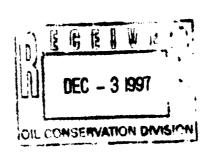


December 1, 1997

Engineering Department State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505



RE: Request for Administrative Approval to Lease Commingle & Off-Lease Storage NM-81622 Gold Rush "30" Federal lease NM-92180 Gold Rush "31" Federal lease

Gentlemen:

In accordance with OCD Rule #309-B, Maralo, Inc. makes an APPLICATION FOR ADMINISTRATIVE APPROVAL TO LEASE COMMINGLE production from certain wells on the Gold Rush "30" Federal (Nash Draw; Brushy Canyon) lease and the Gold Rush "31" Federal (Nash Draw; Brushy Canyon) lease at the Gold Rush "30" Federal battery located in unit P, Section 30, Township 23 South, Range 30 East, Eddy County, New Mexico.

This application also requests **ADMINISTRATIVE APPROVAL FOR OFF-LEASE STORAGE** in accordance with OCD Rule #309-C for the Gold Rush "31" Federal lease as detailed and consented on the attached sundry notice from the United States Bureau of Land Management.

A plat of each wells location and a battery diagram of the operation are enclosed. The production from each lease is from the same common source of supply and will be metered separately.

Working interest owners have been apprised of the operation and royalty/overriding interests will not be affected. Operating costs will be reduced by shared battery usage. The actual commercial value of such commingled production will not be lessened or changed.

If you require additional information, please call me at (915) 684-7441.

Sincerely,

Druther Logan

Dorothea Logan

Regulatory Analyst

Attachments

cc: BLM/Roswell

OCD/Artesia

Navajo Crude Oil Marketing

DISTRICT | P.G. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE. N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-015-29747	47545	NASH DRAW-BRUSHY CANYON	47545	
Property Code		Property Name	Well Number	
15310		H "30" FEDERAL	2	
OGRID No.		Operator Name	Elevation	
014007		ALO, INC.	3070	

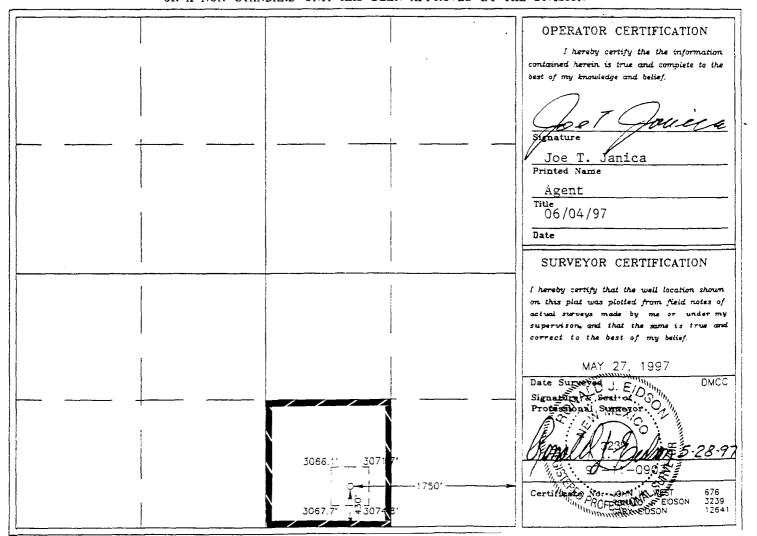
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	1
0	30	23 S	30 E		430	SOUTH	1750	EAST	EDDY	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (Code Ord	ier No.	<u> </u>			1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NN 88211-0719

DISTRICT III 1000 Ric Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-29736	Pool Code 47545	NASH DRAW-BRUSHY CANYON			
Property Code 2/1/18		Property Name ISH "31" FEDERAL	Well Number		
OGRID No. 014007	M	Operator Name , IARALO, INC.	Rievation 3117		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23 S	30 E		660	NORTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Cor	nsolidation C	ode Oro	der No.		<u> </u>	<u> </u>	L

NO ALLOWARLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	NED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED -STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION
LOT 1 41.49 AC.	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltef. Signature
LOT 2 41.56 AC.	Joe T. Janaca Printed Name Agent Title 06/04/97 Date SURVEYOR CERTIFICATION
LOT 3 41.58 AC.	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. MAY 8, 1997 Date Survexed
LOT 4 41.65 AC.	Signature Seak of State of Seak of Sea

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD. Arteala, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.C. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API 1	Number		I	ool Code			Pool Name			
30-015-	2936-	<i>-</i>	47545		NAS	H DRAW-BRUSHY	CANYON			
Property C	ode				Property Nam			Well Num	ber	
176=	26		. GOLD RUSH 30 FEDERAL							
OGRID No			Operator Name						Elevation	
014007		MARALO, INC.						3093		
Surface Location										
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	30	23 S	30 E		330	SOUTH	330	EAST	EDDY	
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face	<u> </u>		
UL or lot No.	Section	Township	Range -	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
									<u> </u>	
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.					
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS REEN APPROVED BY THE DIVISION

 UR A NUN-STAND	ARD UNIT HAS BEE	N APPROVED BY TH	E DIVISION
		•	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Joe T. Janica Printed Name Agent Title 12-12-95 Date SURVEYOR CERTIFICATION
	3082.9' 3089.4'	SEE DETAIL 3330'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. NOVEMBER 16, 1995 Date Surveyed Seni of Professional Surveyor 12.06-95 Certificate No. John Wower 575 Certificate No. John Wower 575 Certificate No. John Wower 575 Line 12.05 3239 12.05 3239



CRUDE OIL MARKETING COMPANY

TELEPHONE (915) 682-7900

110 WEST LOUISIANA, SUITE 320 MIDLAND, TEXAS 79701

FAX (915) 682-1318

November 20, 1997

Dorothea Logan Maralo, Inc. P.O. Box 832 Midland, Texas 79702

RE: Gold Rush 30 Federal

Gold Rush 31 Federal

Dear Dorothea,

Navajo Crude Oil Marketing consents to the commingling of the oil off the above referenced leases. These leases are presenting metered into the one central facility located at the Gold Rush Federal #7 Battery.

Sincerely,

W. Scot Louderback

OPERATOR'S ...

Form 3160-5 June 1990)

XX Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

Change of Plans

New Construction

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well

NM-92180 SUNDRY NOTICES AND REPORTS ON WELLS SEP 23 A 9-25 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals BUNEAU OF LAHD MGMT. ROSWELL OFFICE 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. Other 2. Name of Operator GOLD RUSH_"31" FEDERAL #1 MARALO, INC. 9. API Well No. 3. Address and Telephone No. 30-015-29736 P. O. BOX 832, MIDLAND, TEXAS 79702 10. Field and Pool, or Exploratory Area (915) 684-7441 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NASH DRAW (BRUSHY CANYON) 660' FNL & 330' FEL, SECTION 31, T23S, R30E. EDDY COUNTY, NEW MEXICO 11. County or Parish, State UNIT LETTER A EDDY COUNTY, NEW MEXICO CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandonment Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Surface commingling and off-

lease storage.

MARALO, INC. PROPOSES OFF-LEASE SURFACE COMMINGLING, STORAGE AND MEASUREMENT OF PRODUCTION FOR THE CURRENTLY DRILLING ABOVE NEW WELL, ON THE GOLD RUSH "30" FEDERAL LEASE, WELL #7 BATTERY SITE, IN THE NASH DRAW: BRUSHY CANYON POOL, LOCATED 330' FSL & 330' FEL FO SECTION 30, TOWNSHIP 23 SOUTH, RANGE 30 EAST, EDDY COUNTY, NEW MEXICO.

THE PRODUCTION FROM EACH LEASE WILL BE SEPARATELY METERED PRIOR TO COMMINGLING IN ACCORDANCE WITH OCD APPLICABLE PROVISIONS.

MAP AND SCHEMATIC DIAGRAM DETAILING EQUIPMENT AND FINAL METHOD OF HANDLING AND MEASURING PRODUCTION.

I hereby certify that the foregoing is true Signed AMW AU		REGULATORY ANALYST		 Date_	SEPTEMBER 22,199
(This space for Federal or State office use Approved by	e) 100 CNO JA Title	PETROLEUM E	NGINEER	Date	OCT 0 7 1997
Conditions of approval, if any:			·		

*See Instruction on Reverse Side

CRA BLM FORMAT

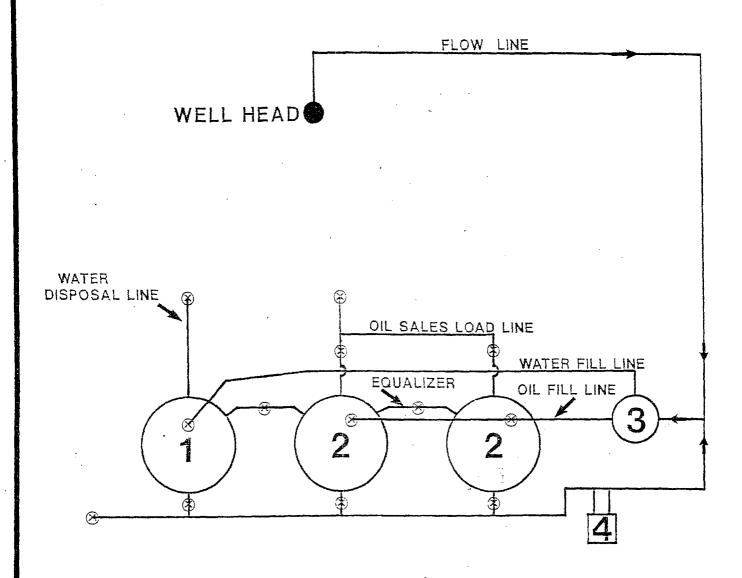
APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To:	P. O. Bo	f Land M x 1778 l, New Me	_		8	
surfa	ace, commi ocarbon pr	ngling a oduction	and off from t	f-lease he follo	<pre>storage wing form</pre>	uesting approval for and measurement of mation(s) and well(s) Name: Gold Rush "31" Federal #1
	Well No.	Loc.	Sec.	Twp.	Rng.	Formation
_	1 660' FN	L & 330' FEL	31	235	30E	Nash Draw (Brushy Canyon)
- -						
well		deral lea				ing formation(s) and ease Name: Gold Rush "30" Federal #7 Formation
- -		<u>& 1750'</u> FEL <u>& 330'</u> Fel		23S 23S	30E	Nash Draw (Brushy Canyon) Nash Draw (Brushy Canyon)
Produ	uction fro	om the we	ells in	volved i	s as fol	lows:
	Well Name	e and No.	BO	PD Oi	.1 Gravity	Y MCFPD
Go	ld Rush "30" Fe ld Rush "30" Fe ld Rush "31" Fe	ederal #2	92 238 238		2.2 2.2 2.2	170 450 450 (estimated)

Continued ...

GOLD RUSH 30 FED. #7



- 1 500 BBL FIBERGLASS TANK FOR WATER
- 2 500 BBL STEEL WELDED TANKS FOR OIL PRODUCTION
- 3 4' X 20' HEATER TREATER
- 4 CIRCULATING PUMP
- X VALVE W/LOCKING DEVICE

maralö

GOLD RUSH 30 FED. #7

EDDY COUNTY, NEW MEXICO

330' FS & EL OF SECTION 30, T 23 S - R 30 E

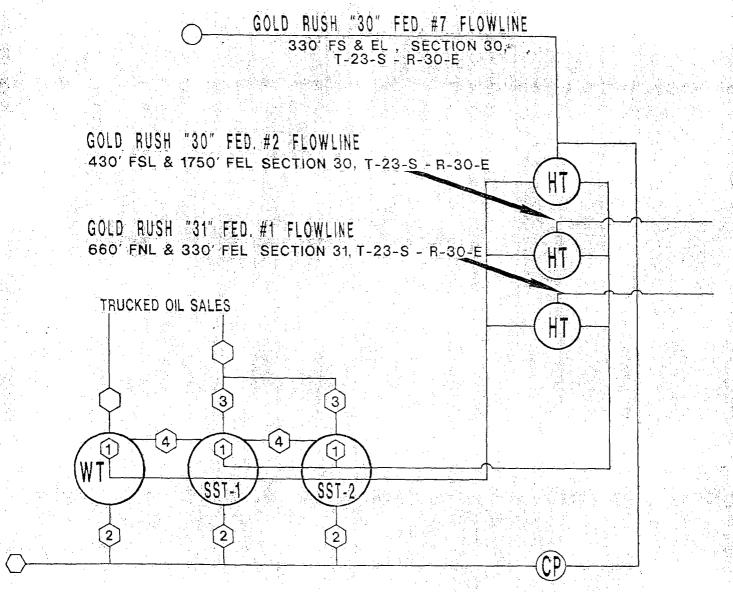
NOT TO SCALE

قادات

SITE FACILITY DIAGRAM

GOLD RUSH "30" FED. #7, GOLD RUSH '30" FED. #2, & GOLD RUSH "31" FED. #1

EDDY COUNTY, NEW MEXICO



PRODUCTION SYSTEM - CLOSED

- 1. OIL SALES BY TANK GUAGE TO TANK TRUCK
- 2. SEAL REQUIREMENTS:
 - A. PRODUCTION PHASE
 - (1) ALL VALVES 2 SEALED CLOSED
 - (2) ALL VALVES 3 SEALED CLOSED

- B. SALES PHASE (SALES FROM SST-1)
- (1) VALVE 1 ON SST-1 SEALED CLOSED
 - (2) ALL VALVES 2 SEALED CLOSED
 - (3) VALVE 3 ON SST-2 SEALED CLOSED
 - (4) VALVE 4 SEALED CLOSED

(SALES FROM SST-2)

- (1) VALVE 1 ON SST-2 SEALED CLOSED
- (2) ALL VALVES 2 SEALED CLOSED
- (3) VALVE 3 ON SST-1 SEALED CLOSED
- (4) VALVE 4 SEALED CLOSED

