

**OIL CONSERVATION COMMISSION**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

November 12, 1969

Great Western Drilling Company  
Box 1659  
Midland, Texas 79701

Gentlemen:

Enclosed herewith please find Administrative Order No. WFX-326 authorizing conversion of one well to water injection well in the Malmar Unit Water Flood Project in the Maljamar Pool in Lea County, New Mexico.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Committee - Hobbs

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APPLICATION OF GREAT WESTERN DRILLING  
COMPANY TO EXPAND ITS MALMAR UNIT WATER  
FLOOD PROJECT IN THE MALJAMAR POOL IN  
LEA COUNTY, NEW MEXICO.

Administrative Order  
WFX No. 326

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Order No. R-2155, Great Western Drilling Company has made application to the Commission on October 28, 1969, for permission to expand its Malmar Unit Waterflood Project in the Maljamar Pool, Lea County, New Mexico.

NOW, on this 12th day of November, 1969, the Secretary-Director finds:

1. That application has been filed in due form.
2. That satisfactory information has been provided that all offset operators have been duly notified of the application.
3. That no objection has been received within the waiting period as prescribed by Order No. R-2155.
4. That the proposed injection well is eligible for conversion to water injection under the terms of Order No. R-2155.
5. That the proposed expansion of the above-referenced water flood project will not cause water nor impair correlative rights.
6. That the application should be approved.

IT IS THEREFORE ORDERED:

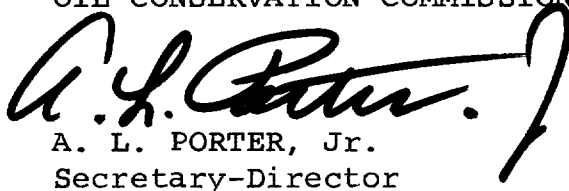
That the applicant, Great Western Drilling Company, be and the same is hereby authorized to inject water into the Grayburg-San Andres formation through the following-described well for purposes of secondary recovery, to wit:

Tract 13 Well No. 12 located in Unit L of Section  
13, Township 17 South, Range 32 East, NMPM

PROVIDED HOWEVER, That the applicant shall inject water through tubing with a packer set at approximately 3950 feet in the production casing in said well.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
A. L. PORTER, Jr.  
Secretary-Director

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