LOGGED IN

APP NO. 40 405036034

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST
TI	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[1]		PPLICATION - Check Those Which Apply for [A]
	·[A]	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check	c One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement DHC CTB PC COLS COLS
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	☐ Offset Operators, Leaseholders or Surface Owner ConocoPhillips 15 1ts own OFFset
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	val is accurate a	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this equired information and notifications are submitted to the Division.
	Note	: Statement must be completed by an individual with managerial and/or supervisory capacity.
Print o	nda Perez or Type Name	Sp. Regulatory Analyst 2/3/04 Signature Sp. Regulatory Analyst 2/3/04 Title
		Spinature Spinature



Yolanda Perez Sr. Regulatory Analyst

P.O. Box 2197, WL3 6106 Houston, Texas 77252-2197

Tel: 832-486-2329 Fax: 832-486-2764

February 3, 2004

New Mexico Oil Conservation Division 1220 So. St. Francis Drive Santa Fe, New Mexico 87505

Attn:

Michael Stogner

Re:

Application for Non-Standard Location

Basin Dakota Pool

San Juan 29-6 Unit #108 (MV/DK)

2,265' FNL & 385' FEL

Unit Ltr. H, Section 31-T29N-R6W Rio Arriba County, New Mexico

Dear Mr. Stogner,

ConocoPhillips plans to drill the referenced well in 1st quarter of 2004. In an effort to prevent waste and to efficiently develop the 29-6 Unit, this location was selected to serve two purposes: it will serve to accommodate both the primary, N/2 320-acre Dakota infill, and an 80-acre Mesaverde infill withdrawal point. The small canyon in the SE NE/4 of Section 31 provided the only location at which to maximize distance from the existing 160-acre Mesaverde well in the NE/4 (the #53) and achieve 660' setbacks for the Dakota. Location selection was also limited by topographic constraints, owing to the presence of a NE-SW trending ridge covering much of the central portion of the NE/4 of Section 31. Associated topographic rises limit the ability to move the location to the north or south. Please note on the attached letter from Steven L. Fuller, La Plata Archaeological Consultants, that numerous archeological sites and infrastructure (road & pipeline) prevented staking this well at a legal location for the Basin Dakota. Mr. Fuller states that: "In (his) opinion, the current well location (2,265 FNL & 385' FEL) is staked about as far west a possible, given the presence of the various (arch) sites and the proximity of the road and Williams pipeline." Also attached, is the Cultural Resources Survey for your reference.

The ability to access both horizons in a single wellbore will reduce development costs and surface disturbance. Since the Mesaverde PA is fully expanded in the 29-6 Unit, this location is standard for the Blanco Mesaverde Pool. The requested #108 location encroaches only on the W/2 Dakota GPU in Section 32 (100% ConocoPhillips, State lease), and the ConocoPhillips operated Dakota "A" PA, which includes the S/2 GPU (and NW/4) in Section 31. ConocoPhillips plans to develop the Basin Dakota Pool in the east offset GPU with its #109 well in the 1st quarter of 2004. The #109 will include a Mesaverde completion. We have firm expectations that Dakota performance in both the #108 and #109 should merit the inclusion of their respective GPU's in the 29-6 Unit Dakota "A" PA. The #108 location is interior to the 29-6 Unit, and does not encroach on any Unit boundaries. An application to downhole commingle production from the Blanco Mesaverde and Basin Dakota pools will be filed once the APD has been approved.

ConocoPhillips respectfully requests that a non-standard location for the Basin Dakota Pool be issued for the referenced well for the reasons cited above. If there are any questions concerning this application, please feel free to call me at (832) 486-2329 or by email at yolanda.perez@conocophillips.com.

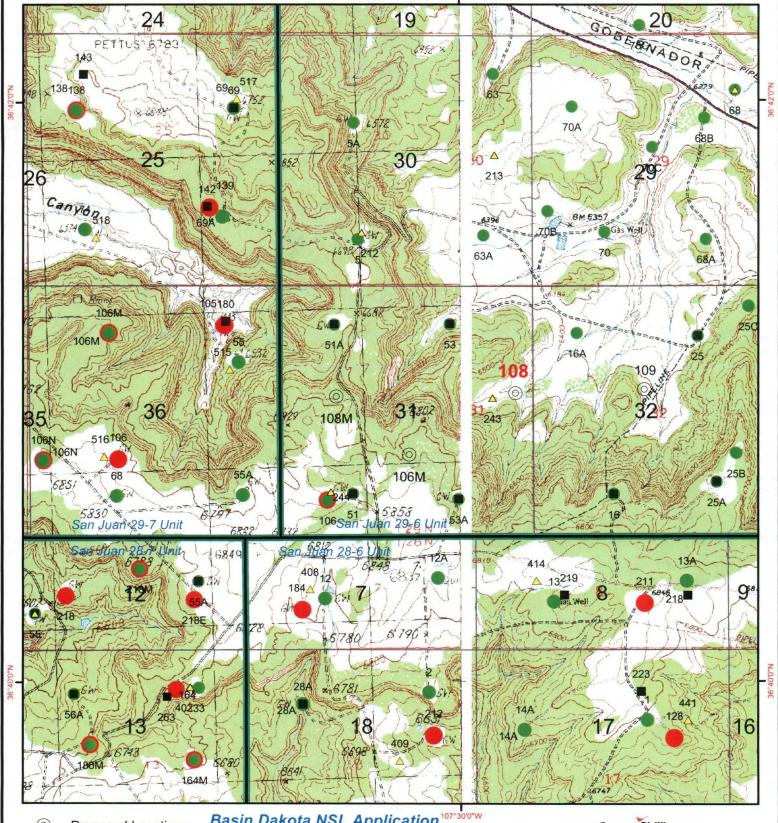
Sincerely,

Yolanda Perez Yolanda Perez

Sr. Regulatory Analyst Mid America Business Unit

T29N - R6W Section 31





0 **Proposed Locations**

- Fruitland Wells
- Chacra Wells
- Pictured Cliffs Wells
- Mesa Verde Wells
- Dakota Wells

Basin Dakota NSL Application 107*300"W

Sec. 31 DK GPU's are lay-downs.

Sec. 31 DK 'A' PA covers all but NE/4.

Sec. 32 DK GPU's are stand-ups.

Sec. 32 COPC owns W/2 DK drill block 100%.

S. J. 29-6 Unit MV PA fully developed.

ConocoPhillips

San Juan Basin, N. M.

San Juan 29-6 #108 2265 FNL 385 FEL T29N R6W Section 31

T29N - R6W Section 31 24 19 -20 73C 143 138138 63 68 70A 68B 5A 25 30 26 213 142139 74 518 70B 5212 70 63A 68A 105180 106M 25C 106M 55 51A 53 515 16A 25 108 109 △ ◎ 0 36 31 35 108M 243 106N 516106 106N 0 25B 55A 106M 68 25A 106San Juan 29-6 Unit ^{53A} 16 San Juan 29-7 Unit San Juan 28-7 Unit San Juan 28-6 Unit 12A 13A 414 40812 △ 13²¹⁹ 211 184 9 419M 7 8 218 218 218E 55 223 28A 263 40233 441 28A 14A



164M

- Fruitland Wells
- Chacra Wells

186M

56A

- Pictured Cliffs Wells
- Mesa Verde Wells
- Dakota Wells

Basin Dakota NSL Application 107*300°W

18

212

409

Sec. 31 DK GPU's are lay-downs.

Sec. 31 DK 'A' PA covers all but NE/4.

Sec. 32 DK GPU's are stand-ups.

Sec. 32 COPC owns W/2 DK drill block 100%

S. J. 29-6 Unit MV PA fully developed.

ConocoPhillips

17

San Juan Basin, N. M.

128

16

San Juan 29-6 #108

2265 FNL 385 FEL T29N R6W Section 31



14A

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Orawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

APT Number

Pool Code

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

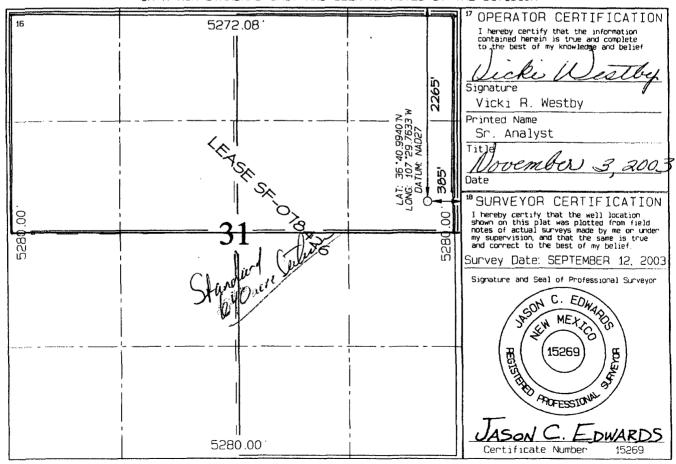
Popl Name

AMENDED REPORT

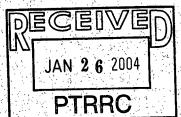
WELL LOCATION AND ACREAGE DEDICATION PLAT

Ar .	I (ACINDE)			71599	BLANCO MESAVERDE \ BASIN DAKOTA					
*Property		Property Name						*Well Number		
31326	2	SAN JUAN 29-6 UNIT							108	
'OGRID N		*Operator Name							*Elevation	
21781	7	CONOCOPHILLIPS COMPANY						6437		
				1	^o Surface	Location				
UL or lat no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/Wes	it line	County
H	31	29N	6W		2265	NORTH	385	EAST		RIO ARRIBA
		11 E	Bottom	Hole_L	ocation I	f Different	From Surf	ace		
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
12 Dedicated Acres	0.03E 0.03E)	Acres Acres	- N/2 - E/2	(MV) (DK)	19 Joint or Infill	³⁴ Consolidation Code	¹⁵ Onder No.	<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







January 23, 2004

Ms. Vicki Westby ConocoPhillips Company 4001 Pembroke, Suite 313 Odessa, TX 79762

RE: Proposed SJ 29-6 Unit Number 108 well pad

Dear Vicki:

As shown in our survey report for the SJ 29-6 Unit Number 108 well pad (LAC Report 2003-14vvv [dated January 13, 2004]), archaeological site LA100698 is situated about 50 ft north of the staked location and archaeological site LA142544 is situated about 25 ft south of the location. The actual staked location is at 2265FNL/385 FEL of Section 31. If the well was moved to 2200FNL and 600FEL, the sites would probably be avoidable, if the location was rotated, but it would significantly overlap an existing Williams Field Services pipeline and a bladed road.

To move the well pad further west beyond the road and pipeline would require footages of about 2200FNL and 800 FEL. We have not looked specifically at that area but there is one large previously recorded archaeological site (BLM Number NM-01-37079) that, according to the BLM maps, would then be affected.

In my opinion, the current well location is staked about as far west as possible, given the presence of the various sites and the proximity of the road and Williams pipeline.

Let me know if you have any further questions concerning this matter.

Sincerely

Steven L. Fuller

entfully

CULTURAL RESOURCES SURVEY OF CONOCOPHILLIPS COMPANY'S PROPOSED SAN JUAN 29-6 UNIT #108 WELL PAD AND ACCESS ROAD, AND WILLIAMS FIELD SERVICES' WELL TIE PIPELINE RIO ARRIBA COUNTY, NEW MEXICO

LAC REPORT 2003-14vvv

by

Fred Harden

LA PLATA ARCHAEOLOGICAL CONSULTANTS 26851 COUNTY ROAD P DOLORES, COLORADO 81323 (970) 565-8708

New Mexico Cultural Resource Use Permit No. 19-2920-02-V NMCRIS Project Number 86588

January 13, 2004

Prepared For:

ConocoPhillips Company 4001 Penbrook, Suite 313 Odessa, Texas 79762 (915) 368-1293 Williams Field Services 190 County Road 4980 Bloomfield, NM 87413 (505) 632-4857

ABSTRACT

On September 12, and November 18, 2003, La Plata Archaeological Consultants conducted a cultural resources survey for ConocoPhillips' proposed San Juan 29-6 #108 well pad, access road, and Williams Field Services well tie pipeline. The survey is located in Rio Arriba County, New Mexico. The project is located in Section 31, T29N, R6W, NMPM, on federal land managed by the Bureau of Land Management. Approximately 6.7 acres were surveyed for the proposed well pad and buffer zones. A short access and a short well tie pipeline are both wholly within this surveyed block. The survey was conducted by Fred Harden of La Plata Archaeological Consultants.

Two archaeological sites were encountered during the survey. The sites are considered significant and potentially eligible for nomination to the National Register of Historic Places. The sites will be avoided and protected during the construction of the project. As significant cultural resources will not be affected, archaeological clearance is recommended for the project.

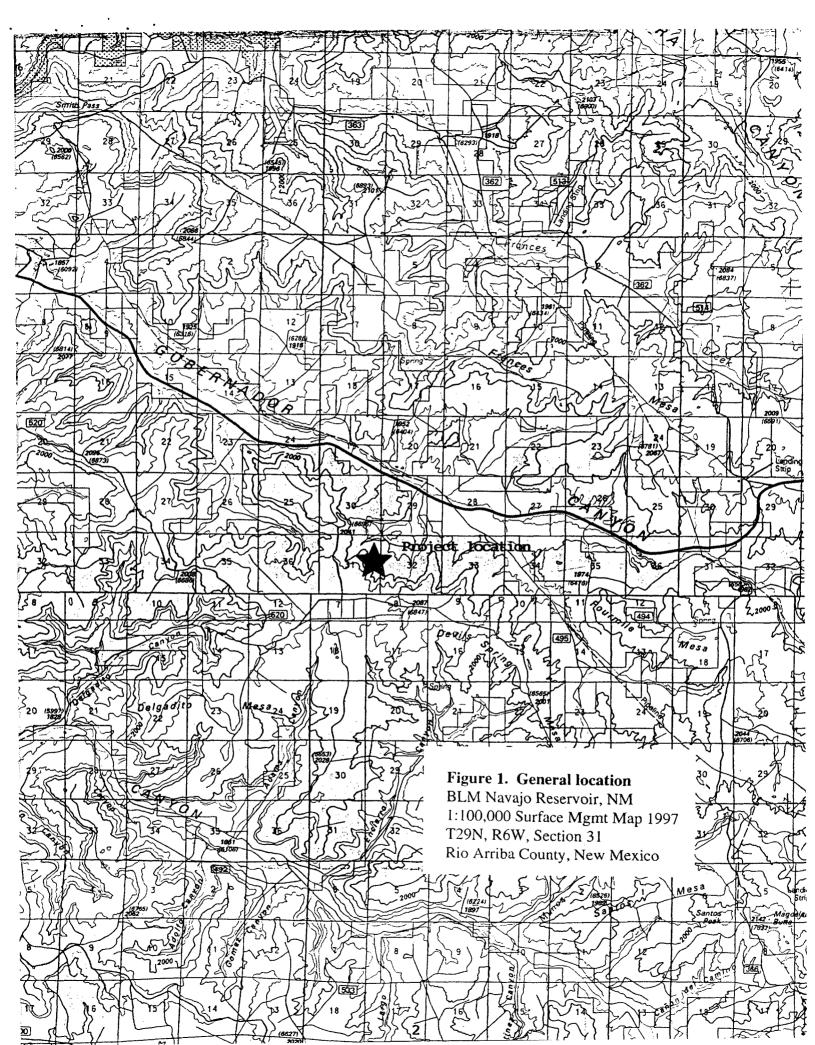
INTRODUCTION

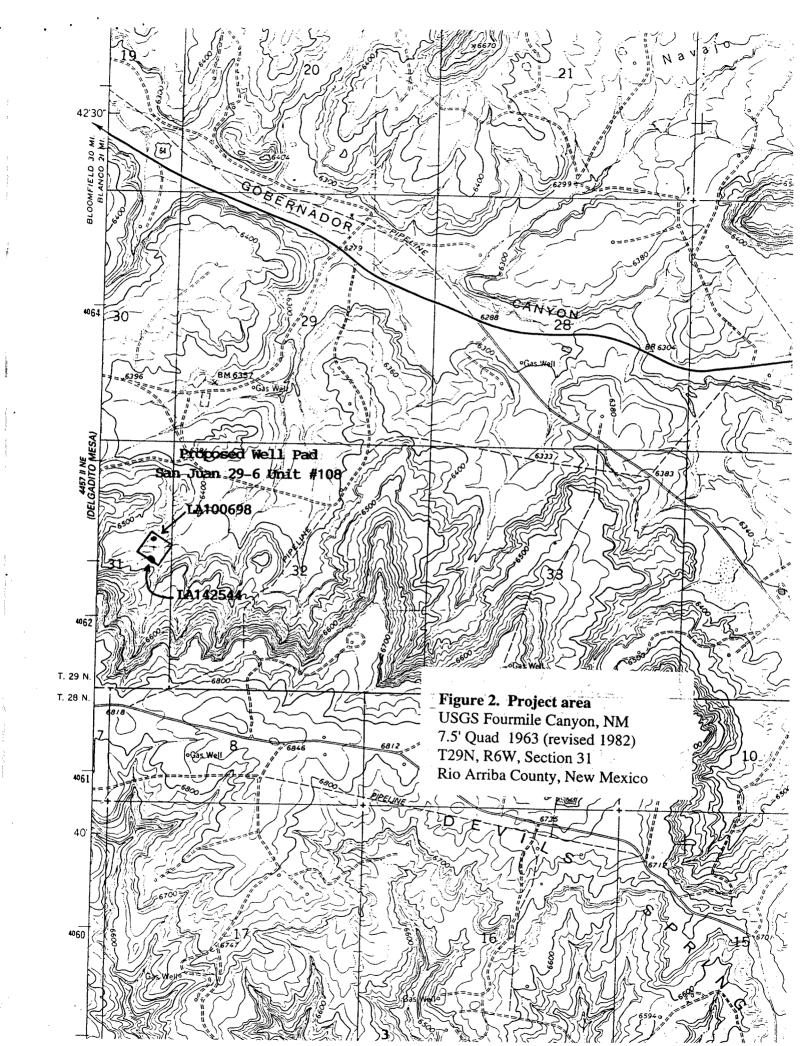
The archaeological survey of ConocoPhillips' San Juan 29-6 #108 well pad, access road, and Williams Field Services' well tie pipeline was conducted by personnel of La Plata Archaeological Consultants on September 12 and November 18, 2003. The fieldwork was conducted by Fred Harden; the project was administered by Steve Fuller. The survey was conducted at the request of Mr. Mike Mankin of ConocoPhillips Company. Personnel of NCE Surveys staked the proposed well location and pipeline.

The project area is located within Rio Arriba County on public lands managed by the Bureau of Land Management, Farmington Field Office. The project is located along the southern edge of the Gobernador Valley at the base of Devils Springs Mesa (Figures 1 and 2). All work was conducted under the authority of the New Mexico Cultural Resource Use Permit No. 19-2920-02-V issued to La Plata Archaeological Consultants.

The area was surveyed for a proposed well pad, access road, and well tie pipeline. A total of 6.7 acres was surveyed for this well pad which will measure approximately 275 by 210 ft. The well tie pipeline and the proposed access road both extend less than 100 feet from the proposed well and lie completely within the 6.7 acre block surveyed for the well location. The entire project area is on Bureau of Land Management lands.

Two archaeological sites were encountered during the survey. LA142544 is a Navajo site with a burned rock midden surrounded by scattered artifacts. LA100698 is a buried charcoal filled hearth of unknown affiliation that was discovered and recorded during the cultural resources monitoring of the Williams Field Services pipeline that passes to the northwest of the current project. LA142544 is considered historically significant and eligible for nomination to the National Register of Historic Places. Site LA100698 is considered to be potentially significant and may be eligible for nomination to the National Register. Recommendations for avoiding both sites are included, and given these recommendations, archaeological clearance is recommended for the project.





PREFIELD RECORDS SEARCH

The ARMS database and the records maintained by the BLM, Farmington Field Office were examined prior to the field investigation. There are nine previously recorded sites within 0.5 mile of the project area, four of which are within 500 feet of the proposed project area. One of these, LA100698, was encountered during the cultural resources survey. LA100698 is dealt with in the Management Recommendations portion of this report. None of the sites will be impacted by the project (see Figure 3 for previously recorded site locations).

FIELD METHODS

Prior to the survey, the proposed well pad was marked at its center and four corners. A 6.7 acre block (575 by 510 ft) was surveyed using pedestrian transects spaced no greater than 15 m apart. This was sufficient to cover the 275 by 210 foot well pad, 50 foot construction zone, and at least a 100 foot buffer for cultural resources. The proposed access and pipeline lie completely within this 6.7 acre block. The surveyed area is illustrated on Figure 2.

ENVIRONMENT

The proposed well is located along the southern edge of the Gobernador Valley at the base of Devils Springs Mesa. The project is about 1.5 miles south of Highway 64 at the upper end of an unnamed tributary of Gobernador Canyon. The proposed well, access, and pipeline are in a valley bottom setting typified by well developed alluvial and residual soils vegetated with sagebrush and grasses. Immediately to the south of the proposed well is a steep rocky slope that rises 400 feet up onto the top of Devils Springs Mesa.

PROJECT LOCATION AND DESCRIPTION

Project Name: ConocoPhillips' SJ 29-6 #108 well pad and access road, and WFS' well tie pipeline.

Legal Description: The proposed well pad, access road, and well tie pipeline are located in T29N,

R6W, Section 31, SE ¼ NE ¼. The actual footage of the location in Section 31 is 2265 FNL, 385 FEL (see well pad plat, Figure 4; pipeline sketch, Figure 5).

All project features are in Rio Arriba County, New Mexico.

Elevation: 6437 ft

Map Reference: USGS Fourmile Canyon, New Mexico, 7.5' 1963 (revised 1982)

Land Jurisdiction: Bureau of Land Management, Farmington Field Office

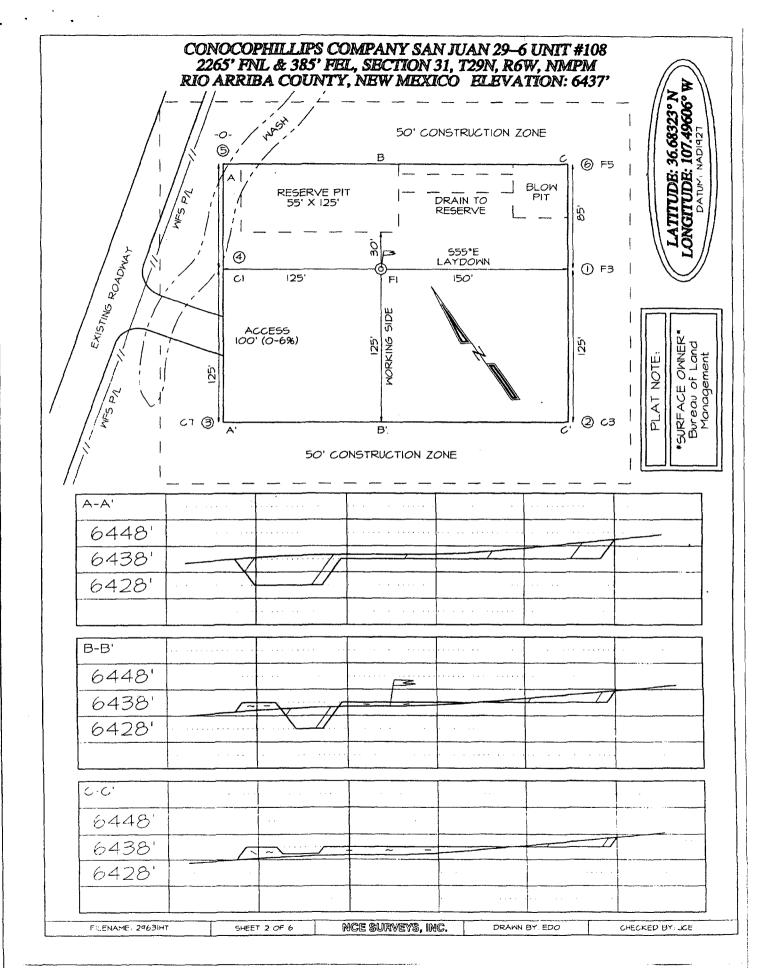


Figure 4. Well pad plat

PROPOSED PIPELINE ROUTE CONOCOPHILLIPS COMPANY SAN JUAN 29-6 UNIT #108 2265' FNL & 385' FEL, SECTION 31, T29N, R6W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO BM 6357 _6396 ∘Gàs We \\6384 SURVEY FOLLOWS PROPOSED ROADWAY AND TIES-IN TO WES P/L ALONG EXISTING ROADWAY 6500 TOTAL FOOTAGE 202.7' GWI 6858 6800 9 N 28 N **4**8/8 Well °GW 6846 oGa<u>s</u> Well 7*0*1 11

Figure 5. Pipeline sketch

Project Area:

The well pad will measure 275 by 210 ft and will directly affect an area of about 1.3 acres. The proposed well tie pipeline will extend westward 203 feet from the well head. An access road will extend approximately 100 feet back to an existing road to the northwest.

Surveyed Area:

A 575 by 510 ft block (6.7 acres) was surveyed for well pad, 50-ft construction zone, and 100-ft buffer zone. This block includes the short access road and pipeline segments. The entire project is on Bureau of Land Management land.

Results:

Two archaeological sites (LA100698 and LA142544) were encountered during the survey. Site forms are included in Appendix B and the sites are described below.

CULTURAL RESOURCES

Two archaeological sites were encountered within the surveyed area. LA100698 is a buried charcoal filled hearth that was discovered during the monitoring of the nearby WFS gas pipeline. LA142544 is a Navajo burned rock midden and artifact scatter located just south of the proposed well. The sites are considered to be historically significant or potentially significant and eligible for nomination to the National Register of Historic Places. The sites are more fully described below.

Site No. LA100698

Description:

The following description is from the original site recording (Snell 1993, CRMC Rpt 93-031), see Figure 6, site map, and Figure 7, Feature profile.

The site consists of a charcoal-filled hearth of unknown cultural affiliation discovered 55 cm below the ground surface in the east wall of the pipeline trench. No artifacts were associated with the discovery.

Ground cover is dense in the immediate vicinity due to a wet winter and the proximity of a wash. Large sagebrush dominates the area, with rabbitbrush, russian thistle, and various grasses present. The soils are brown loamy sand and compact clay.

Previously recorded site LA85321 is located 40 m to the north. Further investigation is necessary to determine a possible relationship to LA85321 and/or cultural affiliation of the discovery.

The depth of the charcoal-enriched fill and presence of potentially datable material suggests that LA100698 is a Category 2 site and is eligible for inclusion in the National Register of Historic Places.

Site update, 2003

The site was revisited on November 18, 2003. The WFS pipeline has since been completed and there are no surface indications of the site. Its location was protracted using the original WFS pipeline survey stations, UTM coordinates, and map placements. A site map (Figure 6) was redrawn to show the approximate location of LA100698 to the current project area.

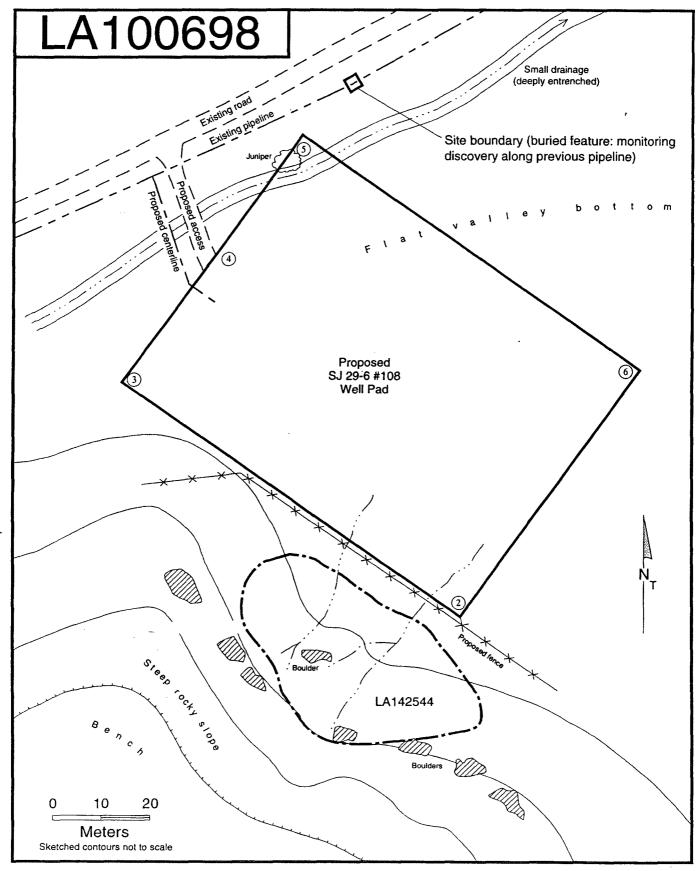


Figure 6. LA100698

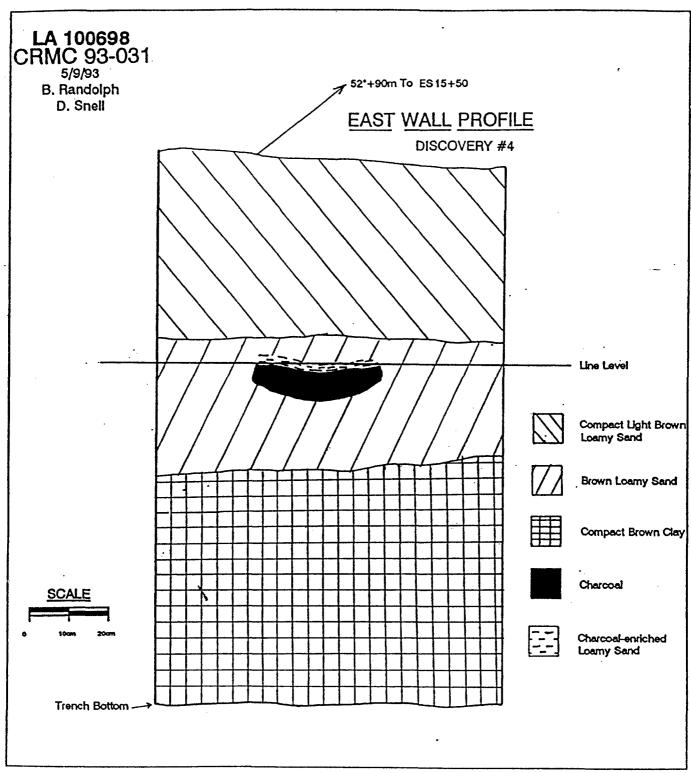


FIGURE 7 SITE MAP San Juan 29-6 Unit No. 243 Pipeline

U.S.G.S. 7.5' Fourmile Canyon, NM 1963 - Photorevised 1982 T29N, R6W, Sections 31 and 32 Rio Arriba County, New Mexico Site No.

LA142544

Description:

This is a small Navajo activity area consisting of a burned rock midden and a light scatter of artifacts located at the base of a rocky slope (Figure 8). To the north of the site is the open sagebrush-covered valley floor of an unnamed tributary of Gobernador Canyon. To the south, a rocky slope ascends onto flattened bench and then upwards onto Devils Springs Mesa.

The burned rock midden (Feature 1) is a 1 x 2 meter area with 15 fire-reddened pieces of sandstone with lengths of 10 to 30 cm and many more smaller pieces. It does not appear to be mounded or to possess any real depth. No artifacts appear within the rock concentration.

Several meters north of Feature 1 is an isolated quartzite core. Elsewhere on site four Dinetah Gray sherds, two Gobernador Polychrome sherds, and four quartzite flakes were noted. The site contains an intact feature and a variety of artifact types and materials. It is likely to be associated with other nearby (recorded and unrecorded) Navajo sites. It is considered to be historically significant and therefore eligible for nomination to the National Register of Historic Places.

RECOMMENDATIONS

During the survey for ConocoPhillips' proposed San Juan 29-6 #108 well pad, access road, and proposed well tie pipeline, two archaeological sites were encountered. The sites are considered to be historically significant and therefore National Register eligible. Recommendations for avoiding and protecting the sites are as follows:

Site LA100698:

Though no surface indicators were found, this buried feature is located along the WFS pipeline approximately 40 feet northeast of the proposed well pad corner #5. Because the feature is located along the existing pipeline, the proposed construction will have no direct affect on this feature. However, because of its relative proximity, it is recommended that all surface disturbing construction activities within 100 feet of the site boundary be monitored.

Site LA142544:

The site boundary is 20 feet southwest of the southwest side of the proposed well pad. To ensure that construction or related activities do not have any impact on this site, a protective fence should be placed along the southwestern edge of the proposed well (as shown of Figure 8).

As the sites can be avoided and protected from damage, archaeological clearance is recommended for the project.

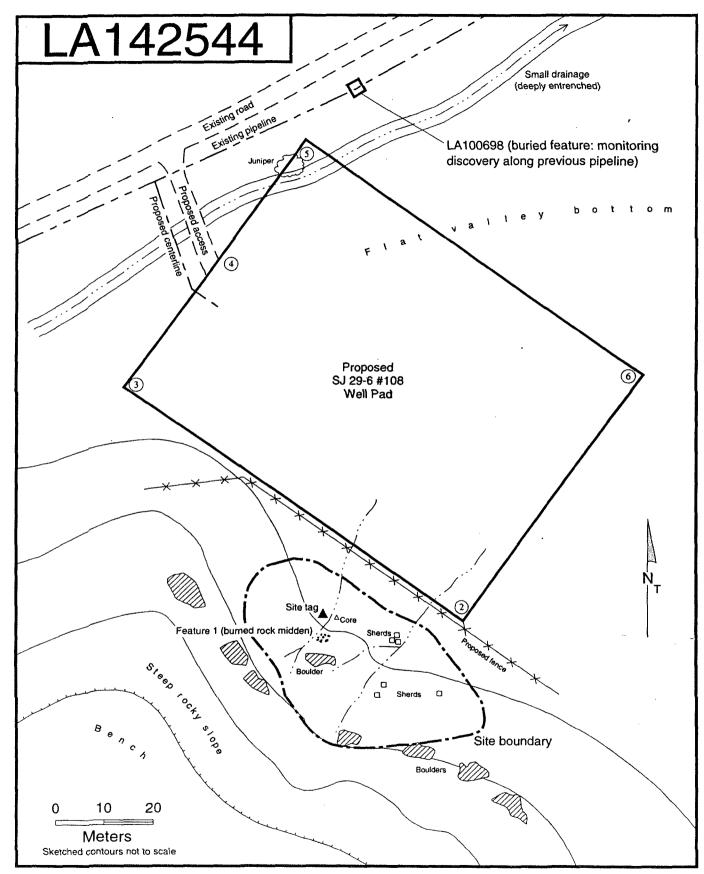
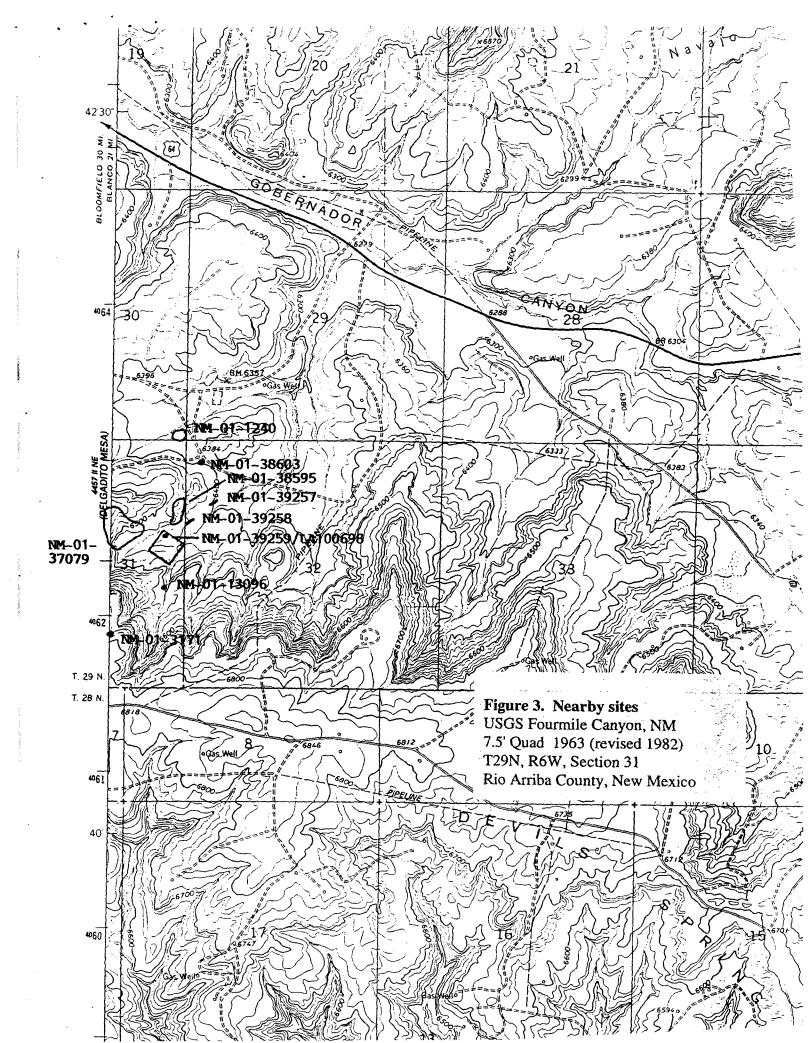


Figure 8. Plan view; LA142544

APPENDIX A PREVIOUSLY RECORDED SITES



APPENDIX B

SITE FORMS: LA100698 AND LA142544

Stogner, Michael

From: Stogner, Michael

Sent: Thursday, February 19, 2004 9:09 AM

To: 'Perez, Yolanda'

Subject: RE: SJ 29-6 #108 NSL

I am currently in the process of working to clear out older outstanding issues (hearing orders and administrative filings) prior to Ms. Wrotnebery's departure next month. This means that I'm working on items received or heard prior to February 1st. Should ConocoPhillips wish this application be considered a "high priority" issue, please provide me with an explanation.

----Original Message----

From: Perez, Yolanda [mailto:Yolanda.Perez@conocophillips.com]

Sent: Thursday, February 19, 2004 7:31 AM

To: mstogner@state.nm.us Subject: SJ 29-6 #108 NSL

Good Morning, Michael !!!

Hope all is well with you! I just wanted to make sure you have everything you need for the NSL application submitted, on February 4th, for this well. Please let me know if you need additional information. Thanks and take care!!!

Sincerely,

Yolanda Perez

Mid-America Regulatory (832) 486-2329 - Office (281) 744-6714 - Cell (832) 486-2764 - Fax

Stogner, Michael

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Sent: Thursday, February 19, 2004 7:31 AM

To: mstogner@state.nm.us

Subject: SJ 29-6 #108 NSL

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Sincerely,

Yolanda Perez

Mid-America Regulatory (832) 486-2329 - Office (281) 744-6714 - Cell (832) 486-2764 - Fax

Stogner, Michael

From: Perez, Yolanda [Yolanda.Perez@conocophillips.com]

Sent: Thursday, February 19, 2004 9:20 AM

To: Stogner, Michael

Subject: RE: SJ 29-6 #108 NSL

No high priority on our side at this time, Michael. Just wanted to make sure you weren't waiting on me for anything. Good luck on clearing up things!!

Thanks.

Уo

----Original Message----

From: Stogner, Michael [mailto:MSTOGNER@state.nm.us]

Sent: Thursday, February 19, 2004 10:09 AM

To: Perez, Yolanda

Subject: RE: SJ 29-6 #108 NSL

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Yolanda Perez

Mid-America Regulatory (832) 486-2329 - Office (281) 744-6714 - Cell (832) 486-2764 - Fax