# OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

#### August 7, 1964

Ambassador Oil Corporation P. O. Box 9338 Fort Worth 7, Texas

Gentlemen:

Enclosed herewith please find Administrative Order WFX No. 179 authorizing conversion of one well to water injection well in the Langlie-Mattix Penrose Sand Unit Water Flood Project in the Langlie-Mattix Pool in Lea County, New Mexico.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

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cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs

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OIL CORPORATION TO EXPAND ITS
LANGLIE-MATTIX PENROSE SAND
UNIT WATER FLOOD PROJECT IN
THE LANGLIE-MATTIX POOL IN
LEA COUNTY, NEW MEXICO.

ADMINISTRATIVE ORDER WFX NO. 179

### ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701, Ambassador Oil Corporation has made application to the Commission on July 23, 1964, for permission to expand its Langlie-Mattix Penrose Sand Unit Water Flood Project in the Langlie-Mattix Pool, Lea County, New Mexico,

NOW, on this 7th day of August, 1964, the Secretary-Director finds:

- 1. That application has been filed in due form.
- 2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
- 3. That no objection has been received within the waiting period as prescribed by Rule 701.
- 4. That the proposed injection well is eligible for conversion to water injection under the terms of Rule 701.
- 5. That the proposed expansion of the above-referenced water flood project will not cause waste nor impair correlative rights.
  - 6. That the application should be approved.

### IT IS THEREFORE ORDERED:

That the applicant, Ambassador Oil Corporation, be and the same is hereby authorized to inject water into the Penrose formation through the following described well for purposes of secondary recovery, to wit:

Well No. 37-3 located in the SW/4 SE/4 of Section 34, Township 22 South, Range 37 East, NMPM.

<u>PROVIDED HOWEVER</u>, That applicant shall inject water through tubing with a packer set at approximately 3304 feet in  $5\frac{1}{2}$  inch casing in said well.

Done at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr., Secretary-Director