

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

**ILLEGIBLE**

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November 2, 1960

**Great Western Drilling Company  
Box 1659  
Midland, Texas**

**Gentlemen:**

**Enclosed herewith please find Administrative  
Order WFX No. 62 authorizing conversion of three wells  
to water injection wells in your Pebble Queen Unit Water  
Flood Project in the Caprock-Queen Pool in Chaves County,  
New Mexico.**

**Very truly yours,**

**A. L. FORSTER, JR.,  
Secretary-Director**

**ALP/JEK/esr**

**cc: Oil Conservation Commission - Hobbs  
Oil Conservation Commission - Artesia  
New Mexico Engineer Office - Santa Fe**

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APPLICATION OF GREAT WESTERN  
DRILLING COMPANY TO EXPAND ITS  
PEBBLE QUEEN UNIT WATER FLOOD  
PROJECT IN THE CAPROCK-QUEEN  
POOL IN CHAVES COUNTY, NEW  
MEXICO.

Administrative Order  
WFX No. 62

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Great Western Drilling Company has made application to the Commission on October 24, 1960, for permission to expand its Pebble Queen Unit Water Flood Project in the Caprock-Queen Pool, Chaves County, New Mexico.

NOW, on this 2nd day of November, 1960, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That waivers of objection have been received from all offset operators and that the waiting period as prescribed by Rule 701 may be dispensed with at this time.
4. That the proposed injection wells are eligible for conversion to water injection under the terms of Rule 701.
5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

That the applicant, Great Western Drilling Company, be and the same is hereby authorized to inject water into the Queen formation through the following described wells for purposes of secondary recovery, to wit:

Unit Well No. 35-16 located in the SE/4 SE/4 of Section 35, Township 12 South, Range 31 East, NMPM,  
Unit Well No. 2-6 located in the SE/4 NW/4 of Section 2 and Unit Well No. 11-12 located in the NW/4 SW/4 of Section 11, both in Township 13 South, Range 31 East, NMPM.

PROVIDED HOWEVER, That applicant shall inject water through tubing with packers set at approximately 3000 feet in the oil strings in the aforesaid wells.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
A. L. PORTER, Jr.,  
Secretary-Director

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