PC N/R

#### SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

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July 19, 1995

N.M. Energy Minerals & Natural Resources Dept.
Oil Conservation Division
State Land Office Division
P.O. Box 2088
Santa Fe, N.M. 87504-2088

Attn: Mr. William Lemay

Re: Application for exception to commingling rules

Mr. Lemay,

SDX Resources, Inc. respectfully requests administrative approval to commingle production from 6 wells drilled on its BN State lease into a common storage facility. The BN State Wells #1,3,4,5, are marginal wells producing from the East Millman Qn.,Gb.,Sa. pool. The BN #7 is currently producing from the E. Millman 7-Rivers pool and is commingled into a common battery (Order # ). The BN #6 was tested in the East Millman Qn.,Gb.,Sa. pool and was non commercial. It has been re-completed in the East Millman 7-Rivers pool and marginal production is anticipated. It is proposed to commingle production from all wells on the BN State lease into its existing battery located in the center of the lease.

This exception to commingling rules is requested to reduce

operating cost for the BN #6 well. 7-Rivers production history for this area is normally marginal with low total reserves. Construction cost of an additional battery and the operating cost to maintain it would greatly shorten the economic life of this well. There will be no difference in the value of product as oil from the two pools concerned is of a similar gravity and both are sour. All royality and working interests are identical for both pools on the BN lease as well as for the E. Millman Unit. As production from all wells concerned will be marginal, it is proposed to periodically test each well at the well head with a conventional port-a-check unit. The following diagrams, lease maps, & well production data are submitted for your

information: Attachment IA-IB: Field & Lease Maps
Attachment II: BN St. May C-115 reports
Attachment III: BN St. production history
( wells 1,3,& 4 E. Millman
Qn.,Gb.,Sa. pool)

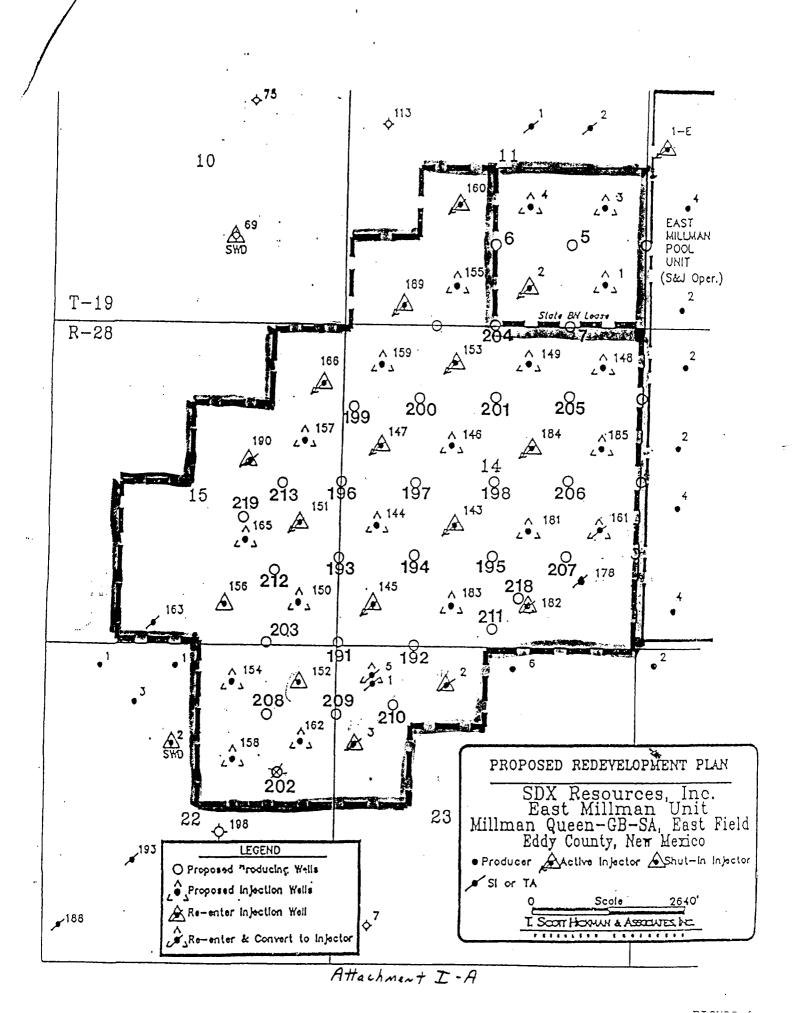
Attachment IV: well plat: BN St. #6 Attachment V: Oil Gravity Analysis Attachment VI: Workover Procedure: BN St.#6 Attachment VII: Battery & Tester Diagram

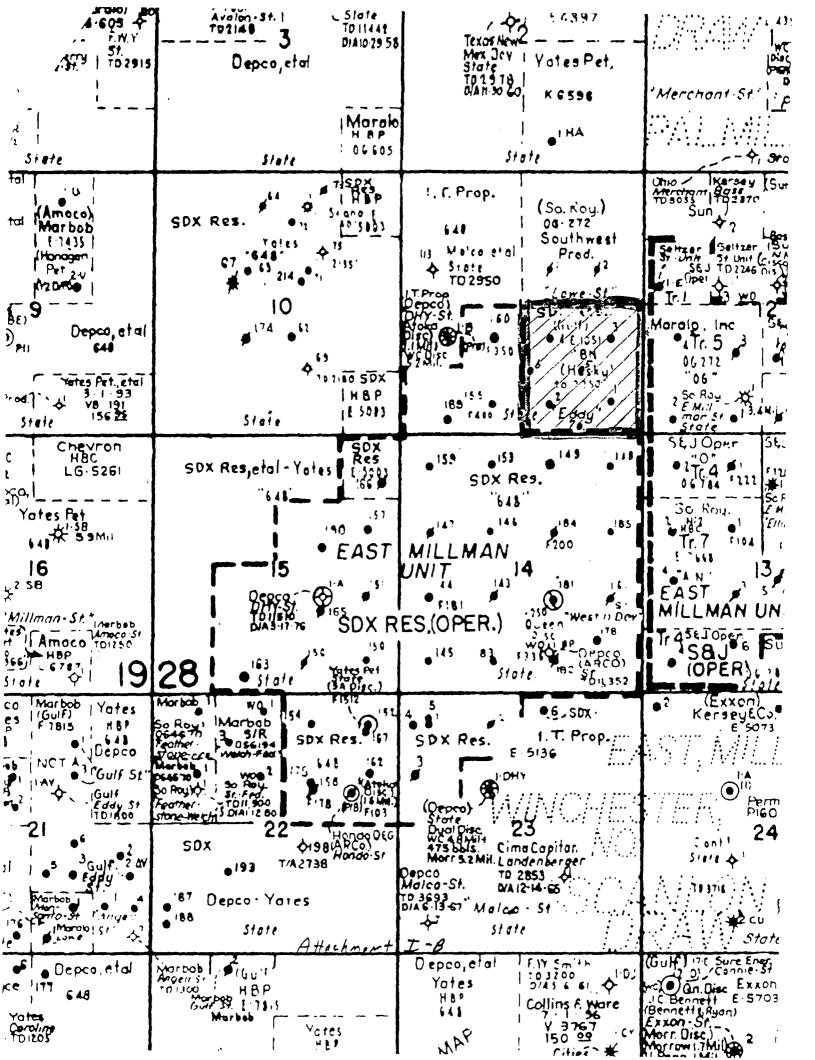
Your cooperation on this matter is appreciated. Should you need any additional information please contact me at 748-9724.

Sincerely,

Chuck Morgan, P.E.

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Oil / Water (Bbl / Mo)

---- Water

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Appropriate

Affice

Lease - 4 copies

Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>JISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease			<del></del>	Well No.
SDX RE	SOURCES, INC	1.	s	TATE BN			6
Unit Letter	Section	Township	Range			County	
0	11	19 SOUT	TH 2	8 EAST	NMPM	E	DDY COUNTY. NM
Actual Footage Loca 1310	feet from the	South	line and	2513	feet from t		Eastline
Ground level Elev.	Producin	g Formation	Pool				Dedicated Acreage:
3433		<i>b.</i>	Eq.	st Mill	man Q:	G-5A	40 Acres
		to the subject well by icated to the well, outlined	•	·		g interest an	d royalty).
unitizat	tion, force-pooling, etc		is "yes" type of cons	olidation			mmunitization,
	if neccessary.	s and tract descriptions	which have actually o	seen consolidated. (C	ose reverse side of		
No allowa	able will be assigned t	o the well until all inter			tization, unitization	, forced-pool	ling, or otherwise)
or until a	non-standard unit, eli	minating such interest, I	ias been approved by	the Division.	<del></del>		<del> </del>
					P	ignature  contained herest of my known in the contained Name  costuon  company	ory certify that the information rein in true and complete to the growledge and belief.  Check Morgan  A Resources  29/93
						hereby cer on this plat actual surv supervison,	EYOR CERTIFICATION  rify that the well location shown was plotted from field notes of eys made by me or under my and that the same is true and the best of my knowledge and
	         		2	5/3	7	REGIS	5412 ELECTION OF THE PROPERTY

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## Oil Sample Review:

Sample #	Field	Source	API Gravity 60' F.	Type
#1	E. Millman Qn.,Gb.,Sa.	BN St. #4	39	Sour
#2	E. Millman 7-Rivers	E. Millman 7-Rivers Well	38.5	Sour

Attachment: V

Submit 3 Copies to Appropriate District Office

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Revised 1-1-89 District Office OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 3001527309 DISTRICTI Santa Fe. New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE DISTRICT\_III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. E-1051 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: State BN MEIT X OTHER 2 Name of Operator 8. Well No. SDX RESOURCES, INC. 3. Address of Operator 9. Pool name or Wildcat East Millman QN-GR-SA P. O. BOX 5061 MIDLAND, TX 79704 Well Location Unit Letter 0 : 2513 Feet From The East Line and 1310 Feet From The 19S 28E Township Range NMPM Eddv 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3433' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Adding additional perforations
(7-121/225 ZCME) OTHER:\_\_ 12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Plans are to hot water tubing & produce well to clean up rods and tubing. RU unit & TOH with rods & pump. NU BOP & TOH with tubing. RU wireline & set CIBP at approximately 1705'. Test casing and plugs. Perforate additional perfs 1061-1164'). Break down perfs and acidize. After swab testing test zone, well will be fraced. Flow back with modified forced closure technique. Circulate to CIBP. Pump back load and put well on production test. Estimated start date June 26-30, 1995. I hereby certify that the is abgife is true and complete to the best of my knowledge and belief. DATE 7/16/95 TIME VICE PRESIDENT SIGNATURE

(Thus space for State Use)

TYPE OR PRINT NAME

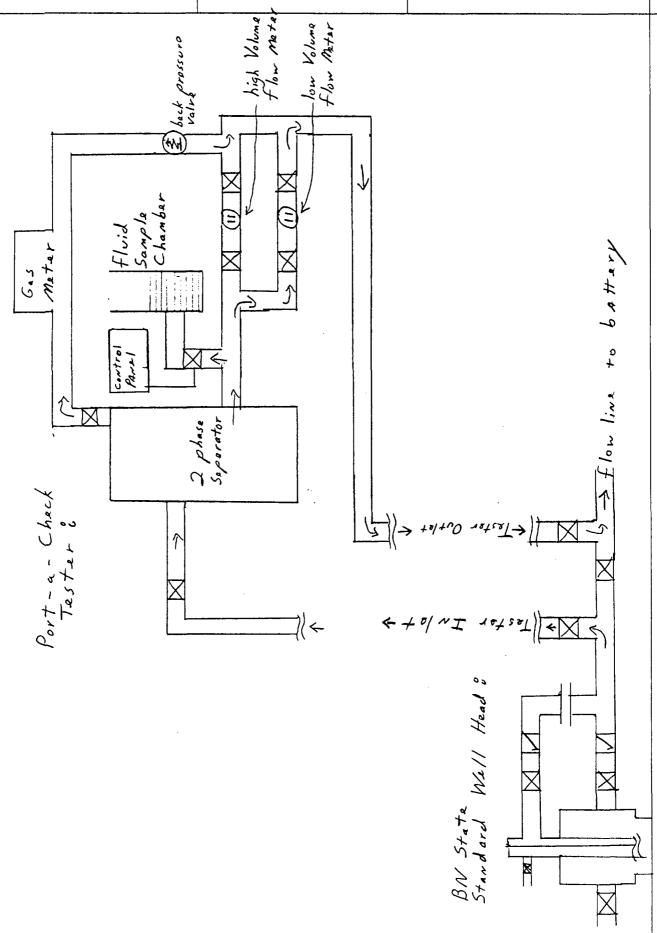
TTTLE

DATE .

TELEPHONE NO (915) 685-176

APTROVED BY -----

JOHN POOL



Attachmint III-A

BN State Battery

Attachmont VII - B