[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Ex [SWD-Salt Water Disposal] [IPI-Injection Pressure Incre [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Pro	vision Rules and Regulations E taneous Dedication] Lease Commingling] e Measurement] xpansion] vase]
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[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recover	
[D] Other: Specify	$- \rightarrow 0$
NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does N [A] Working, Royalty or Overriding Royalty Interest Owners	
[B] (B) Offset Operators, Leaseholders or Surface Owner	
[C] Application is One Which Requires Published Legal Notic	e
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
[E] For all of the above, Proof of Notification or Publication is	Attached, and/or,
[F] Waivers are Attached	
[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED ' OF APPLICATION INDICATED ABOVE.	TO PROCESS THE TYPE
[4] CERTIFICATION: I hereby certify that the information submitted with this approval is accurate and complete to the best of my knowledge. I also understand that application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supe	no action will be taken on this
James Bruce Attorney	4/22/1
Print or Type Name Signature Title <u>jamesbruc</u> e-mail Address	Date @aol.com

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 22, 2011

Jami Bailey, Director Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Ms. Bailey:

Pursuant to NMAC 19.15.15.13, Mewbourne Oil Company applies for approval of an unorthodox oil well location for the following well:

<u>Well</u>: <u>Surface location</u>: <u>Bottom hole location</u>: <u>Well unit (project area)</u>: Quick Draw 22 DE Well No. 1 195 feet FNL & 420 feet FWL 2310 feet FNL & 420 feet FWL W¹/₂NW¹/₄ of Section 22, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico

The well will be drilled to a depth sufficient to test the North Seven Rivers Glorieta-Yeso Pool. The pool is spaced on statewide rules, with 40 acre spacing, and wells to be located no closer than 330 feet to a quarter-quarter section line. A Form C-102 included, is attached as **Exhibit A**.

The well will penetrate the top of the Yeso formation at an unorthodox location in Unit D, approximately 250 feet FNL and 420 feet FEL. <u>However</u>, the completed and perforated portion of the wellbore will be at an orthodox location, at least 330 feet FNL. The location is due to engineering reasons: The unorthodox surface location will increase the productive length of the wellbore.

Due to the well's directional plan, the entry point in the Yeso encroaches on the SE¹/₄SE¹/₄ of Section 16 (operated by Echo Production, Inc.) and the SW¹/₄SW¹/₄ of Section 15 (operated by applicant). Notice of the application has been given to Echo and to the working interest owners in the Mewbourne-operated tract. **Exhibit B**.

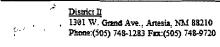
Please contact me if you need any further information on this application.

Very truly yours,

х., с^{. .}. •

Men James Bruce

Attorney for Mewbourne Oil Company



N. SEVEN RIVERS; GLORIETA-YESO

State of New Mexico Energy, Minerals and Natural Resources Form C-101 Permit 127440

97565

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR	PERMIT TO DRILL, <u>RE-ENTER</u> , DEEPEN,	PLUGBACK, OR ADD A ZONE
1	. Operator Name and Address	2. OGRID Number
1	MEWBOURNE OIL CO	14744
	Po Box 5270 Hobbs, NM 88241	3. API Number 30-015-38474
4. Property Code	5. Property Name	6. Well No.
38496	QUICK DRAW 22 DE	001H

7. Surface Location

_										
	UL - Lot	Section	Township	Range	Lot Ida	Feet From	N/S Line	Feet From	E/W Line	County
	D	22	20S	25E	D	195	N	420	W	EDDY

8. Pool Information

			Additional Well]	Information	
9. Work Type New Well	10. We O	••	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3451
14. Multiple N	-	550	16. Formation Yeso Formation		18. Spud Date 3/15/2011
Depth to Ground	water		Distance from nearest f	fesh water well	Distance to nearest surface water
Pit: Liner: Synthetic [Closed Loop Syste		mils thick	Ciay Pit Volume:	bbls Drilling Method: Fresh Water 🕅 Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	720	350	0
Prod	8.75	7	26	2920	400	0
Prod	6.125	4.5	11.6	4550	0,	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Yeso. Will have on location & working all H2S safety equipment before Queen formation. The 4 1/2" liner set @ 2720' to TD will utilize a packer port system (no cmt) in the lateral hole. 7" csg will be cemented & will provide lease line isolation.

	Proposed Blowout	Prevention Program	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	4000	Schaffer

of my knowledge and belief	ation given above is true and complete to the best lling pit will be constructed according to	OIL CONSERV	ATION DIVISION
	meral permit , or an (attached) alternative	Approved By: Randy Dade	~
Printed Name: Electroni	cally filed by Monty Whetstone	Title: District Supervisor	
Title: Vice President Op	erations	Approved Date: 2/17/2011	Expiration Date: 2/17/2013
Email Address: prodmgr	@mewbourne.com		
Date: 2/16/2011	Phone: 903-561-2900	Conditions of Approval Atta	ched

EXHIBIT

District I

.

×.

, 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources

Form C-102 Permit 127440

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

 1. API Number 30-015-38474	2. Pool Code 97565	N. SEVEN F	3. Pool Name IVERS; GLORIETA-YESO	
4. Property Code 38496		ny Name AW 22 DE	6. Well No. 001H	
7. OGRID No. 14744		tor Name RNE OIL CO	9. Elevation 3451	

10. Surface Location UL. Lot Section N/S Line E/W Line Township Lot Idn Reat Brom Feat From Range County EDDY D 22 20S 25E 195 420 w N

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	22	20S	25E	E	2310	N	420	W	EDDY
	cated Acres	13. J	oint or Infill	14	Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0			
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	1.11		
	1 °	5. C.	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations Date: 2/16/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones

Date of Survey: 1/27/2011

Certificate Number: 7977

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JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 21, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Dear Sirs:

Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an unorthodox oil well location in the NW¹/₄NW¹/₄ (W¹/₂NW¹/₄ well unit) of Section 22, Township 20 South, Range 25 East, N.M.P.M., Eddy County, New Mexico. A copy of the application is enclosed. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Very, truly yours,

James Bruce

Attorney for Mewbourne Oil Company

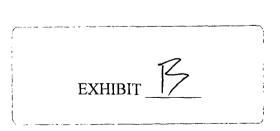


Exhibit A

Colkelan NV Corporation Suite 102 3481 East Sunset Road Las Vegas, Nevada 89120-6207

• . ••

Janet Hanson, Individually and as Executrix of the Estate of Eric K. Hanson, Deceased 2300 North "L" Street Midland, Texas 79705

Hanley Petroleum, Inc. Suite 1500 415 West Wall Street Midland, Texas 79701

Hawkins Exploration, Inc. Suite 1350 200 North Loraine Street Midland, Texas 79701

LHAH Properties, LLC Suite 1500 415 W. Wall Street Midland, Texas 79701

McCombs Energy, LLC Suite 1200 5599 San Felipe Houston, Texas 77056

Nadel and Gussman Capitan, L.L.C. Suite 508 601 North Marienfeld Midland, Texas 79701

OXY USA WTP Limited Partnership 5 Greenway Plaza Houston, Texas 77046

Rubicon Oil and Gas II, LP Suite 500 508 West Wall Avenue Midland, Texas 79701 TBO Oil & Gas, LLC 4504 Mockingbird Lane Midland, Texas 79707

Harvey E. Yates Company Explorers Petroleum Corp. Spiral, Inc. P.O. Box 1933 Roswell, NM 88202-1933

James H. Yates, Inc. P.O. Box 189 Roswell, New Mexico 88202

Chesapeake Exploration, L.L.C. P.O. Box 18496 Oklahoma City, Oklahoma 73154

Echo Production, Inc. P.O. Box 1210 Graham, Texas 76450