



**Marathon
Oil Company**

P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

December 8, 1995

Certified Mail
Return Receipt Requested

Mailing List Attached

Re: Amendment of Off Lease Storage and Measurement Agreement

Leases previously approved for Off Lease Storage and Measurement

Marathon Lease NM 1832 -State of New Mexico Leases K-1877, E- 10170-2, E - 7906-2
-Federal Leases NM-050607, NM-050608, NM-051107, NM-05551, NM-05551-A, NM-0926
NM-0926-A, NM-04827-B

Marathon Lease NM 5772 -Federal Lease NM-04827-B
Marathon Lease NM 1718 -State Of New Mexico Lease K-1877, E-10169
Marathon Lease NM 5758 -Federal Lease NM-05551-A, NM-050608, NM-81677

Proposed Additions to Agreement

Marathon Lease NM 5723 -Federal Lease NM-034623
Marathon Lease NM 05608 -Federal Lease NM-05608

Sections 1, 2, 3, 10, 11, 12; T-21-S, Range 23-East, and Section 36 T-21 ½ S, R-23-E Eddy County New Mexico

Gentlemen:

Marathon Oil Company is proposing that the previously approved Off Lease Storage and Measurement agreement which included the North Indian Basin Unit, Stinking Draw, Bone Springs "12" Federal Com, and the MOC Federal leases be amended to include highlighted sections above. The leases to be added are the South ½ of Sec. 3 and all of Sec. 10 which are included in the North Indian Basin Unit and the north ½ of section 3 which has been designated the Comanche Federal Lease. Both Sections 3 and 10 are in T-21-S, R-23-E of Eddy County New Mexico. All production will be metered prior to commingling. Our records indicate you are an interest owner in one of the subject wells. Pursuant to NMOCD Rule 309-A, Marathon is required to seek your consent to the proposed commingling of production from the separate leases. Marathon believes that amending the original agreement to include to include Sec 3 & 10 will enhance the economic life of project and all leases involved.

Please indicate your approval by signing in the space below and returning one copy of this letter to this office in the enclosed envelope. The second copy is for your files. Your very prompt consideration of this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script, appearing to read 'R. A. Biernbaum', written over the printed name.

R. A. Biernbaum

Indian Basin Asset Team Supervisor

CC: T. L. Guillory
W. L. Ransbottom

Approved this _____ day of _____

By: _____

Title: _____

Company: _____



P.O. Box 552
Midland, TX 79702-0552
Telephone 915/682-1626

December 8, 1995

Certified Mail
Return Receipt Requested

Amoco Pipeline
502 North, West Ave
Levelland, Texas 79336

Re: Amendment of Off Lease Storage and Measurement Agreement

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Marathon Lease NM 1718 -State Of New Mexico Lease K-1877, E-10169
Marathon Lease NM 5758 -Federal Lease NM-05551-A, NM-050608, NM-81677

Proposed Additions to Agreement

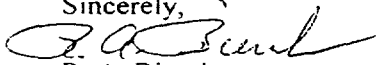
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Sincerely, 

R. A. Biernbaum
Indian Basin Asset Team Supervisor

Approved this _____ day of _____

CC: T. L. Guillory
W. L. Ransbottom

By: _____
Title: _____
Company: _____

Virginia Gates Irish
7450 Olivetos Ave., Apt 154
La Jolla, CA 92037

Sara S. Jones
1203 Vernon Rd
Ardmore, OK 73401-3653

William G. McCoy Tr of Est of B.L. McCoy
Dep. Acct #0-68953
7524 Kachina Loop
Santa Fe, NM 87505-2208

Saraan Company
P.O. Box 2208
Ardmore, OK 73402-2208

Ann H. Stromberg
274 San Luis Place
Claremont, CA 91711-1746

NCNB Texas National Bank
Escrow Agent - Sabine Royalty Trust Dept.
P.O. Box 0887
Dallas, TX 75284-0887

T C & June B Stromberg Rev Tr 7/10/80
T C & June Stromberg, Trustees
P.O. Box 2208
Ardmore, OK 73402-2208

Jon Stromberg
2938 Maples Springs
Dallas, TX 75235-8319

Mary Adele Stromberg Perry
72 Dalmore
Hillsboro, TX 76645

Yates Petroleum Company
105 S. Fourth Street
Artesia, NM 88210

Yates Drilling CO.
105 S. Fourth Street
Artesia, NM 88210

Abo Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Myco Industries
105 South Fourth Street
Artesia, NM 88210

Joel J. Stark
521 N. Woodrow
Bartlsville, OK 74003

W. B. Stark
Route 16 Box 915
Lubbock, TX 79401

L.M. Stark
305 Frontera
Borger, TX 79007

Jack D. Stark
Route 1 Box 7843
Fitzhugh, OK 74843

David L. Stark
313 Balsam
Lake Jackson, TX 77561

Edith Bivins
515 6th Ave., N.
Caldwell, Idaho 83605

Mary Lou Gibbs
4115 E. Zion
Tulsa, OK 74115

Mildred M. Parker
C/O Texas Commerce Bank Midland N.A.
P.O. Box 200270
Houston, TX 77216-0270

First Century Oil, Inc.
P.O. Box 1518
Roswell, NM 88202-1518

Hugh E. Hanagan
P.O. Box 329
Roswell, NM 88202-0329

C. John McIntyre
732 Cloyen Road
Palos Verdes Estates, CA 90274-1833

Westway Petro/William E. Read/Nominee Recieipient
500 N. Akard St. Lock Box 70
Dallas, TX 75201-3320

Hanagan Properties
P.O. Box 1887
Santa Fe, NM 87504-1887

Robert L. Bergmant & Jacquelin R. Bergmant
Revocable Trust, Dated 04-20-88
2515 Gaye Drive
Roswell, NM 88201-3424

Parker and Parsley Producing Inc.
Attn: Don Craig
P.O. Box 3178
Midland, TX 79702

Wheatly Trust Agency
First National Bank of Artesia
P.O. Drawer AA
Artesia, NM 88211-7526

John M. Gates & Jean M. Gates
Revocable Trust
706 West Grand
Artesia, NM 88210-1935

Michael Ray Stark
2001 Wedgewood
Ft. Smith, AR 72903

Deborah Ann Stark Wortham
Route 3; Box 531
Tuttle, OK 73089

Karen K. Stark Barton
2628 SW 45th St
Oklahoma City, OK 73119

Mary Jane Stark Henderson
347 Hillside Circle
Burleson, TX 76028

Ray Hobbs
1312 Alpha
Carlsbad, NM 88221

Riggs-Mills Irrevocable Trust 12/31/92
Leslie Riggs Mills
Trustee
Box 230430
Anchorage, AK 99523-0430

Formerly Known as "Potash Co. of America"
Eddy Potash
P.O. Box 31
Carlsbad, NM 88221-0031

Wills Royalty Company
P.O. Box 1658
Carlsbad, NM 88221-1658

William H. Stromberg Trust
William H Stromberg
Trustee
P.O. Box 1412
Ardmore, OK 73402-1412


Mary Love Stromberg Trust
Mary Love Stromberg
Trustee
P.O. Box 1412
Ardmore, OK 73402-1412

The First National Bank of Denver
The Hill Foundation
Trust Minerals
P.O. Box 5825 Terminal Annex
Denver, CO 80217-5825


Wallace S. Gates
611 South Roselawn
Artesia, NM 88210-2407

Robert B. Gates
4913 Rustic Trail
Midland, TX 79707-1420

Helen Gates Maxwell
218 Aldersgate Circle. Givens Ests.
Asheville, NC 28803-2044

 FLARE

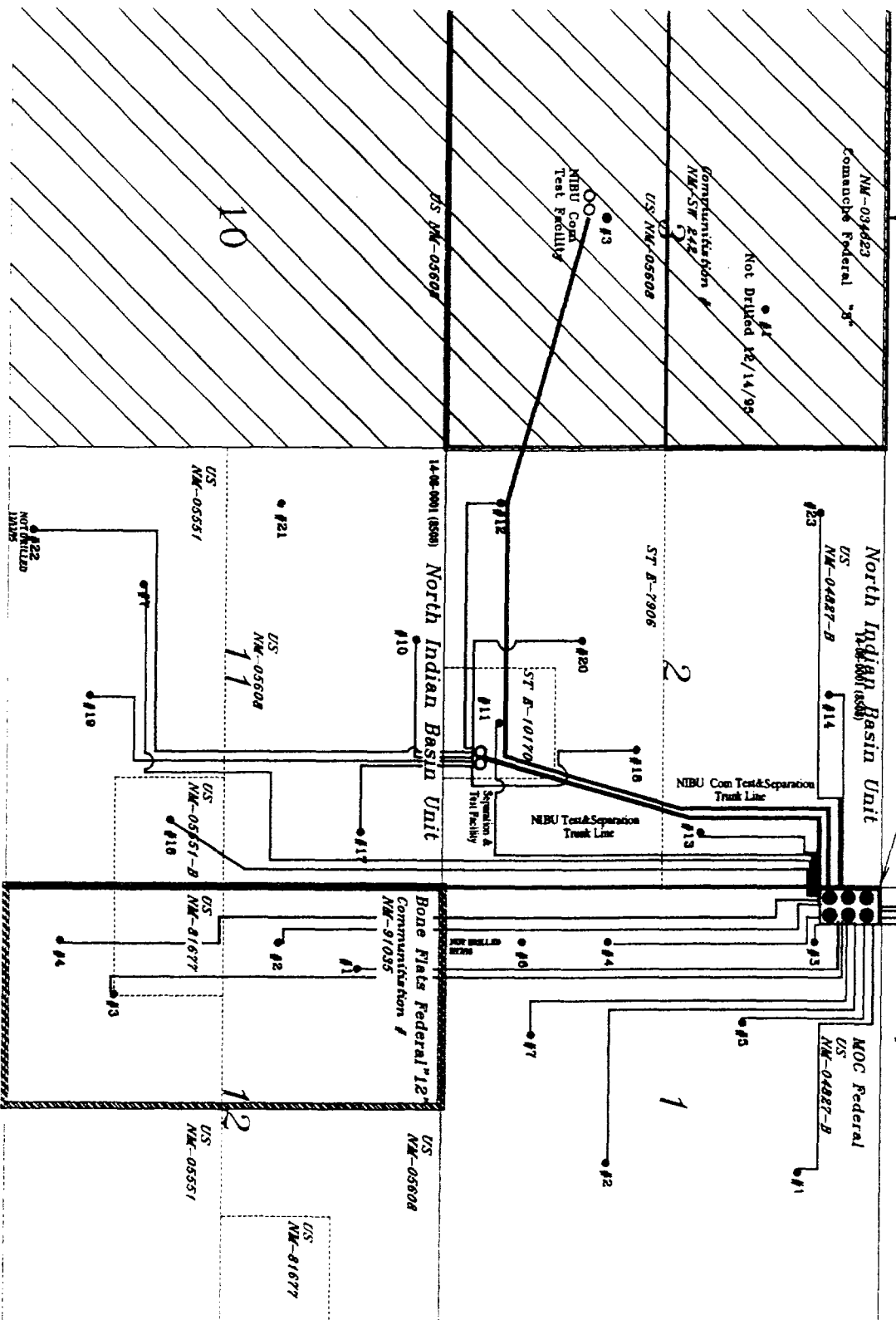


 Marathon Oil Company										100-400000-0000	
MGC GENERAL PRODUCTION PROCESS FLOW DIAGRAM											
FIELD: BECKLEY BASIN FIELD											
UNIT: 1											
NAME: 1											
TYPE: 1											
DATE: 1											
BY: 1											
CHECKED BY: 1											
APPROVED BY: 1											
SCALE: 1											
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Addition Area

MOC Federal Consolidated Facility
Commingling Application
North Indian Basin Unit,
Stinking Draw, MOC Federal
Bone Flats Federal "12" Com
South Dagger Draw Field
Eddy County, New Mexico

NOT TO SCALE
MOC Federal Consolidated Tank Battery
UL "D", Section 1, T-21-S, R-23-E
OCD Commingling Order # CTB 387



S-21-1

T-21 1/2-S

- MOC FEDERAL**
- 1 990' FNL & 1635' FTL, SEC 1
 - 2 1080' FNL & 1980' FTL, SEC 1
 - 3 760' FNL & 660' FTL, SEC 1
 - 4 1680' FNL & 660' FTL, SEC 1
 - 5 1680' FNL & 1930' FTL, SEC 1
 - 6 980' FNL & 1730' FTL, SEC 1
 - 7 980' FNL & 1730' FTL, SEC 1
 - 8 980' FNL & 1730' FTL, SEC 1
 - 9 980' FNL & 1730' FTL, SEC 1
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 - 93 980' FNL & 1730' FTL, SEC 1
 - 94 980' FNL & 1730' FTL, SEC 1
 - 95 980' FNL & 1730' FTL, SEC 1
 - 96 980' FNL & 1730' FTL, SEC 1
 - 97 980' FNL & 1730' FTL, SEC 1
 - 98 980' FNL & 1730' FTL, SEC 1
 - 99 980' FNL & 1730' FTL, SEC 1
 - 100 980' FNL & 1730' FTL, SEC 1

- NORTH INDIAN BASIN UNIT**
- 1 1630' FNL & 1460' FTL, SEC 11
 - 2 330' FNL & 2310' FTL, SEC 11
 - 3 660' FNL & 1980' FTL, SEC 2
 - 4 660' FNL & 660' FTL, SEC 2
 - 5 2030' FNL & 660' FTL, SEC 2
 - 6 660' FNL & 2310' FTL, SEC 2
 - 7 1680' FNL & 626' FTL, SEC 11
 - 8 2310' FNL & 660' FTL, SEC 11
 - 9 2310' FNL & 1980' FTL, SEC 11
 - 10 980' FNL & 1980' FTL, SEC 11
 - 11 1680' FNL & 2310' FTL, SEC 11
 - 12 1980' FNL & 660' FTL, SEC 11
 - 13 760' FNL & 980' FTL, SEC 11
 - 14 760' FNL & 760' FTL, SEC 11
 - 15 1630' FNL & 2310' FTL, SEC 3

NIBU Com Test Facility and Trunk Line Not Built as of 12/12/95

North Indian Basin Unit Boundaries

Communication Boundary Line

Lease Line

Gathering Line

NIBU Test & Separation Facility Trunk Line

This is the approvals
by Interest Owners and
the State Land Office for
the amended commingle
application. The order
issued was PLC-124.