

SINCLAIR OIL & GAS COMPANYAIN OFFICE OCC

January 31, 1966

FEB 2 PM 1 19

250

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Box 2088 Santa Fe, New Mexico

Dear Sir:

Administrative approval is requested for the casing and tubing programs of Keel "A" No. 5, 7, and 14, Keel "B" No. 1, 2, 4, and 25, and West "B" No. 24 and 26 to water injection wells in the Keel-West Waterflood Project in the Grayburg Jackson Pool, Lea County, New Mexico.

These wells were included as a part of Stage III and Stage IV expansion which was authorized by Commission Order #2268-A and #2268-B.

Attached is a schematic of the proposed casing and tubing programs. If additional information is required, please advise.

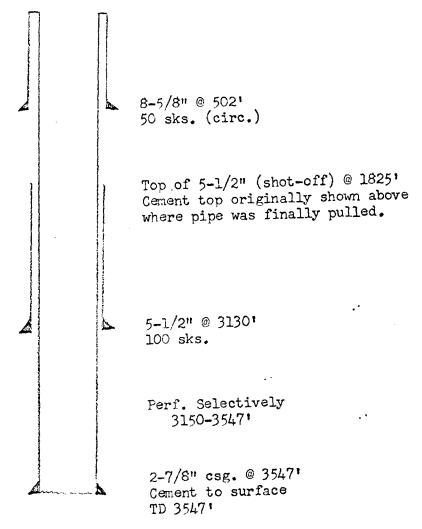
Yours very truly,

Fred Burns Superintendent

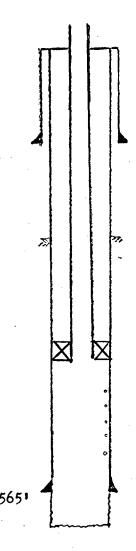
FB/FS/jh

Attachments

cc: State Engineer



Inject thru 2-7/8" csg.



8-5/8" @ 556' 60 sks. (circ.)

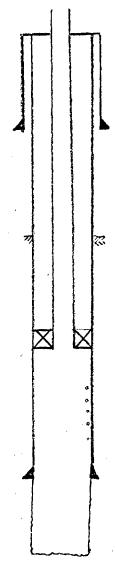
Top of Cement 750 *

2-3/8" tbg. & Baker Model "R" Pkr. @ 2800'

Perf. Selectively 2910-3090'

7" csg. @ 3117' 100 sks. TD 3565

* Theoretical Fillup



10-3/4" @ 587' 100 sks. (circ.)

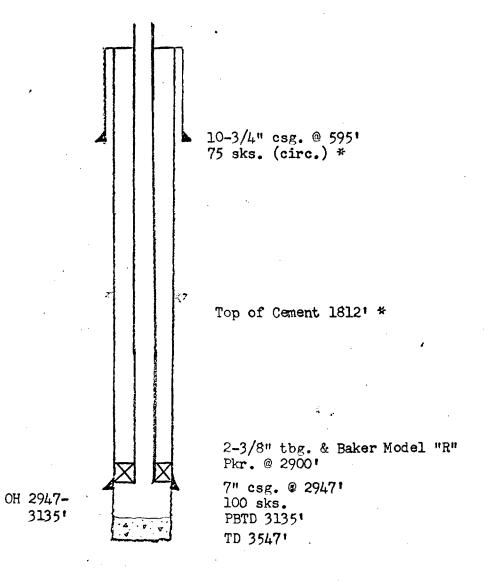
Top of Cement 27751

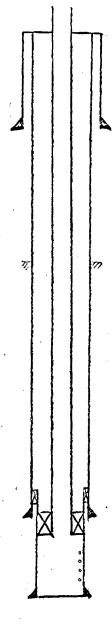
2-3/8" tbg. & Baker Model R Pkr. @ 2800'

Perf. Selectively 2892-3200'

OH 3425-3502' 5-1/2" @ 3425' 125 sks.

TD 35021





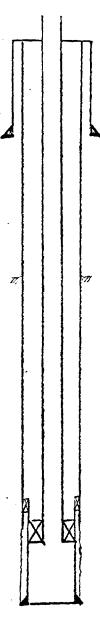
8-5/8" @ 515' 75 sks. (circ.)

Top of Cement 488' * behind 7" csg.

7" csg. @ 2848' w/100 sks.

2-3/8" tbg. & Baker Model "R" Pkr. @ 2900'

Perf. Selectively 3000-3612: 4-1/2" OD Liner 2800-3612: Cemented. TD 3612



8-5/8" @ 536' 60 sks. (circ)

Cement Top @ 1700' behind 7" csg.

7" csg. @ 2897' 100 sks.

2-3/8" OD tbg. and Baker Model R Pkr. @2930'

Perf. Selectively 3030-3720' 4-1/2" OD Liner fm. 2850-3730'Cemented TD 3730' X

10-3/4" @ 567' 100 sks. (circ.)

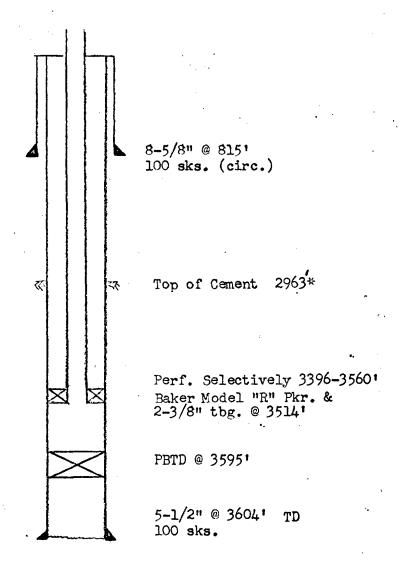
Top of cement behind 7" @ 2285'

2-3/8" tbg. & Baker Model "R" Pkr. @ 2800'

Perf. Selectively 2886-30321

7" @ 3060' 100 sks.
TD 3192'

OH 3060-31921



8-5/8" csg @ 845' 100 sks. (circ) Corr. Top of Cement by Survey @ 2810' 2-3/8" tbg. & Baker Model "R" Pkr. @ 3300' Perf. Selectively 3420-3600' PBTD 3690' (CIBP @ 3690') Perf. 3714-341 4-1/2" @ 3757 TD 3757 100 sks.



SINCLAIR OIL & GAS COMPAGE CCC

P.O. Box 1920 Hobbs, New Mexico FEB 14 AM 5 05

February 11, 1966

Mr. A.L. Porter, Jr. Secretary-Director New Mexico Oil Conservation Commission Santa Fe, New Mexico

Dear Sir:

In reference to our application of January 31, 1966, for approval of casing and tubing program on wells in the Keel-West Waterflood project, the State Engineer has requested additional information and clarification concerning our application.

Attached is our letter of explanation and corrected schematic diagrams of the injection wells which we have this date forwarded to the State Engineer.

Your consideration of this application is appreciated.

Yours truly,

W.F. Burns
Superintendent



SINCLAIR OIL & GAS COMPANY

P.O. Box 1920 Hobbs, New Mexico MAIN OFFICE CCC

FEB 14 AM a 05

February 11, 1966

Mr. S.E. Reynolds State Engineer Santa Fe, New Mexico

Dear Sir:

With reference to your letter of February 9, 1966, requesting additional information and clarification of our application of January 31, 1966, for approval of the tubing and casing program on wells in the Keel-West Waterflood, we wish to first apologize for the inconvenience this has caused your office and staff.

In answer to your question concerning the cement tops and determination thereof; these tops, with the exception of the cement top behind the producing string in the Keel "B" No. 4 and West "B" No. 26, were determined by personnel from another office. The information was previously shown on exhibits 4 and 5 in a hearing held before the Oil Conservation Commission on September 25, 1963. The case appeared on the docket as No. 2909. These exhibits also reflect the correct casing sizes of 8-5/8" and 7" casing on the Keel "A" No. 7 and Keel "B" No. 2. The cement top on the West "B" No. 26 was changed to more accurately reflect the well conditions and the Keel "B" No. 4's top was thru a typographical error. We again regret the ommission of the asterisk and the attached schematics reflect the true conditions.

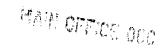
The remedial work on the Keel "A" No. 5 has not been completed. It is calculated that approximately 700 sacks will be required to circulate the cement to surface. If the cement does not circulate, we propose to pump cement behind the 2-7/8" casing from the surface. The remedial work on Keel "B" No. 2 and No. 4 has not started; however, we normally use from 100 to 150 sacks of cement depending on the caliper survey and hole condition. Sufficient cement is used to circulate around the top of the liners. After drilling out, the liner top is tested and resqueezed if necessary. In regards to the West "B" No. 24, again this was an error and should have been 3314' rather than 3514'.

We are forwarding corrected schematics, with copy of this letter, to the Secretary Director of the New Mexico Oil Conservation Commission, and again request your approval of the casing and tubing program.

Yours truly,

Superintendent





STATE OF NEW MEXICO 28 AT 7:54

STATE ENGINEER OFFICE SANTA FE

S. E. REYNOLDS STATE ENGINEER

February 25, 1966

ADDRESS CORRESPONDENCE TO: STATE CAPITOL SANTA FE, NEW MEXICO 87501

Mr. A. L. Porter, Jr. Secretary-Director Oil Conservation Commission Santa Fe, N. M.

Dear Mr. Porter:

Reference is made to my letter of January 31, 1966 pertaining to Sinclair's application in their Keel West waterflood project in the Jackson Grayburg pool which was addressed to Mr. Fred Burns, Superintendent. Further reference is made to Mr. Burns' reply dated February 11, 1966 which has attached to it new diagrammatic sketches of the wells involved. No copy of Mr. Burns' letter is indicated for you. If you desire a copy, I will be glad to reproduce it and forward it.

It appears that Mr. Burns' letter has answered my questions with reasonable satisfaction.

FEI/ma

cc-Mr. Fred Burns

Yours truly,

S. E. Reynolds

State Engineer

Frank E. Irby

Chief

Water Rights Div.