ANADARKO PETROLEUM CORPORATION • 1300 INDEPENDENCE PLAZA • P. O. BOX 2497 • MIDLAND, TEXAS 79702 * (915) 682-1666 • FAX (915) 682-937

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June 12, 2000

Mark Ashley New Mexico Oil Conservation Division PO Box 2088 Santa Fe NM 87504-2088

Re: Surface Commingling (*PLC* Commingling)
Paton 'B' Federal Leases
(NM-17157 and LC-029389-C)
Eddy County, NM

Dear Mr. Ashley:

Anadarko (OGRID 000817) requests administrative approval to surface commingle the Paton 'B' Federal Leases in Eddy County. We recently proposed a re-completion of the Paton 'B' Federal #3 to the Shugart Yates/7 Rivers/Queen/Grayburg Field. We wish to surface commingle the #3 with the #1, #2 and #4 wells which are currently completed in the North Shugart Bone Springs Field. Exhibit 1 displays the location of each well and labels its field designation. Attached is the OCD and BLM approval to surface commingle the two leases. (Exhibits 4(a) and 4(b)).

The Shugart Yates/7 Rivers/Queen/Grayburg oil is 37.7° API, and the North Shugart Bone Springs oil is 39.1° API. Anadarko expects a stabilized 40 BOPD production from the Paton 'B' Federal #3 in the Shugart Yates/7 Rivers/Queen/Grayburg Field, which will be combined with approximately 300 BOPD from the Paton 'B' Federal #1, #2 and #4 wells producing from the North Shugart Bone Springs Field. Anadarko currently sells Paton 'B' Federal lease oil to Amoco Pipeline. Our contract is deemed 40° API; hence, the price for each oil is the same. Surface commingling production will result in no revenue loss associated with a reduction in oil quality. The royalty and overriding royalty interests in the two pools are identical.

Anadarko has both a production separator and a test separator on the Paton 'B' Federal Lease. Each well on the lease will be tested periodically through the test separator. From those tests, production will be allocated back to each well monthly based on its tested proportionate share of lease production. Production for each well will be reported to the Oil Conservation Division in each well's respective field designation. Exhibit 2 contains a lease facility diagram.

The Paton 'B' Federal Leases are federal leases and requires BLM approval to surface commingle production from different fields. Exhibit 3 is a copy of the approved BLM form 3160-5, which proposes surface commingling these leases as described in this letter to the BLM.

Please contact me at 915/683-0559 if you have any questions.

Sincerely,

Richard Lauderdale Production Engineer

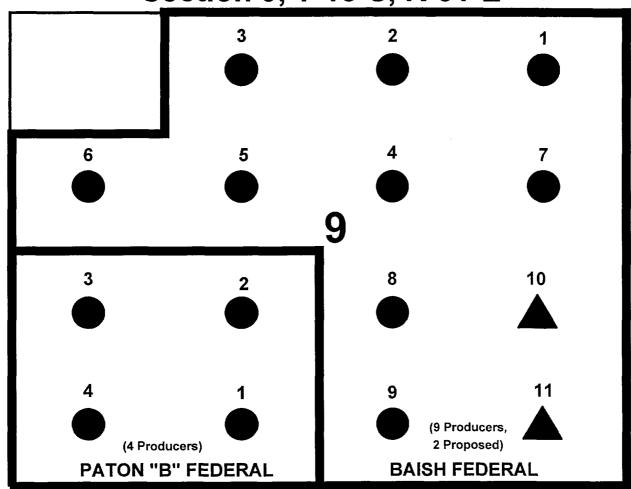
Kichard Rawludal

RL/bf Attachments

cc: Lease File

Paton B Leases SurfCorn Pools 06122000.doc

Section 9, T-18-S, R-31-E



Legend

Shugart, North Field



Oil Well

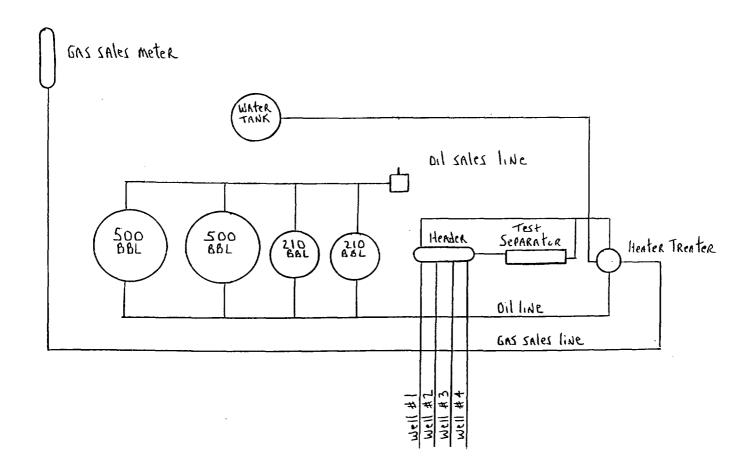


Proposed Producer

DATEN B Federal #1, #2, #4 North Shugert (Foire Spring) Parin B Federal #3

shugart (Pates/SR/QN/GB)

Anadarko Petroleum Corporation
Facility Diagram
LC-029389(C)
S/2 SW/4 of Section 9,
T-18-S, R-31-E,
Eddy County, New Mexico



DEQUIPMENT to be Added

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

				J. Lease Seliai No.
SUNDRY NOTICES AND REPORTS ON WELLS			LC-029389-C / NM-17157	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No.
2. Name of Operator Anadarko Petroleum Corporation				PATON 'B' FEDERAL LEASE
3a. Address		3b. Phone No. (include a	rea code)	9. API Well No.
		915/683-0525		10. Field and Pool, or Exploratory Area SHUGART YTES/7RVRS/QN/GB
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 9, T-18-S, R-31-E				SHUGART BONE SPRING, NORTH
				11. County or Parish, State EDDY NM
12. CHECK APPROPRI	ATE BOX(ES) TO	INDICATE NATURE OF NO	OTICE, REPORT	
TYPE OF SUBMISSION		TYI	PE OF ACTION	
X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	on Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplet	te X Other SURFACE
Final Abandonment Notice	Change Plans Convert to Inject	Plug and Abandon	Temporari Water Dis	ly Abandon COMMINGLING
RVRS/QN/GB) OIL, GAS & WATER PROD SECTION 9, T-18-S, R-31-E, EDDY O	FORMER OF PROVIDE THE OPERATION FESSIVE SHALL OF	Bond No. on file with BLM/ a a multiple completion or recently after all requirements, incompletion or recently after all requirements, incomplete the second of the secon	WHA. Required successful in a ne- cluding reclamation AND WATER PR SW/4) WITH L TION FROM A CILITIES AT CCCCFCSU TON SEPARATO ESTED PERIOD	absequent reports shall be filed within 30 days we interval, a Form 3160-4 shall be filed once to have been completed, and the operator has considered by the completed once to have been completed, and the operator has considered by the consideration of the cons
*** CPLEASE SEE ATTACHED PAST APPROV 14. Thereby certify that the foregoing is true and correct		Title	····	
Name (Printed/Typed) RICHARD LAUDERDALE			TION ENGINE	ER
Richard handedul		Date 06/06/2	000	
THIS	SPACE FOR FE	DERAL OR STATE OF	FICE USE	
Approved by Hanriff HIM	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	PETROLEUM	ENGINEE	Pate
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to		warrant of Office		ien end

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any graph knowing fractions of fraudulent statements or representations as to any matter within its jurisaction.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

COMMINGLING ORDER CTB-491

Anadarko Petroleum Corporation P.O. Box 2497 Midland, Texas 79702

Attention: Mr. Michael P. Coder

The above named company is hereby authorized to commingle North Shugart-Bone Spring (Oil -56405) Pool production from the following leases:

Lease:

Paton "B" Federal Wells No. 2 and 3 (Federal Lease No. NM-

Description:

N/2 SW/4 of Section 9, Township 18 South, Range 31 East,

NMPM; and

Lease:

Paton "B" Federal Wells No. 1 and 4 (Federal Lease No. LC-

029389(C))

Description:

S/2 SW/4 of Section 9, Township 18 South, Range 31 East,

NMPM

all located in Eddy County, New Mexico.

Production shall be allocated to each lease by well tests. This method is authorized only so long as all commingled production is of identical ownership including working interest, royalty interest, and overriding royalty interest.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: The commingled production shall be stored in the Paton "B" Federal Lease tank battery facility located in the SE/4 SW/4 of Section 9, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico.

FURTHER: The operator shall notify the Artesia district office of the Division prior to implementation of the commingling process.

PROVIDING: Validation of this authority shall be accomplished by like approval from the U.S. Bureau of Land Management.

DONE at Santa Fe, New Mexico, on this 17th day of December, 1999.

Division Director

LW/MWA/kv

Oil Conservation Division - Artesia

U.S. Bureau of Land Management - Carlsbad

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X Oil Well		7 Il Unit of CA/Agreement, Name and/or No	
P.O. Bax 2497. Midiand, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 9, T-18-S, R-31-E 12. CHECK APPROPRIATE BOX(ES) TO INC TYPE OF SUBMISSION X Notice of Infant Subsequent Report Chang Repair	X Oil Well Gus Well Other 2. Name of Operator		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 9. T-18-S. R-31-E 12. CHECK APPROPRIATE BOX(ES) TO INC TYPE OF SUBMISSION X Notice of Infant Subsequent Report Ctaing Repair	3b. Phone No. (include area code)	9. API Well No. 19. Field and Pool, or Baptenatory Area	
12. CHECK APPROPRIATE BOX(ES) TO INC TYPE OF SUBMISSION			
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TYPE OF SUBMISSION X Notice of Inlant		EDDY NM	
Notice of Infont	ICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
Subsequent Report Cteing Report	TYPE OF ACTIO	N	
Convert to Injectical	Fracture Treat Rectam New Construction Recom Plug and Abandon tempor		
Describe Proposed or Communicated Operation releasily state all perturent details of the proposed is to deepen directionally or recompise horizontally, give substitute the Bend under which the work will be performed or provide the Bendolman completion of the involved operations. If the operation results in a testing has been completed. Final Abundonment Notices shall be filled only determined that the final site is ready for final inspection.) PROPOSED: SURFACE COMMINGLE SHUGART BONE SPRING, (N/2 SW/4) WITH LEASE LC-029389-C (S/2 SW/4) SECT PURPOSE: COMMINGLING PRODUCTION AT THE SURFACE W FEDERAL 'B' NO. 2 WELL (NM-17157) TO EXISTING FACE (LC-029389-C). SEPARATION: ALL WELLS ON LEASE WILL BE PRODUCED PRODUCTION ALLOCATION: EACH WELL ON LEASE WILL BE TEST SEPARATOR.	exercise locations and measured and tree vind No. on file with ELM/EIA Required inalluple completion of recompletion in a after all requirements, including reclaimed NORTH OIL, GAS AND WATER ION 9, T-18-S, R-31-E, EDD ILL ALLOW PRODUCTION FROM ILLITIES AT THE PATON 'B' FINTO ONE PRODUCTION SEPARA E INDIVIDUALLY TESTED PERI	ertical depths of stl pactionent markers and zones subsequent reports shall be filed within 30 days now interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has PRODUCTION FROM LEASE NM-17157 Y COUNTY, NEW MEXICO A RECENTLY DRILLED PATON EDERAL NO. 1 WELL TOR.	

Gulling Colonia Charbina

enditions of approval it any, are adopted. Approval of this notice 1963 not with endity that the approval holds legal of equitable use to those rights in the subject which would entitle the applicant to conduct operations thereon.	1 10450	
Approved by allful. Accoboda Constitutes of approval if any, are accipated. Approval of this notice Jons and water	PETROLEUM ENGINEER	Date DEC 15 1999
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	
Muhael Parter	Date 12/10/99	
14 Theroby ceruly that the largering is true and entreet Name (Providity ped) MICHAEL P. CODER	TILLO SENIOR LANDMAN	

Tills 15 U.S.C. Section 1001 and Pitle 43 U.S.C. Section 1212, makes it a crime for any person knowingly and withfully to inside to Tany department of agency. Some any false ficture it or fraudulant statements or representations as to any matter within its jurisdiction.

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