| ٠ <u>٦</u> | NEW MEXICO OIL CONSERVATION DIVISION<br>- Engineering Bureau -<br>1220 South St. Francis Drive, Santa Fe, NM 87505<br>3 W ells  |
|------------|---|
|            | ADMINISTRATIVE APPLICATION CHECKLIST  |
|            | THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS<br>WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE<br>[Ication Acronyms:<br>[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]<br>[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]<br>[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]<br>[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]<br>[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]<br>[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]  |
| [1]        | TYPE OF APPLICATION - Check Those Which Apply for [A][A]Location - Spacing Unit - Simultaneous DedicationLong Draw 4N $\frac{4}{7}$ [A]NSLNSPSD $\bigcirc$ NSLNSPSDCheck One Only for [B] or [C]Long Draw 40 $\frac{4}{7}$ [B]Commingling - Storage - Measurement $20 - 615 - 37 + 174$ $\bigcirc$ DHCCTBPLCPCOLS $\bigcirc$ Draw 4MP# 1HCong Draw 4MP# 1H[C]Injection - Disposal - Pressure Increase - Enhanced Oil Recovery $30 - 315 - 3847 + 336 - 315 - $ |
| [2]        | NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply         [A]       X         Working, Royalty or Overriding Royalty Interest Owners         [B]       Offset Operators, Leaseholders or Surface Owner         [C]       Application is One Which Requires Published Legal Notice         [D]       Notification and/or Concurrent Approval by BLM or SLO         U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office         [E]       For all of the above, Proof of Notification or Publication is Attached, and/or,         [F]       Waivers are Attached  |
| [3]        | SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE<br>OF APPLICATION INDICATED ABOVE.  |

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

N

Robin Terrell Print or Type Name

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|-----|---------|
| Sig | gnature |

SR Production Engineer 04/11/11 Title Date rterrell@mewbourne.com

e-mail Address

CTB-628

#### Santate

### MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

#### April 11, 2010

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Surface Commingle leases

To Whom It May Concern:

Long

Mewbourne Oil Co is requesting permission to surface commingle the following well

Long Draw 4 N # 1 (API # 30-015-37117) Fast Draw 4 # O # 1 (API # 30-015-37124) Long Draw 4 MP # 1H (API # 30-015-38473)  $I''_{II} = O''_{II} = Q = Q$ 

Mewbourne Oil Co request permission to produce these wells to a tank battery on our Long Draw 4 P # 1 (API # 30-015-36583) with our Long Draw 4 P # 1.

The reason for which Mewbourne Oil Co is requesting this off lease measurement is to save approximately \$150,000 in facilities cost as well as additional surface disturbances. Mewbourne Oil Co will allocate production based upon well test.

Form C107B Site diagram of production facility with pictures Explanation of testing procedure Form C-102 for leases Map showing entire section and corresponding leases Administrative Application Checklist List of all involved parties Copy of letter that was sent certified mail to all involved parties informing them of proposed off lease measurement.

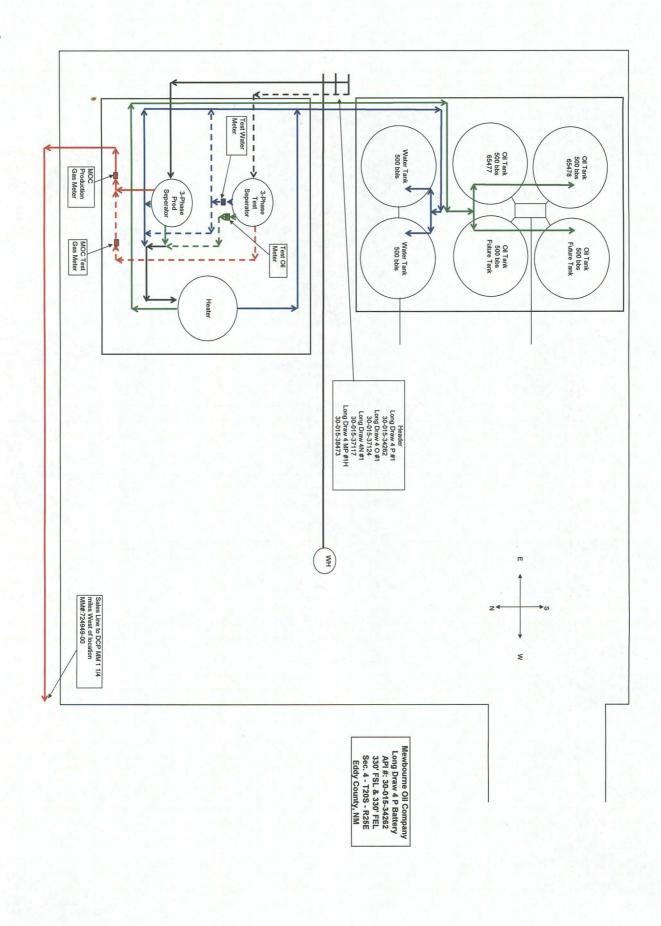
If you need further information, please call me at (575) 390-4816.

Thank you, Robin-Terrell-

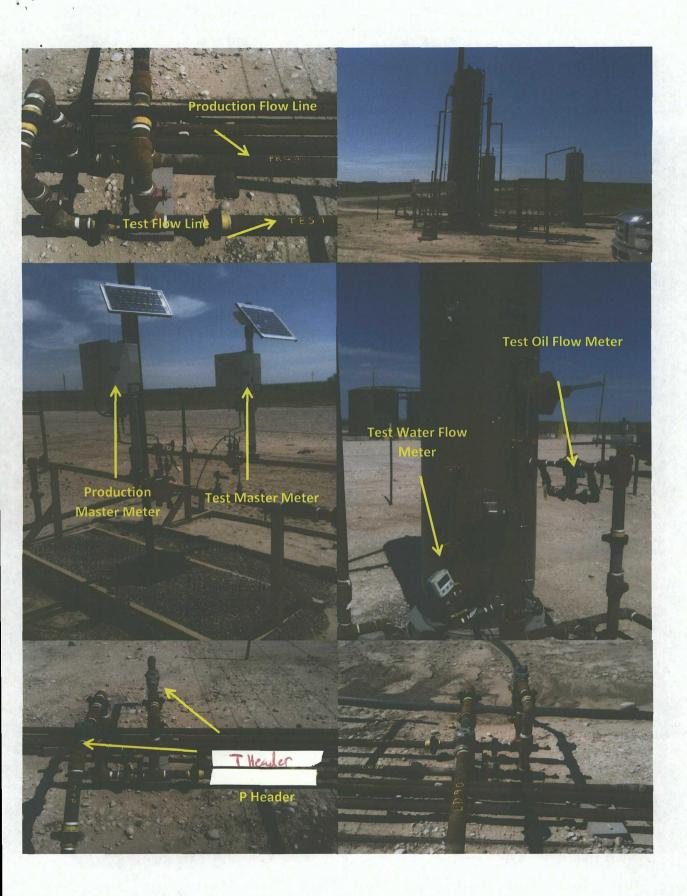
| I625 N. French Drive, Hobbs, NM 88240       Energy, Minerals and Natural Resources Department       Revised         District II       1301 W. Grand Ave, Artesia, NM 88210       OIL CONSERVATION DIVISION       Submit         District III       1220 S. St Francis Drive       Santa Fe, New Mexico 87505       Submit         District IV       1220 S. St Francis Dr, Santa Fe, NM       Santa Fe, New Mexico 87505       Submit         OPERATOR NAME:       Mewbourne Oil Company       OPERATOR ADDRESS:       PO Box 5270, Hobbs, NM 88241         APPLICATION TYPE:       Pool Commingling I Pool and Lease Commingling I Pool and Lease Storage and Measurement (Only if not Surfa         LEASE TYPE:       Yee       State       Federal         Is this an Amendment to existing Order?       Yee SX No       If "Yes", please include the appropriate Order No.  |  |
|---|--|
| District II       District II       District II       District III       District IIII       District III       District IIII       District IIIII       <  | Form C-107-B<br>d June 10, 2003  |
| District III<br>District III<br>District IV<br>District |  |
| District IV       Inclusion Section Sectin Sectin Section Section Section Sectin Section Secti  | t the original   |
|   |  |
| OPERATOR NAME:       Mewbourne Oil Company         OPERATOR ADDRESS:       PO Box 5270, Hobbs, NM 88241         OPECATOR ADDRESS:       PO Box 5270, Hobbs, NM 88241         PlotOTIOR Comminging       Lase Comminging       Pool and Lesse Comminging       Off-Lesse Storage and Measurement (Only if not Surfa LEASE TYPE:         State       State       Federal       If "Yes", please include the appropriate Order No.         Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling       Image: Commingle of the proposed commingling         If Yes unface & minerals       Image: Commingle of the proposed commingling       Image: Commingle of the proposed commingle of Production         If Yool Names and Codes       Gravities / BTU of Commingle of Production       Calculated Value of Commingle of Production         If Yool Names and Codes       Gravities / IP (Yes)       No       Image: Commingle of Production         If Webourner type:       Metring       Other (Specify)       Image: Commingling of Commingling       Image: Commingling of Commingling should be approved         If Webourner and Code.       Centery Yes   IP 05       If "yes", describe why commingling should be approved         If all interest owners been notified by certified mail of the proposed commingling?       Image: I  |  |
| OPERATOR NAME:       Mewbourne Oil Company         OPERATOR ADRESS:       PO Box 5270, Hobbs, NM 88241         APPLICATION TYPE:       Pool Comminging         □ Pool Comminging       State       □ Federal         □ Boto Comminging       State       □ Federal         □ State I and Management (BLM) and State Land office (SLO) been notified in writing of the proposed comminging       □         □ Pool Names and Codes       □ Carluated Oravities / BTU of Non-Commingied       □ Calculated Oravities / BTU of Commingied       □ Calculated Value of Commingied         (1) Pool Names and Codes       □ Oravities / BTU of Non-Commingied       □ Calculated Oravities / BTU of Commingied       □ Calculated Value of Commingied         (2) Are any wells producing at top allowables?       □ Yes       □ No       □       □ Oravities / BTU of Comminging?       □ Yes       □ No.         (3) Has all interest owners been notified by certified mail of the proposed comminging?       □ Yes       □ No.       ○         (4) Measurement type:       □ Metering       □ Other (Specify)       ○       ○       ○         (5) Is all production from same source of supply?       □ Yes       □ No       ○       ○       ○         (6) Dorave and Code. Cemetery Yes 0       1735       ○       Is all interest owners been notified by certified mail of the proposed comminging?       ○       <  |  |
| APPLICATION TYPE:         □ Pool Commingling ⊠ Lease Commingling □Pool and Lease Commingling □Off-Lease Storage and Measurement (Only if not Surfal LEASE TYPE:         EASE TYPE:       ☑ Fee         LEASE TYPE:       ☑ Fee         Is this an Amendment to existing Order?       ☑ Yes ☑ No         If were the Bareau of Land Measurement (BLM) and State Land office (SLO) been notified in writing of the proposed commingling       ☑         If were the Bareau of Land Measurement (BLM) and State Land office (SLO) been notified in writing of the proposed commingling       ☑         (1) Pool Names and Codes       Gravities / BTU of Non-Commingled Production       Calculated Value of Commingled Production         (2) Are any wells producing at top allowables?       □Yes □No       IBTU of Commingled Production         (3) Has all interest owners been notified by certified mail of the proposed commingling?       □Yes □No.       (Measurement type: □ Meating □ Other (Specify)         (4) Measurement type:       ☑ Metering □ Other (Specify)       [Will commingling? ☑ Yes □No       [Please attach sheets with the following information         (1) Pool Name and Code. Cemetry Yeso 11795       [Yes □No       If "yes", describe why commingling?       [Yes □No         (3) Has all interest owners been notified by certified mail of the proposed commingling?       [Yes □No       [Neasurement type: ]       [Yes □No         (1) Pool Name and Code. Cemetry Yeso 11795       [Yes □No   |  |
| LEASE TYPE:       □ Fee       □ State       □ Federal         Is this an Amendment to existing Order?       Yes ③ No       If "Yes", please include the appropriate Order No.         □ Private the Bareau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling       □         □ Press attach sheets with the following information       If "Yes", clease attach sheets with the following information         (1) Pool Names and Codes       Oravities / BTU of Commingled Production       Calculated Value of Commingled Production         (2) Are any wells producing at top allowables?       □ Yes       No.         (3) Has all interest owners been notified by certified mail of the proposed commingling?       □ Yes       No.         (4) Measurement type:       □ Heiring       ○ Heir (Specify)       ○ No If "yes", describe why commingling should be approved         (1) Pool Name and Code. Cemetry Yeso       □ No If "yes", describe why commingling should be approved       □         (1) Pool Name and Code. Cemetry Yeso       □ No If "yes", describe why commingling should be approved         (2) Is all production from same source of supply?       □ Yes □ No         (3) Has all interest owners been notified by certified mail of the proposed commingling?       □ Yes □ No         (4) Measurement type::       □ Metrified The proposed commingling?       □ Yes □ No         (5) Is all production from same source of supply   |  |
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| Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingting   |  |
| (A) POOL COMMINGLING<br>Prease attach sheets with the following information         (1) Pool Names and Codes       Gravities / BTU of<br>Production       Calculated Gravities /<br>BTU of Commingled<br>Production       Calculated Value of<br>Commingled<br>Production         (2) Are any wells producing at top allowables?       Yes       No         (3) Has all interest owners been notified by certified mail of the proposed commingling?       Yes       No.         (4) Measurement type:       Metering       Other (Specify)       States with the following information         (5) Will commingling decrease the value of production?       Yes       No       If "yes", describe why commingling should be approved         (B) LEASE COMMINGLING<br>Please attach sheets with the following information         (1) Pool Name and Code. Cemetery Yeso       ITS       Yes       No         (3) Has all interest owners been notified by certified mail of the proposed commingling?       Yes       No         (4) Measurement type:       Metering       Other (Specify)         (C) POOL and LEASE COMMINGLING<br>Please attach sheets with the following information         (1) Complete Sections A and E.       (D) OFF-LEASE STORAGE and MEASUREMENT<br>Please attached sheets with the following information         (1) Complete Sections A and E.       (D) OFF-LEASE STORAGE and MEASUREMENT<br>Please attached sheets with the following information         (1) A schematic diagram of facility, i   | ]Yes 🔲 No  |
| Please attach sheets with the following information         (1) Pool Names and Codes       Oravities / BTU of Commingled Production       Calculated Value of Commingled Production       Commingled Production         (1) Pool Names and Codes       Non-Commingled Production       BTU of Commingled Production       Commingled Production         (2) Are any wells producing at top allowables?       Uses       No         (3) Has all interest owners been notified by certified mail of the proposed commingling?       Uses       No.         (4) Measurement type:       Metering       Other (Specify)       No If "yes", describe why commingling should be approved         (5) Will commingling decrease the value of production?       LYes       No If "yes", describe why commingling should be approved         (1) Pool Name and Code. Cemetery Yesso       I1795       Is all production from same source of supply?       Yes       No         (1) Pool Name and Code. Cemetery Yesso       I1795       Is all production from same source of supply?       Yes       No         (1) Pool Name and Code. Cemetery Yesso       I1795       Is all production from same source of supply?       Yes       No         (1) Pool Name and Code. Cemetery Yesso       I1795       Is all production from same source of supply?       Yes       No         (1) Pool Name and Code. Cemetery Yesso       II795       Is all production from same source of s  |  |
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| Production       Production       Production         Production       Production       Press       No         Press       Production       Press       No       Press         Press       Press       Press       No       Press       No         Press       Press       Press       No       Press       No       No         Press       Press       Press       Press       No   |  |
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| (2) Is all production from same source of supply?       Yes       No         (3) Has all interest owners been notified by certified mail of the proposed commingling?       Yes       No         (4) Measurement type:       Metering       Other (Specify)         (C) POOL and LEASE COMMINGLING<br>Please attach sheets with the following information         (1) Complete Sections A and E.       (D) OFF-LEASE STORAGE and MEASUREMENT<br>Please attached sheets with the following information         (1) Is all production from same source of supply?       Yes       No         (2) Include proof of notice to all interest owners.       (E) ADDITIONAL INFORMATION (for all application types)<br>Please attach sheets with the following information         (1) A schematic diagram of facility, including legal locations.       Include lease numbers if Federal or State lands are involved.         (2) Lease Names, Lease and Well Numbers, and API Numbers.       TITLE:_SR Production Engineer DATE:04/1         TYPE OR PRINT NAME Robin Terrell TELEPHONE NO.:_575-393-5905   |  |
| (4) Measurement type: ⊠ Metering □ Other (Specify)         (C) POOL and LEASE COMMINGLING<br>Please attach sheets with the following information         (1) Complete Sections A and E.         (D) OFF-LEASE STORAGE and MEASUREMENT<br>Please attached sheets with the following information         (1) Is all production from same source of supply? □Yes □No         (2) Include proof of notice to all interest owners.         (E) ADDITIONAL INFORMATION (for all application types)<br>Please attach sheets with the following information         (1) A schematic diagram of facility, including legal location.         (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.         (3) Lease Names, Lease and Well Numbers, and API Numbers.         I hereby certify that the information abover's true and complete to the best of my knowledge and belief.         SIGNATURE:       TITLE: SR Production Engineer DATE: _04/1         TYPE OR PRINT NAME_ Robin Terrell TELEPHONE NO: _575-393-5905  |  |
| (C) POOL and LEASE COMMINGLING<br>Please attach sheets with the following information         (D) OFF-LEASE STORAGE and MEASUREMENT<br>Please attached sheets with the following information         (D) OFF-LEASE STORAGE and MEASUREMENT<br>Please attached sheets with the following information         (D) OFF-LEASE STORAGE and MEASUREMENT<br>Please attached sheets with the following information         (D) OFF-LEASE STORAGE and MEASUREMENT<br>Please attached sheets with the following information         (I) Is all production from same source of supply? □Yes □No         (I) Include proof of notice to all interest owners.         (E) ADDITIONAL INFORMATION (for all application types)<br>Please attach sheets with the following information         (I) A schematic diagram of facility, including legal location.         (2) Aplat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.         (2) Lease Names, Lease and Well Numbers, and API Numbers.         I hereby certify that the information abover's true and complete to the best of my knowledge and belief.         SIGNATURE:         TITLE: SR Production Engineer       DATE: _04/1         TYPE OR PRINT NAME _ Robin Terrell   |  |
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| (3) Lease Names, Lease and Well Numbers, and API Numbers.          I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE:       TITLE:_SR Production Engineer DATE:_04/1         TYPE OR PRINT NAME Robin Terrell       TELEPHONE NO.:_575-393-5905  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE:   |  |
| SIGNATURE:  |  |
| TYPE OR PRINT NAME         Robin Terrell         TELEPHONE NO.:_575-393-5905  |  |
|   | 1/11   |
| E-MAIL ADDRESS:rterrell@mewbourne.com   |  |
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| (E) ADDITIONAL INFORMATION (for all application types)  |  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|
| Please attach sheets with the following information   |  |  |  |  |  |  |  |
| (1) A schematic diagram of facility, including legal location.  |  |  |  |  |  |  |  |
| (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. |  |  |  |  |  |  |  |
| (3) Lease Names, Lease and Well Numbers, and API Numbers.   |  |  |  |  |  |  |  |
|   |  |  |  |  |  |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.                                |  |  |  |  |  |  |  |
| SIGNATURE: DATE: 04/11/11 DATE: 04/11/11  |  |  |  |  |  |  |  |
| TYPE OR PRINT NAME Robin Terrell       TELEPHONE NO.: _575-393-5905   |  |  |  |  |  |  |  |



. . '



### **Testing Procedure**

This production facility is equipped with a testing header. At the header produced fluids (oil,water, and gas) enter the production facility. (Header is seen in picture #1).

At the header produced fluids may be sent to the testing vessel or the production vessel. Only one well will be sent to the testing vessel at a given time. The other wells that flow to this battery will be sent to the production vessel. The testing vessel is a 3 phase separator (seen in picture # 2) that will meter all phases prior to it commingling with other producing wells. The oil will flow thru the oil dump and pass thru an oil meter and be recorded. The water will pass thru the water dump and thru a water meter and be recorded. The gas will flow out the top of the separator and then thru a gas test meter and then be commingled with gas from the other wells at the production meter. Once the fluids leave the 3 phase separator and pass thru the meters the volume of oil, water, and gas has been determined.

All wells will be tested for a period of no less than 3 days per month to achieve the most accurate test information. In this case where there are only 3 wells being tested at this battery so each well will have approximately 10 - (24 hr well test) each month. Well test information is recorded in our auditable production system by the name of eVIN. Wells will be rotated in test and then into the production separators throughout there producing lives.

Allocation of oil, water, and gas production in a testing facility is very simple. At the end of the month the battery made a given amount of oil, water, and gas and all wells that flow to that battery have been tested. The well test will be used to determine each wells contribution to the entire batteries production and from that each well will get its percent of oil, water, and gas produced.

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Department

Revised October 12, 2005

□ AMENDED REPORT

Form C-102

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name **Property** Code **Property** Name Well Number LONG DRAW "4N" 1 OGRID No. **Operator** Name Elevation 3488' MEWBOURNE OIL COMPANY Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County WEST N 4 20 S 25 E 330 SOUTH 2310 EDDY

Bottom Hole Location If Different From Surface

| UL or lot No.   | Section | Township       | Range       | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|---------|----------------|-------------|---------|---------------|------------------|---------------|----------------|--------|
| Dedicated Acres | Joint o | or Infill   Co | nsolidation | Code Or | der No.       |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| (      |      |  | and the second  |
|--------|------|--|---|
|        |      |  | OPERATOR CERTIFICATION  |
|        |      |  | I hereby certify that the information<br>contained herein is true and complete to<br>the best of my knowledge and belief, and that<br>this organization either ouns a working<br>interest or unleased mineral interest in the<br>land including the proposed bottom hole<br>location pursuant to a contract with an owner<br>of such a mineral or working interest, or to<br>a voluntary pooling agreement or a |
|        | <br> |  | compulsory pooling order heretofore entered by<br>the division.   |
|        |      |  | Signature Lathan 4/11/11<br>Bate  |
|        |      |  | Printed Name  |
|        |      |  | SURVEYOR CERTIFICATION  |
|        |      |  | I hereby certify that the well location shown<br>on this plat was plotted from field notes of<br>actual surveys made by me or under my<br>supervison, and that the same is true and<br>correct to the best of my belief.  |
| 4      |      | <b>-</b>   | <br>JANUARY 5, 2009<br>Date Survey of the target<br>Signature Scaler Marco  |
|        |      | Lat.: N32*35'45.53"<br>Long.: W104*29'25.90"<br>SPC-N.: 580565.385 | Professional Surveyor   |
| 2310'- |      | SPC- N.: 580585.385<br>E.: 451588.481<br>(NAD-27)                  | W.O. Gary L. Jones 7977   |
|        | 330' |  | BASIN SURVEYS   |

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

□ AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

| API Nu          |          |          | Pool Code  |         | Pool Name           |                                      |                                |   |  |  |
|-----------------|----------|----------|--|---------|---------------------|--------------------------------------|--------------------------------|---|--|--|
| Property Cod    | le       |          |  |         |                     | erty Name Well Number<br>RAW "4 O" 1 |                                |   |  |  |
| OGRID No.       |          |          |  | MEW     | E OIL COMPANY 3474' |                                      |                                |   |  |  |
|                 |          |          |  |         | Surfac              | e Loca                               | ation                          |   |  |  |
| UL or lot No.   | Section  | Township | Range  | Lot Idn | Feet from           | n the                                | North/South line               | Feet from the   | East/West line   | County   |
| 0               | 4        | 20 S     | 25 E   |         | 330                 | )                                    | SOUTH                          | 1650  | EAST   | EDDY   |
|                 |          |          | Bottom   | Hole L  | ocation If          | Diffe                                | rent From Sur                  | face  |  |  |
| UL or lot No.   | Section  | Township | Range  | Lot Idn | Feet from           | n the                                | North/South line               | Feet from the   | East/West line   | County   |
| Dedicated Acres | Joint or | Infill C | onsolidation   | Code (  | Order No.           |                                      |                                |   |  |  |
| NO ALLOW        | ABLE W   |          |  |         |                     |                                      | UNTIL ALL INTER<br>APPROVED BY |   | EEN CONSOLID   | ATED   |
|                 | +        |          |  |         |                     | -+                                   |                                | I hereby ce<br>contained here<br>the best of my<br>this organizatio<br>interest or unli-<br>land including<br>location pursua<br>of such a mime<br>a voluntary poo<br>compulsory poo<br>the division.<br>Signeture<br>Printed Nam | DR CERTIFICAT<br>rtify that the inform<br>in is true and comp<br>knowledge and beliej<br>n either owns a wort<br>the proposed bottom.<br>to a contract with<br>ral or working intere-<br>oling agreement or a<br>ling order heretofore<br>Lattan-<br>te<br>DR CERTIFICAT | Anation<br>lete to<br>, and that<br>ting<br>tin the<br>hole<br>an owner<br>st, or to<br>entered by<br>Y),,,,<br>Date |
|                 | jL.      | PC-N.: 5 | 5'45.48"<br>4*29'09.99"<br>80558.468<br>52949.451<br>0-27) |         | 330'                |                                      |                                | on this plat w<br>actual surveys<br>supervison, ar<br>correct to th<br>JANI<br>Date Survey<br>Professional<br>Professional  | y that the well locat<br>as plotted from field<br>made by me or<br>at that the same is<br>e best of my belie<br>2009   | t notes of<br>under my<br>true and<br>f.   |

DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 86210

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

| API Number   |              | 1                        | Pool Code       |                                       | Pool Name                      |  |   |  |  |
|--|--------------|--------------------------|-----------------|---------------------------------------|--------------------------------|--|---|--|--|
| Property Code  |              |                          | LC              | Property Nam<br>ONG DRAW              |                                |  |   |  |  |
| ogrid no.<br>14744   |              |                          | MEWE            | <sup>Operator Nam</sup><br>SOURNE OIL |                                | 2.6  | Elevat<br>349   |  |  |
|  |              |                          |                 | Surface Loca                          | ation                          |  |   |  |  |
| UL or lot No. Section  | Township     | Range                    | Lot Idn         | Feet from the                         | North/South line               | Feet from the  | East/West line  | County   |  |
| M 4  | 20 S         | 25 E                     |                 | 430                                   | SOUTH                          | 120  | WEST  | EDDY   |  |
|  |              | the second second second | 100 A 100 A 100 |                                       | erent From Sur                 |  |   |  |  |
| UL or lot No. Section  | Township     | Range                    | Lot Idn         | Feet from the                         | North/South line               | Feet from the  | East/West line  | County   |  |
| Dedicated Acres Joint  | or Infill Co | nsolidation (            | Code On         | rder No.                              |                                |  |   |  |  |
| NO ALLOWABLE   |              |                          |                 |                                       | UNTIL ALL INTER<br>APPROVED BY |  | EN CONSOLIDA  | ATED   |  |
| SURFACE LOCATION<br>Lat - N 32°35'46.94"<br>Long - W 104'29'51.48"<br>NMSPCE- N 580710.701<br>E 449400.282<br>(NAD-27) |              |                          |                 |                                       |                                | I hereby cer<br>contained hereit<br>the best of my<br>this organization<br>interest or unlei<br>location or has<br>this location pur<br>owner of such co<br>or to a voluntar<br>compulsory pool<br>the division.<br>Stenature<br>Printed Name<br>Email Address<br>SURVEYO<br>I hereby certify<br>on this plat wo<br>actual surveys<br>supervison and<br>correct to the<br>Date Survey<br>Signature<br>Pricestion i<br>Certificate No | R CERTIFICAT<br>that the well locati<br>is plotted from field<br>made by me or<br>i that the same is<br>best of my belief<br>there of my belief<br>there of | ation<br>efe to<br>and that<br>ing<br>in the<br>tole<br>well at<br>with an<br>interest,<br>or<br>a<br>entered by<br><u>UIDN</u><br>Date<br>ION<br>on shown<br>notes of<br>under my<br>true and |  |

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II

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1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number Pool Code |         |          |  |   | Pool Name    |  |  |   |        |  |
|----------------------|---------|----------|--|---|--------------|--|--|---|--------|--|
| Property C           | Code    |          |  |   |              | perty Name Well Number DRAW "4P" 1   |  |   |        |  |
| OGRID No             | ».      |          | Operator Name Eleva<br>MEWBOURNE OIL COMPANY 346 |   |              |  |  |   |        |  |
|                      |         |          |  |   | Surface L    | and the second |  |   | ······ |  |
| UL or lot No.        | Section | Township | Range  | Lot Idn                                     | Feet from th | e North/South line   | Feet from the  | East/West line  | County |  |
| Р                    | 4       | 20 S     | 25 E   |   | 330          | SOUTH  | 330  | EAST  | EDDY   |  |
|                      |         |          | Bottom   | Hole Lo                                     | cation If Di | fferent From Sur   | face   |   |        |  |
| UL or lot No.        | Section | Township | Range  | Lot Idn                                     | Feet from th | e North/South line   | Feet from the  | East/West line  | County |  |
| Dedicated Acres      |         |          | nsolidation                                      |   | der No.      | UNTIL ALL INTER  | ESTS HAVE BI   | EEN CONSOLIDA   | ATED   |  |
|                      |         | OR A N   |  | Lat.: N32*<br>Long.: W1<br>SPC-N::<br>E.: . |              | N APPROVED BY 1  | OPERATO<br>I hereby ces<br>contained heres<br>the best of my<br>this organizatio<br>interest or unli<br>land including<br>location pursue<br>of such a mine<br>a voluntary pool<br>the division.<br>Signature<br>Signature<br>I hereby certify<br>on this plat we<br>actual surveys<br>supervison, am<br>correct to the<br>AUG<br>Date Survey<br>Signature &<br>Professional<br>WA | DR CERTIFICAT<br>as plotted from field<br>made by me or<br>ad that the same is<br>best of my belief<br>2008<br>2008<br>2008<br>2008<br>2008<br>2008<br>2008<br>2008<br>2008<br>2008 | TION   |  |
|                      |         |          |  |   |              | 000<br>000<br>000  |  | o. Gary L. Jones<br>ASIN SURVEYS  | 7977   |  |

#### WI and RI Ownership Section 4, T20S, R25E Eddy County, New Mexico

(

\* This plat is based on the assumption that all parties participate in the proposed wells.

| Fee LeasesWI and RIis Common $\mathcal{L}$ (1 Battery)   | B   | <u>Federal Lease</u><br><u>NMNM-0553777</u><br>WI and RI<br>is Common<br>(1 Battery)          |
|--|---|---|
| Federal Lease<br>NMNM-14758<br>WI and RI<br>J is Common<br>(1 Battery)<br>(Same as the SE/4NE/4) | 6   | <u>Federal Lease</u><br><u>NMNM-14758</u><br>WI and RI<br>is Common<br>U<br>(Same as S/2NW/4) |
| MMNN<br>WI a<br>is Co  | al Lease<br>VI-14758<br>and RI 5<br>mmon<br>attery) | ¥.  |
| <u>Fee Leases</u><br>WI and RI<br>s Common   |   | <u>Fee Leases</u><br>WI and RI<br>is Common   |
| (1 Battery)  |   | (1 Battery)   |

1

Surface Commingling Application Long Draw "4" P No. 1 Long Draw "4" O No. 1 Long Draw "4" N No. 1 Long Draw "4" MP No. 1H Section 4, T20S, R25E Eddy County, New Mexico

#### **Working Interest Owners:**

Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79705 Attn: Mr. Larry Cunningham

Devon Energy Production Company, LP 20 North Broadway, Ste. 1500 Oklahoma City, Oklahoma 73102 Attn: Mr. Ken Gray

#### **Royalty Owners:**

Samuel Rufus Herrick and Carol Lang Herrick, Trustees of The Herrick Family Trust, u/t/a dated 3-20-1990 8817 SE 60<sup>th</sup> Mercer Island, WA 98040

Jay Foster, Successor Trustee u/w/o Samuel Herrick, Jr. 15200 Sunset Boulevard, Suite No. 203 Pacific Palisades, CA 90272

Nike Herrick Henson 6802 79<sup>th</sup> Street W. Lakewood, WA 98499

Shields Rufus Choate HC 65 Box 51 Tres Laguna Ranch Pie Town, NM 87827

Joellen Gilje 8876 36<sup>th</sup> Avenue Rolette, ND 58366

Carolyn Elizabeth Nolting 16505 South Osage Trail Benson, AZ 85602

Miles Roger Choate P.O. Box 1591 Benson, AZ 85602

Christy A. Dockter #9 County Road 1738 Farmington, NM 87401

Overriding Royalty Owners: None

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0413

Shields Rufus Choate HC 65 Box 51 Tres Laguna Ranch Pie Town, NM 87827

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Mr. Choate:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY** 

n:tchell Corey Mitchell

Corey Mitche Landman

### MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0420

Devon Energy Production Company, LP 20 North Broadway, Ste. 1500 Oklahoma City, Oklahoma 73102 Attn: Mr. Ken Gray

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

#### Gentlemen:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

er mitchelp

Corey Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0437

Christy A. Dockter #9 County Road 1738 Farmington, NM 87401

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Ms. Dockter:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

(ney mitchell

Corev Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0444

Joellen Gilje 8876 36<sup>th</sup> Avenue Rolette, ND 58366

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Ms. Gilje:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

(ney mitchelf

Corev Mitchell Landman

### **MEWBOURNE OIL COMPANY**

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

#### Via Certified Mail-Return Receipt No.0451

Samuel Rufus Herrick and Carol Lang Herrick, Trustees of The Herrick Family Trust, u/t/a dated 3-20-1990 8817 SE 60<sup>th</sup> Mercer Island, WA 98040

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Mr. and Mrs. Herrick:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

en mitchell

Corev Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

#### Via Certified Mail-Return Receipt No.0468

Jay Foster, Successor Trustee u/w/o Samuel Herrick, Jr. 15200 Sunset Boulevard, Suite No. 203 Pacific Palisades, CA 90272

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Mr. Foster:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

oner mitchell

Corey Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0475

Nike Herrick Henson 6802 79<sup>th</sup> Street W. Lakewood, WA 98499

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Nike:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

ney mitchell Corev Mitchell

Landman

### **MEWBOURNE OIL COMPANY**

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0482

Carolyn Elizabeth Nolting 16505 South Osage Trail Benson, AZ 85602

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Ms. Nolting:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

rey mitchell

Corey Mitchell Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

April 12, 2011

Via Certified Mail-Return Receipt No.0499

Miles Roger Choate P.O. Box 1591 Benson, AZ 85602

> Re: <u>Application for Surface Commingling</u> Long Draw "4" N No. 1 330' FSL & 2310' FWL Section 4, T20S, R25E Eddy County, New Mexico

> > Long Draw "4" P No. 1 330' FSL & 330' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" O No. 1 330' FSL & 1650' FEL Section 4, T20S, R25E Eddy County, New Mexico

Long Draw "4" MP No. 1H 2290' FNL & 330' FWL (SL) 2290' FNL & 330' FEL (BHL) Section 4, T20S, R25E Eddy County, New Mexico

Dear Mr. Choate:

Mewbourne Oil Company (Mewbourne) has filed an application with the New Mexico Oil Conservation Division (Division) seeking authorization to surface commingle production from the North Seven Rivers; Glorieta-Yeso Pool originating from the Long Draw "4" N No. 1, Long Draw "4" O No. 1, Long Draw "4" P No. 1 and the Long Draw "4" MP No. 1H wells located on Fee Leases, which comprise the S/2S/2 of Section 4, T20S, R25E, Eddy County, New Mexico. All production from these wells is to be stored in the Long Draw "4" P Tank Battery, located in the SE/4SE/4 of said Section 4. Mewbourne will use well test in order to accurately determine each wells production. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email me at <u>cmitchell@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

oney mitchell Corey Mitchell

Landman