

DATE: 5.5.11	SUSPENSE: 26	ENGINEER: DKR	LOGGED IN: 5.5.11	TYPE: DHC	APP NO: 1117540838
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



REC

OCD

XTO

5380

2011 MAY - 5

Sealed as Conf IN

ADMINISTRATIVE APPLICATION CHECKLIST

30-045-34290

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

WANETT MCCAULEY
 Print or Type Name

Signature

Wanett McCauley

REGULATORY COMPLIANCE TECHNICIAN
 Title

5/04/2011
 Date

wanett_mccauley@xtoenergy.com
 e-mail Address

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO Energy Inc.

Operator

382 CR 3100, Aztec, NM 87410

Address

Snyder Gas Com B

Lease

#1N

Well No.

K (NESW) Sec-19 T-29N

Unit Letter-Section-Township-Range

R-09W

San Juan

County

OGRID No. 5380

Property Code 22816

API No. 30-045-34290

Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
	☒	☒	☒
Pool Name	Blanco Mesaverde	Basin Mancos	Basin Dakota
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3,727' - 4,386'	5,500' - 5,728'	6,310' - 6,496'
Method of Production (Flowing or Artificial Life)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	611 + 1472	966 + 1472	320 + 1472
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.317	1.153	1.155
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production	Date: 3/01/2011 Rates:	Date: 9/01/2009 Rates:	Date: 7/01/2009 Rates:
(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	0 BO/2414 MCF/0 BW	5 BO/705 MCF/0 BW	8.3 BO/1488 MCF/0 BW
	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage	Oil: 25 % Gas: 28 %	Oil: 5 % Gas: 8 %	Oil: 70 % Gas: 64 %
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)			

Are all working, overriding, and royalty interests identical in all commingled zones?
If not, have all working, overriding, and royalty interests been notified by certified mail?

Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOC Reference Case No. applicable to this well: _____

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REG COMPLIANCE TECHNICIAN DATE 5/04/2011

TYPE OR PRINT NAME WANETT MCCAULEY TELEPHONE NO. (505) 333-3630

E-MAIL wanett_mccauley@xtoenergy.com

WELL	WELL_NO	OPERATOR	FIELD	RESERVOIR	SECTION_M	TOWNSHIP	RANGE_M	P_DATE	OIL	GAS	WATER
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	6/30/2008 0:00	0	2258	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	7/31/2008 0:00	0	15676	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	8/31/2008 0:00	211	17908	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	9/30/2008 0:00	206	575	82
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	10/31/2008 0:00	0	13137	180
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	11/30/2008 0:00	109	9490	237
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	12/31/2008 0:00	170	7792	151
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	1/31/2009 0:00	20	8092	145
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	2/28/2009 0:00	58	6009	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	3/31/2009 0:00	12	6145	15
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	4/30/2009 0:00	20	5327	43
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	5/31/2009 0:00	28	7050	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	6/30/2009 0:00	25	5401	80
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	7/31/2009 0:00	8	1489	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	8/31/2009 0:00	0	30	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	9/30/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	10/31/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	11/30/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	12/31/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	1/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	2/28/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	3/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	4/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	5/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	6/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	7/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	8/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	9/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	10/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	11/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	12/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	1/31/2011 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	DAKOTA	19	29	9	2/28/2011 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	8/31/2009 0:00	5	1983	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	9/30/2009 0:00	5	721	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	10/31/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	11/30/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	12/31/2009 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	1/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	2/28/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	3/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	4/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	5/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	6/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	7/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	8/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	9/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	10/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	11/30/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	12/31/2010 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	1/31/2011 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BASIN	MANCOS	19	29	9	2/28/2011 0:00	0	0	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	10/31/2009 0:00	20	8200	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	11/30/2009 0:00	52	8016	80
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	12/31/2009 0:00	0	6279	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	1/31/2010 0:00	0	5518	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	2/28/2010 0:00	45	4476	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	3/31/2010 0:00	0	4520	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	4/30/2010 0:00	0	3777	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	5/31/2010 0:00	0	3641	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	6/30/2010 0:00	0	3325	40
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	7/31/2010 0:00	0	3277	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	8/31/2010 0:00	0	3110	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	9/30/2010 0:00	0	2883	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	10/31/2010 0:00	0	2852	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	11/30/2010 0:00	0	3010	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	12/31/2010 0:00	0	2722	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	1/31/2011 0:00	0	2581	0
SNYDER GAS COM B	1N	XTO ENERGY	BLANCO	MESAVERDE	19	29	9	2/28/2011 0:00	0	2220	0

SNYDER GC B 01N DK

Date	Gas Sales	Oil
8/11/2008	742.97	.0
8/10/2008	746.65	.0
8/9/2008	748.41	.0
8/8/2008	747.33	170.5
8/7/2008	746.3	.0
8/6/2008	749.23	.0
8/5/2008	748.01	.0
8/4/2008	747.16	.0
8/3/2008	747.05	.0
8/2/2008	749.01	.0
8/1/2008	748.27	.0
7/31/2008	745.32	.0
7/30/2008	706.91	.0
7/29/2008	695.57	.0
7/28/2008	602.63	.0
7/27/2008	492.48	.0
7/26/2008	490.89	.0
7/25/2008	489.68	.0
7/24/2008	493.06	.0
7/23/2008	489.56	.0
7/22/2008	492.91	.0
7/21/2008	489.15	.0
7/20/2008	489.	.0
7/19/2008	492.14	.0
7/18/2008	491.4	.0
7/17/2008	488.91	.0
7/16/2008	487.72	.0
7/15/2008	488.51	.0
7/14/2008	491.73	.0
7/13/2008	486.72	.0
7/12/2008	487.06	.0
7/11/2008	493.18	.0
7/10/2008	477.67	.0
7/9/2008	489.89	.0
7/8/2008	488.07	.0
7/7/2008	493.33	.0
Total	21,253.88	170.5

SNYDER GC B 01N MC

Date	Gas Sales	Oil
9/15/2009	53.69	.0
9/14/2009	56.22	.0
9/13/2009	37.41	.0
9/12/2009	46.26	.0
9/11/2009	50.43	.0
9/10/2009	43.99	.0
9/9/2009	40.89	5.0
9/8/2009	47.6	.0
9/7/2009	63.6	.0
9/6/2009	56.93	.0
9/5/2009	42.26	.0
9/4/2009	48.27	.0
9/3/2009	63.92	.0
9/2/2009	58.49	.0
9/1/2009	61.35	.0
8/31/2009	55.54	.0
8/30/2009	54.47	.0
8/29/2009	59.08	.0
8/28/2009	55.84	.0
8/27/2009	60.6	.0
8/26/2009	64.48	.0
8/25/2009	80.99	.0
8/24/2009	135.51	.0
8/23/2009		.0
8/22/2009	39.66	.0
8/21/2009	101.1	5.4
8/20/2009	139.6	.0
8/19/2009		.0
8/18/2009	72.54	.0
8/17/2009	80.16	.0
8/16/2009	89.37	.0
8/15/2009	93.52	.0
8/14/2009	120.75	.0
8/13/2009	157.97	.0
8/12/2009	196.86	1.7
8/11/2009	296.3	.0
	2,725.65	12.15

SNYDER GC B 01N MV

Date	Gas Sales	Oil
11/18/2009	221.66	.0
11/17/2009	243.54	.0
11/16/2009	313.11	.0
11/15/2009	379.15	.0
11/14/2009	212.43	.0
11/13/2009	219.63	.0
11/12/2009	277.73	.0
11/11/2009	311.27	51.7
11/10/2009	332.05	.0
11/9/2009	315.31	.0
11/8/2009	302.94	.0
11/7/2009	319.94	.0
11/6/2009	338.	.0
11/5/2009	351.08	.0
11/4/2009	358.47	.0
11/3/2009	366.13	.0
11/2/2009	375.66	.0
11/1/2009	192.37	.0
10/31/2009	199.43	.0
10/30/2009	194.72	.0
10/29/2009	214.68	.0
10/28/2009	218.18	.0
10/27/2009	240.16	.0
10/26/2009	247.71	.0
10/25/2009	244.98	.0
10/24/2009	245.05	.0
10/23/2009	245.5	.0
10/22/2009	246.52	.0
10/21/2009	244.65	.0
10/20/2009	245.42	.0
10/19/2009	245.38	.0
10/18/2009	245.29	4.2
10/17/2009	245.8	.0
10/16/2009	244.72	1.7
10/15/2009	151.16	1.7
10/14/2009		2.5
	9,349.8	61.8

Allocations	Gas	Oil	Water
Dakota	64%	70%	80%
Mancos	8%	5%	5%
Mesaverde	28%	25%	15%



382 CR 3100
Aztec, NM 87410

May 4, 2011

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling
Snyder Gas Com B #1N
Unit K, Sec 19-T29N-R09W

XTO Energy Inc. is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Blanco Mesaverde, Basin Mancos and the Basin Dakota pools in the Snyder Gas Com B #1N. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Basin Dakota:	Gas: 64%	Oil: 70%	Water: 80%
Basin Mancos:	Gas: 8%	Oil: 5%	Water: 5%
Blanco Mesaverde:	Gas: 28%	Oil: 25%	Water: 15%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you have questions specifically pertaining to this letter, I may be contacted at (505) 333-3630. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter. For any other inquiries, please call the toll free automated number (866-886-2613) with your owner number in hand or you may contact Deanna Garcia with XTO Energy's Land Department at (817) 885-3521.

Sincerely,


Wanett McCauley
Regulatory Compliance Technician

xc: well file



ALAN TAYLOR SPARKMAN
6501 ELLSWORTH AVENUE
DALLAS, TX 752140000

SNYDER GAS COM B 01N DHC REG Dept wm

ALAN TAYLOR SPARKMAN
6501 ELLSWORTH AVENUE
DALLAS, TX 752140000

SNYDER GAS COM B 01N DHC REG Dept wm

ALAN TAYLOR SPARKMAN
6501 ELLSWORTH AVENUE
DALLAS, TX 752140000

SNYDER GAS COM B 01N DHC REG Dept wm

BETTY T JOHNSTON MARITAL TRUST
BETTY JOHNSTON, LYL
245 COMMERCE GREEN BLVD # 280
SUGAR LAND, TX 774783676

SNYDER GAS COM B 01N DHC REG Dept wm

BETTY T JOHNSTON MARITAL TRUST
BETTY JOHNSTON, LYL
245 COMMERCE GREEN BLVD # 280
SUGAR LAND, TX 774783676

SNYDER GAS COM B 01N DHC REG Dept wm

BETTY T JOHNSTON MARITAL TRUST
BETTY JOHNSTON, LYL
245 COMMERCE GREEN BLVD # 280
SUGAR LAND, TX 774783676

SNYDER GAS COM B 01N DHC REG Dept wm

BILLIE JEAN FAVERINO
2170 THYME DR
CORONA, CA 928797786

SNYDER GAS COM B 01N DHC REG Dept wm

BILLIE JEAN FAVERINO
2170 THYME DR
CORONA, CA 928797786

SNYDER GAS COM B 01N DHC REG Dept wm

BILLIE JEAN FAVERINO
2170 THYME DR
CORONA, CA 928797786

SNYDER GAS COM B 01N DHC REG Dept wm

BILLY DON DAVIS
102 N EAGLE AVE
THROCKMORTON, TX 764830000

SNYDER GAS COM B 01N DHC REG Dept wm

BILLY DON DAVIS
102 N EAGLE AVE
THROCKMORTON, TX 764830000

SNYDER GAS COM B 01N DHC REG Dept wm

BILLY DON DAVIS
102 N EAGLE AVE
THROCKMORTON, TX 764830000

SNYDER GAS COM B 01N DHC REG Dept wm

BOBBY JOE DAVIS
22 HILLIARD CIR
ABILENE, TX 796010000

SNYDER GAS COM B 01N DHC REG Dept wm

BOBBY JOE DAVIS
22 HILLIARD CIR
ABILENE, TX 796010000

SNYDER GAS COM B 01N DHC REG Dept wm

BOBBY JOE DAVIS
22 HILLIARD CIR
ABILENE, TX 796010000

SNYDER GAS COM B 01N DHC REG Dept wm

CAROLYN HIGGINBOTHAM SCHLEY
1300 S HARRISON ST #1008
AMARILLO, TX 791010000

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AMARILLO, TX 791010000

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1300 S HARRISON ST #1008
AMARILLO, TX 791010000

SNYDER GAS COM B 01N DHC REG Dept wm

CHEVRON MIDCONTINENT LP ATTN
NOJV GROUP
PO BOX 730365
DALLAS, TX 753730365

SNYDER GAS COM B 01N DHC REG Dept wm

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NOJV GROUP
PO BOX 730365
DALLAS, TX 753730365

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NOJV GROUP
PO BOX 730365
DALLAS, TX 753730365

SNYDER GAS COM B 01N DHC REG Dept wm

CHRISTOPHER FAVERINO
301 PINION
AZTEC, NM 874101733

SNYDER GAS COM B 01N DHC REG Dept wm

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AZTEC, NM 874101733

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CHRISTOPHER FAVERINO
301 PINION
AZTEC, NM 874101733

SNYDER GAS COM B 01N DHC REG Dept wm

CYNTHIA H SCOFIELD
1610 POTOMAC DRIVE
HOUSTON, TX 770571928

SNYDER GAS COM B 01N DHC REG Dept wm

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1610 POTOMAC DRIVE
HOUSTON, TX 770571928

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CYNTHIA H SCOFIELD
1610 POTOMAC DRIVE
HOUSTON, TX 770571928

SNYDER GAS COM B 01N DHC REG Dept wm

DAVID LOUIS SPARKMAN
4678 BELCLAIRE AVE
DALLAS, TX 752090000

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DALLAS, TX 752090000

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DAVID LOUIS SPARKMAN
4678 BELCLAIRE AVE
DALLAS, TX 752090000

SNYDER GAS COM B 01N DHC REG Dept wm



DIANNE CORP
4332 W MARIPOSA GRANDE
GLENDALE, AZ 853100000
SNYDER GAS COM B 01N DHC REG Dept wm

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4332 W MARIPOSA GRANDE
GLENDALE, AZ 853100000
SNYDER GAS COM B 01N DHC REG Dept wm

DIANNE CORP
4332 W MARIPOSA GRANDE
GLENDALE, AZ 853100000
SNYDER GAS COM B 01N DHC REG Dept wm

EDWARD RAY BROCK
2701 RED BANK RD SE
DECATUR, AL 356030000
SNYDER GAS COM B 01N DHC REG Dept wm

EDWARD RAY BROCK
2701 RED BANK RD SE
DECATUR, AL 356030000
SNYDER GAS COM B 01N DHC REG Dept wm

EDWARD RAY BROCK
2701 RED BANK RD SE
DECATUR, AL 356030000
SNYDER GAS COM B 01N DHC REG Dept wm

EL SOL CORPORATION
PO BOX 370208
LAS VEGAS, NV 891370000
SNYDER GAS COM B 01N DHC REG Dept wm

EL SOL CORPORATION
PO BOX 370208
LAS VEGAS, NV 891370000
SNYDER GAS COM B 01N DHC REG Dept wm

EL SOL CORPORATION
PO BOX 370208
LAS VEGAS, NV 891370000
SNYDER GAS COM B 01N DHC REG Dept wm

EULA MAY JOHNSTON TST BANK OF
AMERICA, NA TRUST DE
PO BOX 840738
DALLAS, TX 752840738
SNYDER GAS COM B 01N DHC REG Dept wm

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AMERICA, NA TRUST DE
PO BOX 840738
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AMERICA, NA TRUST DE
PO BOX 840738
DALLAS, TX 752840738
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GENIE H BENTLEY
4224 CARUTH
DALLAS, TX 752256625
SNYDER GAS COM B 01N DHC REG Dept wm

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GENIE H BENTLEY
4224 CARUTH
DALLAS, TX 752256625
SNYDER GAS COM B 01N DHC REG Dept wm

GLADYS WATFORD TRUST ANNE V
POGSON TTEE
12112 TALMAY DR
DALLAS, TX 752300000
SNYDER GAS COM B 01N DHC REG Dept wm

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POGSON TTEE
12112 TALMAY DR
DALLAS, TX 752300000
SNYDER GAS COM B 01N DHC REG Dept wm

GLADYS WATFORD TRUST ANNE V
POGSON TTEE
12112 TALMAY DR
DALLAS, TX 752300000
SNYDER GAS COM B 01N DHC REG Dept wm

GRAYFORE PARTNERS, LP
PO BOX 98670
LUBBOCK, TX 794998670
SNYDER GAS COM B 01N DHC REG Dept wm

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LUBBOCK, TX 794998670
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PO BOX 98670
LUBBOCK, TX 794998670
SNYDER GAS COM B 01N DHC REG Dept wm

J LANHAM HIGGINBOTHAM III
4204 PURDUE AVE
DALLAS, TX 752256703
SNYDER GAS COM B 01N DHC REG Dept wm

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4204 PURDUE AVE
DALLAS, TX 752256703
SNYDER GAS COM B 01N DHC REG Dept wm

J LANHAM HIGGINBOTHAM III
4204 PURDUE AVE
DALLAS, TX 752256703
SNYDER GAS COM B 01N DHC REG Dept wm

J LANHAM HIGGINBOTHAM JR TR J
LANHAM HIGGINBOTHAM
PO BOX 720579
DALLAS, TX 753720579
SNYDER GAS COM B 01N DHC REG Dept wm

J LANHAM HIGGINBOTHAM JR TR J
LANHAM HIGGINBOTHAM
PO BOX 720579
DALLAS, TX 753720579
SNYDER GAS COM B 01N DHC REG Dept wm

J LANHAM HIGGINBOTHAM JR TR J
LANHAM HIGGINBOTHAM
PO BOX 720579
DALLAS, TX 753720579
SNYDER GAS COM B 01N DHC REG Dept wm

JEANNIE R FAVERINIO
3262 CR 334
IGNACIO, CO 811370000
SNYDER GAS COM B 01N DHC REG Dept wm

JEANNIE R FAVERINIO
3262 CR 334
IGNACIO, CO 811370000
SNYDER GAS COM B 01N DHC REG Dept wm

JEANNIE R FAVERINIO
3262 CR 334
IGNACIO, CO 811370000
SNYDER GAS COM B 01N DHC REG Dept wm



JERRY J ANDREW
408 LONGWOODS
HOUSTON, TX 770245617

SNYDER GAS COM B 01N DHC REG Dept wm

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HOUSTON, TX 770245617

SNYDER GAS COM B 01N DHC REG Dept wm

JERRY J ANDREW
408 LONGWOODS
HOUSTON, TX 770245617

SNYDER GAS COM B 01N DHC REG Dept wm

JILL DAVIS
16 ARLEDGE DR
SEYMOUR, TX 763801554

SNYDER GAS COM B 01N DHC REG Dept wm

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SEYMOUR, TX 763801554

SNYDER GAS COM B 01N DHC REG Dept wm

JILL DAVIS
16 ARLEDGE DR
SEYMOUR, TX 763801554

SNYDER GAS COM B 01N DHC REG Dept wm

JOHN D KUTZ SR & DANIEL
SATTERFIELD ESTATE TR DANI
2130 W 1190 N
ST GEORGE, UT 847700000

SNYDER GAS COM B 01N DHC REG Dept wm

JOHN D KUTZ SR & DANIEL
SATTERFIELD ESTATE TR DANI
2130 W 1190 N
ST GEORGE, UT 847700000

SNYDER GAS COM B 01N DHC REG Dept wm

JOHN D KUTZ SR & DANIEL
SATTERFIELD ESTATE TR DANI
2130 W 1190 N
ST GEORGE, UT 847700000

SNYDER GAS COM B 01N DHC REG Dept wm

JOHN W. SNYDER
1732 CARMELITA DR
SIERRA VISTA, AZ 856350000

SNYDER GAS COM B 01N DHC REG Dept wm

JOHN W. SNYDER
1732 CARMELITA DR
SIERRA VISTA, AZ 856350000

SNYDER GAS COM B 01N DHC REG Dept wm

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1732 CARMELITA DR
SIERRA VISTA, AZ 856350000

SNYDER GAS COM B 01N DHC REG Dept wm

KAY DELL BROCK WEST
231 READY SECTION RD
HAZEL GREEN, AL 357500000

SNYDER GAS COM B 01N DHC REG Dept wm

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HAZEL GREEN, AL 357500000

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KAY DELL BROCK WEST
231 READY SECTION RD
HAZEL GREEN, AL 357500000

SNYDER GAS COM B 01N DHC REG Dept wm

LINDA J RAYES
4212 LOMO ALTO #101A
DALLAS, TX 752190000

SNYDER GAS COM B 01N DHC REG Dept wm

LINDA J RAYES
4212 LOMO ALTO #101A
DALLAS, TX 752190000

SNYDER GAS COM B 01N DHC REG Dept wm

LINDA J RAYES
4212 LOMO ALTO #101A
DALLAS, TX 752190000

SNYDER GAS COM B 01N DHC REG Dept wm

LOUIS T FAVERINO LLC LOUIS T
FAVERINO OPER MANAGER
PO BOX 8
BLOOMFIELD, NM 874130000

SNYDER GAS COM B 01N DHC REG Dept wm

LOUIS T FAVERINO LLC LOUIS T
FAVERINO OPER MANAGER
PO BOX 8
BLOOMFIELD, NM 874130000

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LOUIS T FAVERINO LLC LOUIS T
FAVERINO OPER MANAGER
PO BOX 8
BLOOMFIELD, NM 874130000

SNYDER GAS COM B 01N DHC REG Dept wm

ROBERT M. AND GAYLE FAVERINO
LIVING TR. DTD 09/29/
19 RD 4989
BLOOMFIELD, NM 874130000

SNYDER GAS COM B 01N DHC REG Dept wm

ROBERT M. AND GAYLE FAVERINO
LIVING TR. DTD 09/29/
19 RD 4989
BLOOMFIELD, NM 874130000

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LIVING TR. DTD 09/29/
19 RD 4989
BLOOMFIELD, NM 874130000

SNYDER GAS COM B 01N DHC REG Dept wm

ROGERS GIBBARD TRUST ORVILLE
ROGERS, SUSAN EVELAN
C/O ELAINE GIBBARD HOWE
PO BOX 624
SULPHUR, OK 730860624

SNYDER GAS COM B 01N DHC REG Dept wm

ROGERS GIBBARD TRUST ORVILLE
ROGERS, SUSAN EVELAN
C/O ELAINE GIBBARD HOWE
PO BOX 624
SULPHUR, OK 730860624

SNYDER GAS COM B 01N DHC REG Dept wm

ROGERS GIBBARD TRUST ORVILLE
ROGERS, SUSAN EVELAN
C/O ELAINE GIBBARD HOWE
PO BOX 624
SULPHUR, OK 730860624

SNYDER GAS COM B 01N DHC REG Dept wm



RUFUS T HIGGINBOTHAM JR
7790 COUNTY ROAD 530
ANNA, TX 754096201

SNYDER GAS COM B 01N DHC REG Dept wm

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ANNA, TX 754096201

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RUFUS T HIGGINBOTHAM JR
7790 COUNTY ROAD 530
ANNA, TX 754096201

SNYDER GAS COM B 01N DHC REG Dept wm

STEPHEN ROBERT SPARKMAN
PO BOX 1901
ATHENS, TX 757510000

SNYDER GAS COM B 01N DHC REG Dept wm

STEPHEN ROBERT SPARKMAN
PO BOX 1901
ATHENS, TX 757510000

SNYDER GAS COM B 01N DHC REG Dept wm

STEPHEN ROBERT SPARKMAN
PO BOX 1901
ATHENS, TX 757510000

SNYDER GAS COM B 01N DHC REG Dept wm

THE ADAMSON TRUST DTD 5/16/07
CECIL R ADAMSON & CH
17011 N 96TH AVE
SUN CITY, AZ 853730000

SNYDER GAS COM B 01N DHC REG Dept wm

THE ADAMSON TRUST DTD 5/16/07
CECIL R ADAMSON & CH
17011 N 96TH AVE
SUN CITY, AZ 853730000

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THE ADAMSON TRUST DTD 5/16/07
CECIL R ADAMSON & CH
17011 N 96TH AVE
SUN CITY, AZ 853730000

SNYDER GAS COM B 01N DHC REG Dept wm

VA JOHNSTON, LTD
PO BOX 825
RALLS, TX 793570000

SNYDER GAS COM B 01N DHC REG Dept wm

VA JOHNSTON, LTD
PO BOX 825
RALLS, TX 793570000

SNYDER GAS COM B 01N DHC REG Dept wm

VA JOHNSTON, LTD
PO BOX 825
RALLS, TX 793570000

SNYDER GAS COM B 01N DHC REG Dept wm

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Monday, May 09, 2011 10:59 AM
To: 'Wanett_McCauley@xtoenergy.com'
Subject: Snyder Gas Com B #1N; DHC Application

Dear Ms. McCauley

According to this application, the deepest Dakota perforation at 6,496 feet is more than 150% of the depth of the shallowest MV perforation at 3,727 feet.

Pursuant to Rule 12.11.A(3), under this circumstance, we need pressure data to demonstrate that the fracture parting pressure of the shallower formation will not be exceeded.

Please provide the bottom hole pressures for each formation, so we can make this calculation.

Thanks

David K. Brooks

Snyder Gas Com B #1N Pressures

Reservoir	Highest SICP from Snyder Gas Com B #1N (psig)	Mid Perf Depth (ft)	Calculated Fracture Parting Pressure (psig)
Mesaverde	611	3878	2521
Mancos	960	5614	3649
Dakota	320	6403	4162

Commingling will not result in shut in wellbore pressures in excess of any commingled pool's fracture parting pressure.

WELL	RESERVOIR	1st Production	SICP (psig)	SICP From
Snyder Gas Com B	DAKOTA	8/11/2008	320	Highest SICP after flowback.
Snyder Gas Com B	MANCOS	8/11/2009	960	Highest SICP at 1st delivery.
Snyder Gas Com B	MESAVERDE	10/14/2009	611	Highest SICP at 1st delivery.

Brooks, David K., EMNRD

From: Geoffrey_Steiner@xtoenergy.com
Sent: Monday, May 09, 2011 2:58 PM
To: Brooks, David K., EMNRD
Cc: Wanett_McCauley@xtoenergy.com; Steven_Cervantes@xtoenergy.com
Subject: Fw: Snyder Gas Com B #1N; DHC Application pressure data
Attachments: Snyder Gas Com B #1N Pressures.xls

David,

The estimated reservoir pressures for the Snyder Gas Com B #1N are on the attached spreadsheet. Please contact me if you have questions or concerns.

(See attached file: Snyder Gas Com B #1N Pressures.xls)

Thank you,

Geoffrey Steiner
Operations Engineer
San Juan Division
XTO Energy

Office: (505) 333-3650

Mobile: (505) 787-0857

----- Forwarded by Geoffrey Steiner/FAR/CTOC on 05/09/2011 02:55 PM -----

Wanett
McCauley/FAR/CTOC

05/09/2011 11:28
AM

Geoffrey Steiner/FAR/CTOC@CTOC

To

cc

Subject

Fw: Snyder Gas Com B #1N; DHC
Application pressure data

Good morning Geoff,

Could you get me the pressure data for Mr. Brooks. Thanks.

Wanett McCauley
Regulatory Compliance Technician
XTO Energy, Inc. a subsidiary of ExxonMobil
Office: 505.333.3630
wanett_mccauley@xtoenergy.com

----- Forwarded by Wanett McCauley/FAR/CTOC on 05/09/2011 11:18 AM -----

"Brooks, David
K., EMNRD"
<david.brooks@sta
te.nm.us>

05/09/2011 10:59
AM

"Wanett McCauley@xtoenergy.com"
<Wanett McCauley@xtoenergy.com>

To

cc

Subject

Snyder Gas Com B #1N; DHC
Application

Dear Ms. McCauley

According to this application, the deepest Dakota perforation at 6,496 feet is more than 150% of the depth of the shallowest MV perforation at 3,727 feet.

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Please provide the bottom hole pressures for each formation, so we can make this calculation.

Thanks

David K. Brooks