used to determine each wells contribution to the entire batteries production and from that each well will get its percent of oil, water, and gas produced.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Revised October 12, 2005

□ AMENDED REPORT

Form C-102

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name **Property** Code **Property** Name Well Number LONG DRAW "4N" 1 OGRID No. **Operator** Name Elevation 3488' MEWBOURNE OIL COMPANY Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County WEST N 4 20 S 25 E 330 SOUTH 2310 EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

(and the second
			OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either ouns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a
	 		compulsory pooling order heretofore entered by the division.
			Signature Lathan 4/11/11 Bate
			Printed Name
			SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
4		-	 JANUARY 5, 2009 Date Survey of the target Signature Scaler Marco
		Lat.: N32*35'45.53" Long.: W104*29'25.90" SPC-N.: 580565.385	Professional Surveyor
2310'-		SPC- N.: 580585.385 E.: 451588.481 (NAD-27)	W.O. Gary L. Jones 7977
	330'		BASIN SURVEYS

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

□ AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

API Nu			Pool Code		Pool Name					
Property Cod	le					erty Name Well Number RAW "4 O" 1				
OGRID No.				MEW	E OIL COMPANY 3474'					
					Surfac	e Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
0	4	20 S	25 E		330)	SOUTH	1650	EAST	EDDY
			Bottom	Hole L	ocation If	Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill C	onsolidation	Code (Order No.					
NO ALLOW	ABLE W						UNTIL ALL INTER APPROVED BY		EEN CONSOLID	ATED
	+					-+		I hereby ce contained here the best of my this organizatio interest or unli- land including location pursua of such a mime a voluntary poo compulsory poo the division. Signeture Printed Nam	DR CERTIFICAT rtify that the inform in is true and comp knowledge and beliej n either owns a wort the proposed bottom. to a contract with ral or working intere- oling agreement or a ling order heretofore Lattan- te DR CERTIFICAT	Anation lete to , and that ting tin the hole an owner st, or to entered by Y),,,, Date
	jL.	PC-N.: 5	5'45.48" 4*29'09.99" 80558.468 52949.451 0-27)		330'			on this plat w actual surveys supervison, ar correct to th JANI Date Survey Professional Professional	y that the well locat as plotted from field made by me or at that the same is e best of my belie 2009	t notes of under my true and f.

DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 86210

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number		1	Pool Code		Pool Name				
Property Code			LC	Property Nam ONG DRAW					
ogrid no. 14744			MEWE	^{Operator Nam} SOURNE OIL		2.6	Elevat 349		
				Surface Loca	ation				
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M 4	20 S	25 E		430	SOUTH	120	WEST	EDDY	
		the second second second	100 A 100 A 100		erent From Sur				
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres Joint	or Infill Co	nsolidation (Code On	rder No.					
NO ALLOWABLE					UNTIL ALL INTER APPROVED BY		EN CONSOLIDA	ATED	
SURFACE LOCATION Lat - N 32°35'46.94" Long - W 104'29'51.48" NMSPCE- N 580710.701 E 449400.282 (NAD-27)						I hereby cer contained hereit the best of my this organization interest or unlei location or has this location pur owner of such co or to a voluntar compulsory pool the division. Stenature Printed Name Email Address SURVEYO I hereby certify on this plat wo actual surveys supervison and correct to the Date Survey Signature Pricestion i Certificate No	R CERTIFICAT that the well locati is plotted from field made by me or i that the same is best of my belief there of my belief there of	ation efe to and that ing in the tole well at with an interest, or a entered by <u>UIDN</u> Date ION on shown notes of under my true and	

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II

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1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code					Pool Name					
Property C	Code					perty Name Well Number DRAW "4P" 1				
OGRID No	».		Operator Name Eleva MEWBOURNE OIL COMPANY 346							
					Surface L	and the second			······	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County	
Р	4	20 S	25 E		330	SOUTH	330	EAST	EDDY	
			Bottom	Hole Lo	cation If Di	fferent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County	
Dedicated Acres			nsolidation		der No.	UNTIL ALL INTER	ESTS HAVE BI	EEN CONSOLIDA	ATED	
		OR A N		Lat.: N32* Long.: W1 SPC-N:: E.: .		N APPROVED BY 1	OPERATO I hereby ces contained heres the best of my this organizatio interest or unli land including location pursue of such a mine a voluntary pool the division. Signature Signature I hereby certify on this plat we actual surveys supervison, am correct to the AUG Date Survey Signature & Professional WA	DR CERTIFICAT as plotted from field made by me or ad that the same is best of my belief 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008	TION	
						000 000 000		o. Gary L. Jones ASIN SURVEYS	7977	

WI and RI Ownership Section 4, T20S, R25E Eddy County, New Mexico

(

* This plat is based on the assumption that all parties participate in the proposed wells.

Fee LeasesWI and RIis Common \mathcal{L} (1 Battery)	B	<u>Federal Lease</u> <u>NMNM-0553777</u> WI and RI is Common (1 Battery)
Federal Lease NMNM-14758 WI and RI J is Common (1 Battery) (Same as the SE/4NE/4)	6	<u>Federal Lease</u> <u>NMNM-14758</u> WI and RI is Common U (Same as S/2NW/4)
MMNN WI a is Co	al Lease VI-14758 and RI 5 mmon attery)	¥.
<u>Fee Leases</u> WI and RI s Common		<u>Fee Leases</u> WI and RI is Common
(1 Battery)		(1 Battery)

1

Surface Commingling Application Long Draw "4" P No. 1 Long Draw "4" O No. 1 Long Draw "4" N No. 1 Long Draw "4" MP No. 1H Section 4, T20S, R25E Eddy County, New Mexico

Working Interest Owners:

Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79705 Attn: Mr. Larry Cunningham

Devon Energy Production Company, LP 20 North Broadway, Ste. 1500 Oklahoma City, Oklahoma 73102 Attn: Mr. Ken Gray

Royalty Owners:

Samuel Rufus Herrick and Carol Lang Herrick, Trustees of The Herrick Family Trust, u/t/a dated 3-20-1990 8817 SE 60th Mercer Island, WA 98040

Jay Foster, Successor Trustee u/w/o Samuel Herrick, Jr. 15200 Sunset Boulevard, Suite No. 203 Pacific Palisades, CA 90272

Nike Herrick Henson 6802 79th Street W. Lakewood, WA 98499

Shields Rufus Choate HC 65 Box 51 Tres Laguna Ranch Pie Town, NM 87827

Joellen Gilje 8876 36th Avenue Rolette, ND 58366

Carolyn Elizabeth Nolting 16505 South Osage Trail Benson, AZ 85602

Miles Roger Choate P.O. Box 1591 Benson, AZ 85602

Christy A. Dockter #9 County Road 1738 Farmington, NM 87401

Overriding Royalty Owners: None

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0413

Shields Rufus Choate HC 65 Box 51 Tres Laguna Ranch Pie Town, NM 87827

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Mr. Choate:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

n:tchell Corey Mitchell

Corey Mitche Landman

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0420

Devon Energy Production Company, LP 20 North Broadway, Ste. 1500 Oklahoma City, Oklahoma 73102 Attn: Mr. Ken Gray

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

er mitchelp

Corey Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0437

Christy A. Dockter #9 County Road 1738 Farmington, NM 87401

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Ms. Dockter:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

(ney mitchell

Corev Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0444

Joellen Gilje 8876 36th Avenue Rolette, ND 58366

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Ms. Gilje:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

(ney mitchelf

Corev Mitchell Landman

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0451

Samuel Rufus Herrick and Carol Lang Herrick, Trustees of The Herrick Family Trust, u/t/a dated 3-20-1990 8817 SE 60th Mercer Island, WA 98040

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Mr. and Mrs. Herrick:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

en mitchell

Corev Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0468

Jay Foster, Successor Trustee u/w/o Samuel Herrick, Jr. 15200 Sunset Boulevard, Suite No. 203 Pacific Palisades, CA 90272

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Mr. Foster:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

oner mitchell

Corey Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0475

Nike Herrick Henson 6802 79th Street W. Lakewood, WA 98499

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Nike:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

ney mitchell Corev Mitchell

Landman

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0482

Carolyn Elizabeth Nolting 16505 South Osage Trail Benson, AZ 85602

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Ms. Nolting:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

rey mitchell

Corey Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0499

Miles Roger Choate P.O. Box 1591 Benson, AZ 85602

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Mr. Choate:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

oney mitchell Corey Mitchell

Landman