STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501

FORM C-108
Revised 7-1-81

APPLICATION FOR AUTHORIZATION TO INJECT

I. Purpose: [X] Secondary Recovery [ ] Pressure Maintenance [ ] Disposal [ ] Storage
Application qualifies for administrative approval? [ ] yes [ ] no

II. Operator: Plains Petroleum Operating Company

Address: 415 W. Wall, Suite 2110 Midland, Texas 79701

Contact party: Steve Owen Phone: (915) 683-4434

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? [X] yes [ ] no
If yes, give the Division order number authorizing the project R-6677.

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected; 300 BPD/per well
2. Whether the system is open or closed; Closed
3. Proposed average and maximum injection pressure; 1300-1600
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Bonnie Husband Title Engineering Tech

Signature: Bonnie Husband Date: July 2, 1990

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. Submitted with original project March 25, 1981

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;

(3) the formation name and depth with expected maximum injection rates and pressures; and

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

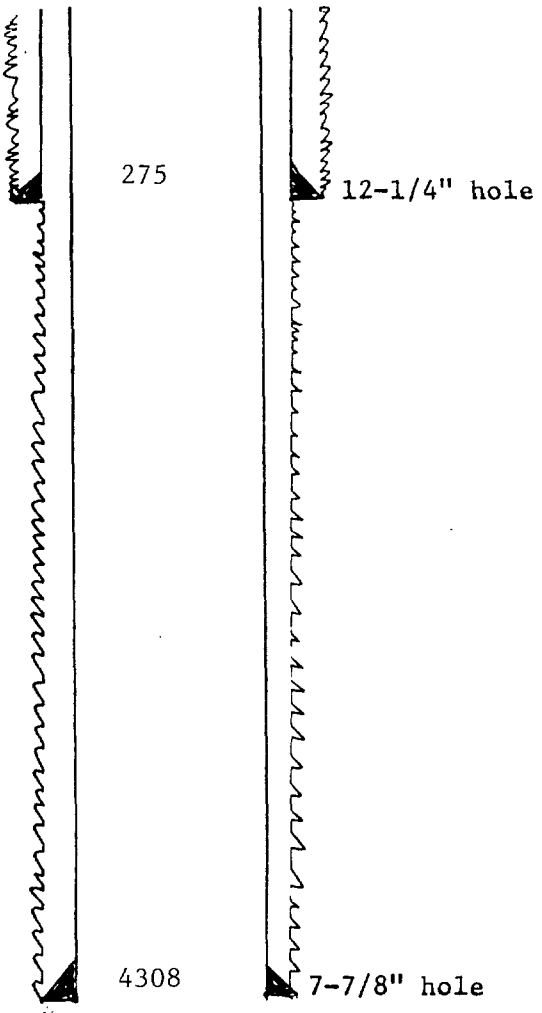
NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

Plains Petroleum Operating Company	Todd Lower San Andres Unit Sec.25			
OPERATOR	LEASE			
8 - H	1980' FNL & 660' FEL	Sec. 25, T7S, R35E		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 8-5/8" Cemented with 150 sx.

TOC _____ feet determined by _____

Hole size 12-1/4"

Intermediate Casing

Size _____ Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5-1/2" Cemented with 250 sx.

TOC _____ feet determined by _____

Hole size 7-7/8"

Total depth 4310

Injection interval

4242 feet to 4284 feet

(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with plastic coated (material) set in a

Arlington Elder Lockset (brand and model) packer at 4162 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Lower San Andres Associated

3. Is this a new well drilled for injection? [ ] Yes [X] No

   If no, for what purpose was the well originally drilled? producing oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

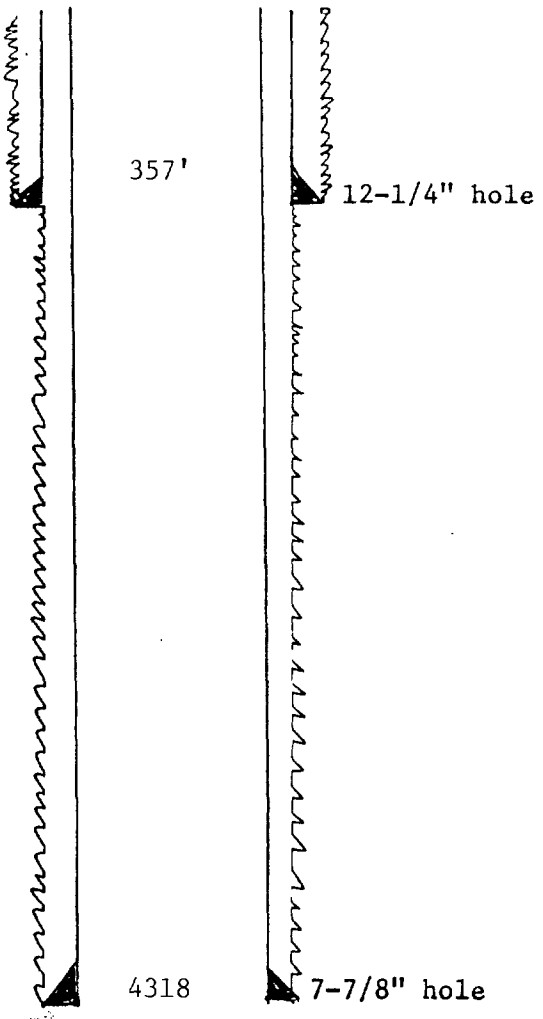
   P1 45'

INJECTION WELL DATA SHEET

Plains Petroleum Operating Company	Todd Lower San Andres Unit	Sec. 19
OPERATOR	LEASE	

15-O	660 FSL & 1980' FEL	Sec. 19, T8S, R36E		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 8-5/8" " Cemented with 250 sx.

TOC _____ feet determined by _____

Hole size 12-1/4"

Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4-1/2" " Cemented with 350 sx.

TOC 3150 feet determined by _____

Hole size 7-7/8"

Total depth 4318 PBTD 4287'

Injection interval

4235 feet to 4280 feet
(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with plastic coated (material) set in a

ARlington Elder Lockset (brand and model) packer at 4164 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Lower San Andres Associated

3. Is this a new well drilled for injection? / / Yes /X/ No

   If no, for what purpose was the well originally drilled? producing oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

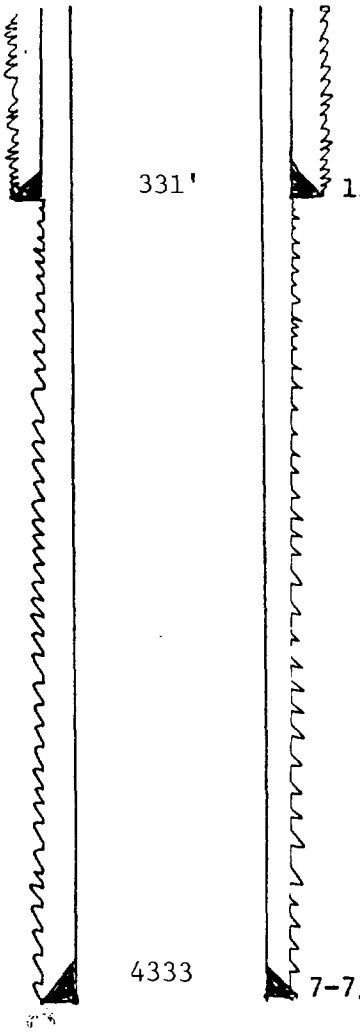
   P1 45'

INJECTION WELL DATA SHEET

Plains Petroleum Operating Company	Todd Lower San Andres Unit Sec. 31
OPERATOR	LEASE

11 - K	2120' FSL & 2023' FWL,	Sec. 31, T7S, R36E		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 8-5/8" " Cemented with 225 sx.

TOC _____ feet determined by _____

Hole size 12-1/4"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5-1/2" " Cemented with 250 sx.

TOC _____ feet determined by _____

Hole size 7-7/8"

Total depth 4335 PBTD 4333

Injection interval

4282 feet to 4317 feet

(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with plastic coated (material) set in a

Arlington Elder Lockset (brand and model) packer at 4202 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Lower San Andres Associated

3. Is this a new well drilled for injection? [ ] Yes [X] No

   If no, for what purpose was the well originally drilled? producing oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

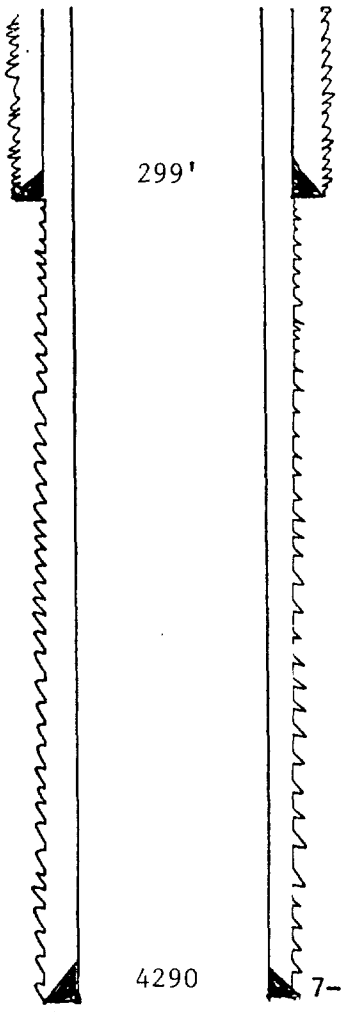
   P1 45'

INJECTION WELL DATA SHEET

Plains Petroleum Operating Company — OPERATOR
Todd Lower San Andres Unit Sec. 30 — LEASE

WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE
3 - C	1871' FWL & 660' FNL, Sec. 30, T7S, R36E			

Schematic



Tabular Data

Surface Casing

Size 8-5/8" Cemented with 160 sx.

TOC _____ feet determined by _____

Hole size 12-1/4"

Intermediate Casing

Size _____ Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5-1/2" Cemented with 250 sx.

TOC _____ feet determined by _____

Hole size 7-7/8"

Total depth 4316

Injection interval

4230 feet to 4270 feet

(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with Plastic Coated (material) set in a

Arlington Elder Lockset (brand and model) packer at 4150 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Lower San Andres Associated

3. Is this a new well drilled for injection? / / Yes /X/ No

   If no, for what purpose was the well originally drilled? producing oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

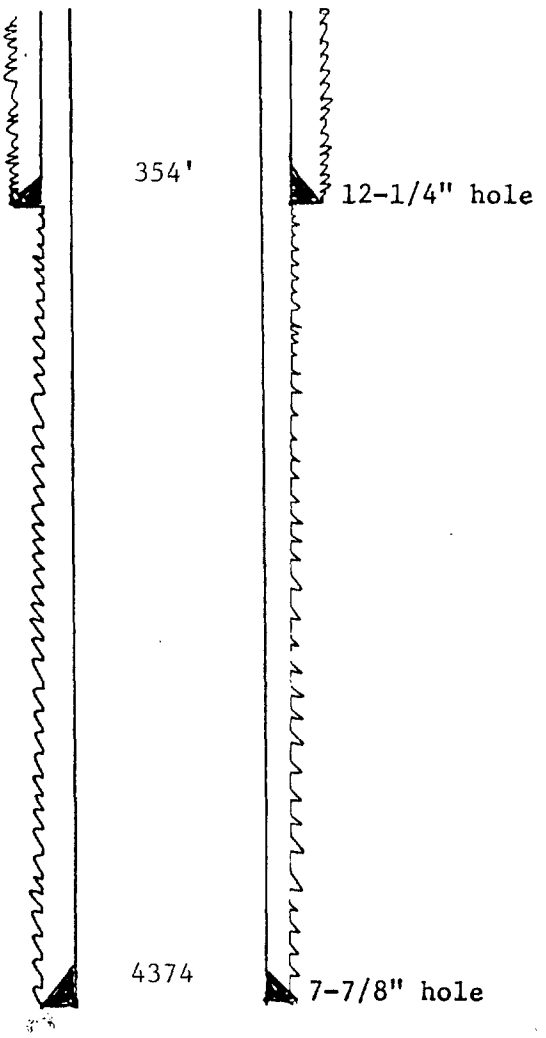
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

   P1 45'

INJECTION WELL DATA SHEET

Plains Petroleum Operating Company		Todd Lower San Andres Unit Sec. 30		
OPERATOR		LEASE		
7 - G	1867' FEL & 2040' FNL	Sec, 30, T7S, R36E		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 8-5/8" " Cemented with 250 sx.

TOC _____ feet determined by _____

Hole size 12-1/4"

Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5-1/2" " Cemented with 1000 sx.

TOC _____ feet determined by _____

Hole size 7-7/8"

Total depth 4375 PBTD 4326'

Injection interval

4223 feet to 4272 feet
(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with plastic coated (material) set in a

Arlington Elder Lockset (brand and model) packer at 4143' feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Lower San Andres Associated

3. Is this a new well drilled for injection? / / Yes /X/ No

   If no, for what purpose was the well originally drilled? Producing oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

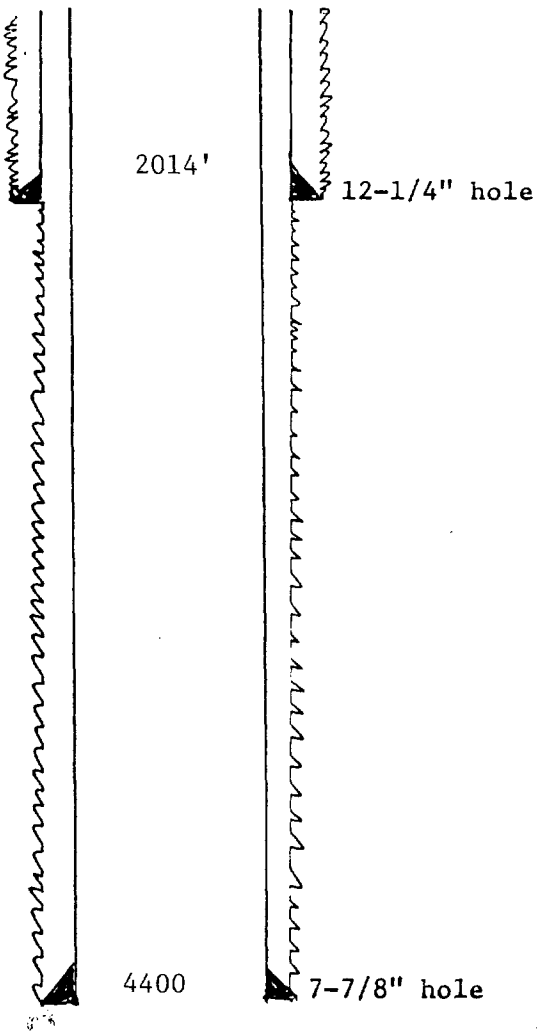
   Pl 45'

INJECTION WELL DATA SHEET

Plains Petroleum Operating Company — OPERATOR
Todd Lower San Andres Unit Sec. 29 — LEASE

11 - K — WELL NO.
1980'FSL & 1980' FWL — FOOTAGE LOCATION
Sec. 29, T7S, R36E — SECTION, TOWNSHIP, RANGE

Schematic



Tabular Data

Surface Casing

Size 8-5/8" " Cemented with 950 sx.

TOC _____ feet determined by _____

Hole size 12-1/4"

Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5-1/2" " Cemented with 600 sx.

TOC _____ feet determined by _____

Hole size 7-7/8"

Total depth 4400 PBTD 4356'

Injection interval

4259 feet to 4289 feet

(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with plastic coated (material) set in a

ARlington Elder Lockset (brand and model) packer at 4178 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Lower San Andres Associated

3. Is this a new well drilled for injection? /7 Yes /X7 No

   If no, for what purpose was the well originally drilled? Producing oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

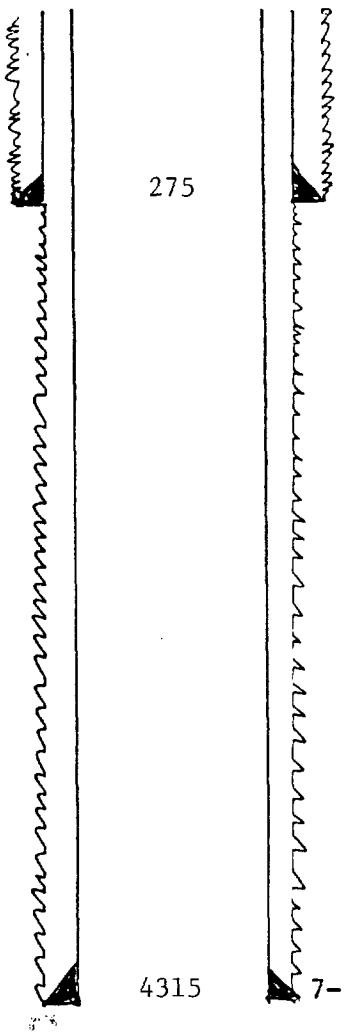
   Pl 45'

INJECTION WELL DATA SHEET

Plains Petroleum Operating Company — OPERATOR
Todd Lower San Andres Unit Sec. 25 — LEASE

15 - O — WELL NO.
330' FSL & 1650' FEL — FOOTAGE LOCATION
Sec. 25, T7S, R35E — SECTION, TOWNSHIP, RANGE

Schematic



Tabular Data

Surface Casing

Size 8-5/8" Cemented with 175 sx.

TOC _____ feet determined by _____

Hole size 12-1/4"

Intermediate Casing

Size _____" Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5-1/2" Cemented with 300 sx.

TOC 3642 feet determined by _____

Hole size 7-7/8"

Total depth 4345 PBTD 4274

Injection interval

4213 feet to 4241 feet
(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with plastic coated (material) set in a

Arlington Elder Lockset (brand and model) packer at 4133 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Lower San Andres Associated

3. Is this a new well drilled for injection? / / Yes /X/ No

   If no, for what purpose was the well originally drilled? producing oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

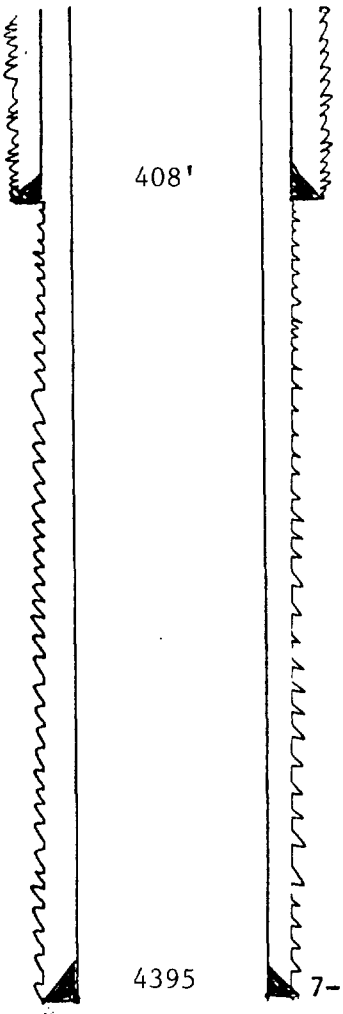
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

   P1 45'

INJECTION WELL DATA SHEET

Plains Petroleum Operating Company		Todd Lower San Andres Unit Sec. 30		
OPERATOR		LEASE		
11 - K	1780' FSL & 1980' FWL	Sec. 30, T7S, R36E		
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 8-5/8" " Cemented with 250 sx.

TOC _____ feet determined by _____

Hole size 12-1/4"

Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5-1/2" " Cemented with 1500 sx.

TOC _____ feet determined by _____

Hole size 7-7/8"

Total depth 4400 PBTD 4355

Injection interval

4269 feet to 4270 feet

(perforated or open-hole, indicate which)

Tubing size 2-3/8" lined with plastic coated (material) set in a

ARlington Elder Lockset (brand and model) packer at 4189 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation San Andres

2. Name of Field or Pool (if applicable) Lower San Andres Associated

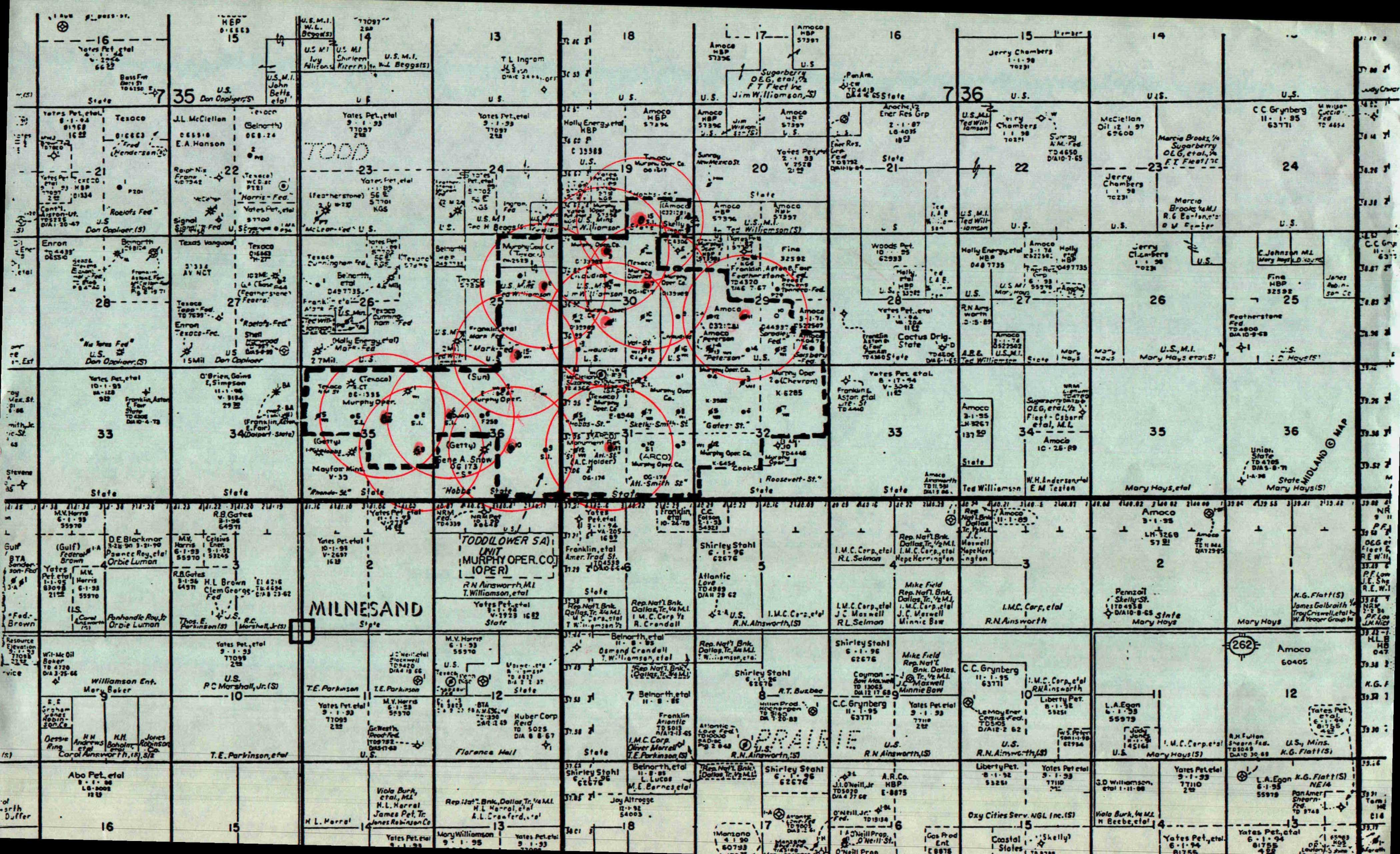
3. Is this a new well drilled for injection? [ ] Yes [x] No

   If no, for what purpose was the well originally drilled? producing oil well

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

   Pl 45'


MILNESAND
PRAIRIE
TODD
(TODD LOWER SA) UNIT (MURPHY OPER. CO.) (OPER)
MAP © MIDLAND
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Murphy Oper. Co.
Yates Pet. etal
Shirley Stahl
Belnorth, etal
Rep. Nat'l. Bnk., Dallas, Tr. ½ M.I.
Mike Field
Rep. Nat'l. Bnk. Dallas, Tr. ½ M.I.
J. C. Maxwell
I. M. C. Corp. etal
R. L. Selmon
R. N. Ainsworth
T. E. Parkinson
Mary Hays
Mary Hays (S)
U.S.
State
Franklin, etal
Amer. Trad. St.
Franklin Aminoil
Atlantic Lobo
Atlantic Lobo Fed.
Oxy Cities Serv. NGL Inc. (S)
Coastal States
Skelly
Gas Prod. Ent.
Pan Amer. Sheerin Fed.
Union State
Penzoil
Skelly-St.
Sugarberry O.E.G. etal, ½ Fleet-Osborn etal, M.L.
Sugarberry O.E.G. etal, ½ F.T. Fleet Inc
Jim Williamson, (S)
Ted Williamson (S)
Franklin & Astor etal
Franklin & Astor
Franklin, Astor & Fair
Franklin, Astor & E. Fair
Cactus Drlg.
Jerry Chambers
Jerry Chambers etal
Marcia Brooks, ½ Sugarberry O.E.G. etal, ½ F.T. Fleet / Inc
Marcia Brooks, ½ M.J. R.G. Bellamy etal
C.C. Grynberg
C. Johnson M.L.
Mary Hays
Featherstone Fed.
Jones Robinson Co.
Holly Energy etal
Woods Pet.
Franklin Aston & Fair
Franklin Aston & Fair Fed.
Franklin Aston & Fair Fed. Com.
Franklin Aston & Fair Fed. Com. Fed.
Sunray
New Mexico St.
Sunray A.M.L. Fed.
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Sunray A.M.L. Fed. Com.
Sunray A.M.L. Fed. Com. Fed

CHEMLINK
WATER ANALYSIS REPORT

Lab ID No. : 051590D Analysis Date: May 15, 1990

Company : Murphy Operating Sampled By : Permian Treating Chemica
Field : Todd Field Sample Date: *3-April-1990
Lease/Unit : Todd LSAU Salesperson: Gayle Blackwell
Well ID. : Fresh Water Supply Well Formation :
Sample Loc.: Wellhead Location : Tatum, N. M.

CATIONS	MG/L	MEQ/L	ANIONS	MG/L	MEQ/L
Calcium as Ca++	127	6	Hydroxyl as OH-	0	0
Magnesium as Mg++	53	4	Carbonate as CO3=	0	0
Sodium as Na+ (Calc)	8	0	Bicarbonate as HCO3-	185	3
Barium as Ba++	Not Determined		Sulfate as SO4=	210	4
Oil Content	0		Chloride as Cl-	130	4

Total Dissolved Solids, Calculated: 713 mg/L.

Calculated Resistivity: 2.716 ohm-meters pH: 6.920
mg/L. Hydrogen Sulfide: 0 Specific Gravity 60/60 F.: 0.998
mg/L. Carbon Dioxide: 10 Saturation Index @ 80°F.: -0.205
mg/L. Dissolved Oxygen: 3 @ 140°F.: +0.495

Total Hardness: 535 mg/L. as CaCO3
Total Iron: 0.10 mg/L. as Fe++

Calcium Sulfate Scaling Potential Not Present

Estimated Temperature of Calcium Carbonate Instability is 95 F.

PROBABLE MINERAL COMPOSITION

COMPOUND	MG/L	MEQ/L
Ca(HCO3)2	245	3.0
CaSO4	225	3.3
CaCl2	0	0.0
Mg(HCO3)2	0	0.0
MgSO4	64	1.1
MgCl2	157	3.3
NaHCO3	0	0.0
Na2SO4	0	0.0
NaCl	22	0.4

Analyst 11:37 AM

TODD LOWER SAN ANDRES UNIT

List of Injection Wells and Wells Within 1/2 Mile Radius

Well #15, Sec. 19

TLSA #6, Sec. 30
TLSA #2, Sec. 30
TLSA #3, Sec. 30

Well #3, Sec. 30

TLSA #15, Sec. 19
TLSA #2, Sec. 30
TLSA #7, Sec. 30
TLSA #16, Sec. 30

Well #11, Sec. 30

TLSA #10, Sec. 30
TLSA #7, Sec. 30
TLSA #13, Sec. 30
TLSA #3, Sec. 31
TLSA #16, Sec. 30
TLSA #12, Sec. 30
TLSA #15, Sec. 30

Well #8, Sec. 25

TLSA #7, Sec. 25
TLSA #12, Sec. 30
TLSA #16, Sec. 30
TLSA #16, Sec. 25

Well #7, Sec. 30

TLSA #2, Sec. 30
TLSA #3, Sec. 30
TLSA #16, Sec. 30
TLSA #11, Sec. 30
TLSA #15, Sec. 30
TLSA #10, Sec. 30
#6 Livaudais Fed, Sec. 30

Well #11, Sec. 29

TLSA #10, Sec 29
TLSA #15, Sec. 29
TLSA #14, Sec. 29
TLSA #12, Sec. 29
TLSA #1, Sec. 29
Read & Stevens Tenn.Fed

Well #15, Sec. 25

TLSA #16, Sec. 25
TLSA #1, Sec. 36
TLSA #2, Sec. 36

Well #11, Sec. 31

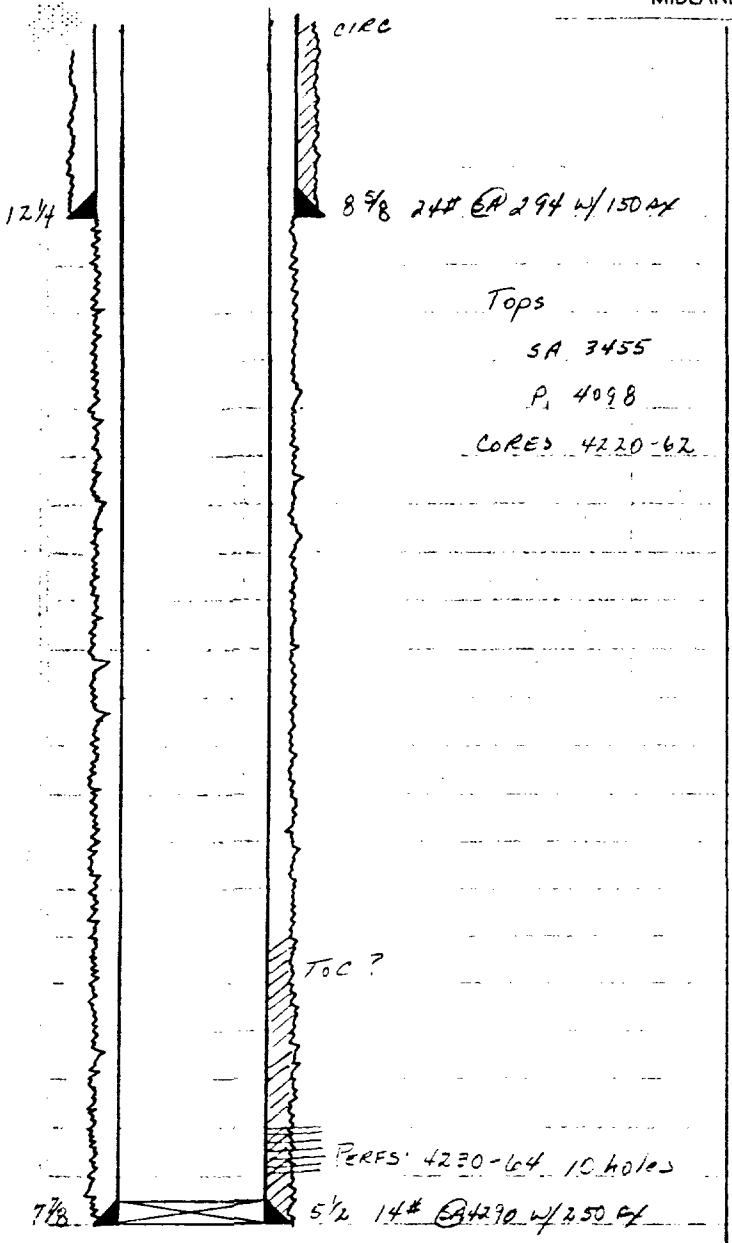
TLSA #10, Sec. 31
TLSA #7, Sec. 31
TLSA #5, Sec. 31
TLSA #10, Sec. 36
TLSA #9, Sec. 36

1873 FWL & 1980 FNL Sec 30

LEASE & WELL No. TODD 3006
FIELD TODD LOWER SAN ANDRES

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION T7S, R31E Roosevelt Co.
ELEV. KB 4162
GL 4151
BY SDO
DATE 2/27/90



Tops
SA 3455
P 4098
CORES 4220-62

T.D. 4290
PBTD 4276

Completion: 6-2-67 Perfs: 4230, 36, 39, 40, 44, 48, 52, 57, 58, 64
Acidized w/ 3000 gal 15% DS-30
Frac'd w/ 50,000 gal L.O. & 51,000 # SND
IP 175 BO x 2 BW x 204 MCFD

Well History Originally Livaudais Fed. #4

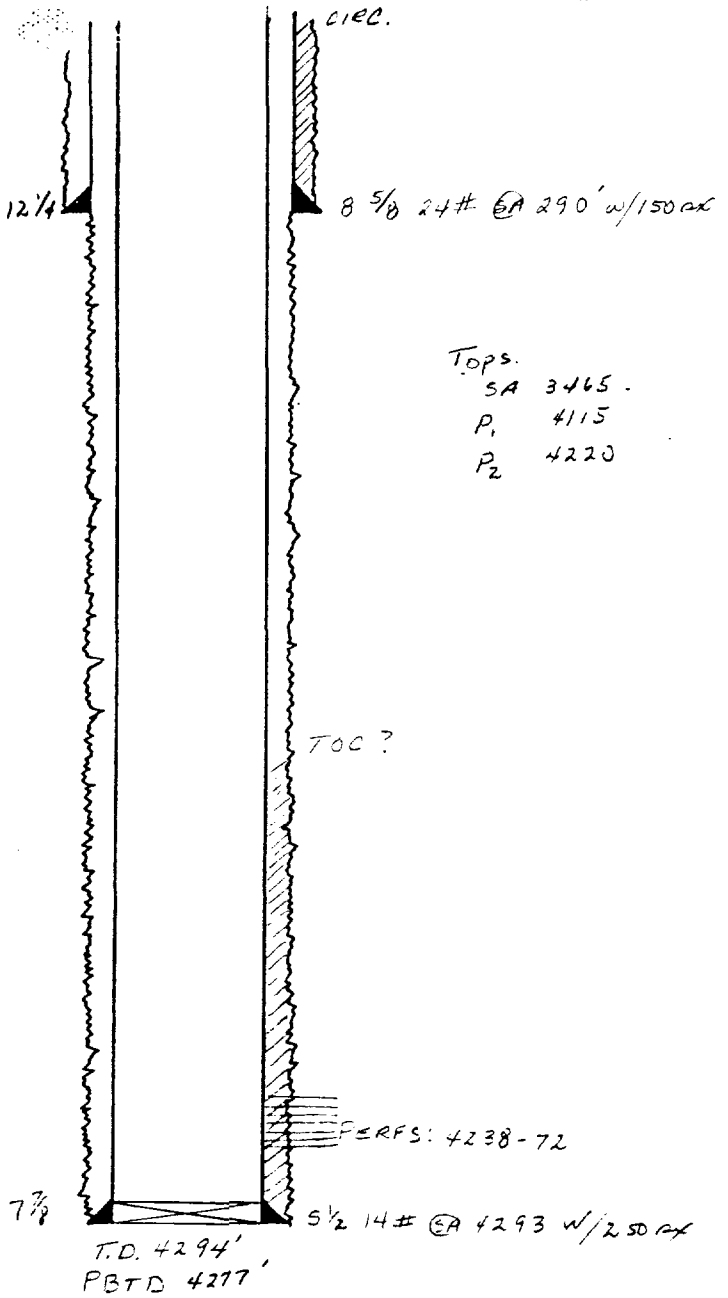
6-10-86 SI
3-10-87 RTP
9-25-87 Acidize w/ 500 Bbls
6-7-88 Converted to WIW Last Test 0 BO x 95 BW

Current Configuration
4081' PC 2 3/8 tbg
5½ AD-1 Pkr

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LEASE & WELL No. Todd 3002
FIELD Todd Lower San Andres

660FNL & 1980FEL
LOCATION Sec 30, T7S, R36E Roosevelt Co.
ELEV. KB 4162
GL 4152
BY ADO DATE 2/26/90



2-9-67
Completion: Perfed 4238, 41, 44, 47, 51, 55, 58, 63, 65, 72. 10 Holes
Acidized 3000 gals 15% DS-30

Well History - Originally Val State #2

4-28-88 Acidized w/ 2000 gal 15% NEFE 500 psi 4 BPM

8-18-88 Convert to WIW LAST TEST 2 BOX 48 BW

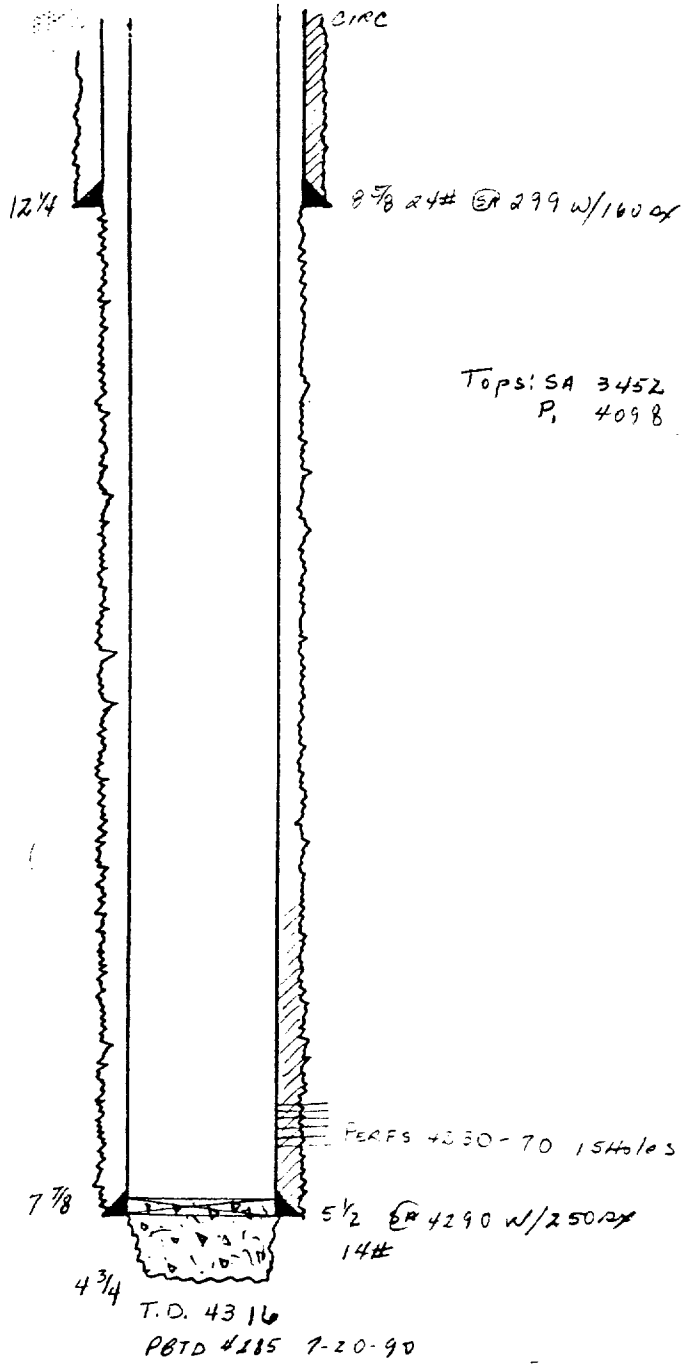
Current configuration: 4102' 2 3/8 PC tbg
5½ AD1 pkr.

6-26-90 converted to producer
GPMA, PS, SN, 134 jts to 2 3/8
105 ¾, 62 ⅞
2x1½x12' pump

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LEASE & WELL No. Todd 3003
FIELD Todd Lower San Andres

660FN3, 1871FWL SEC 30
LOCATION T7S, R36E, Roosevelt Co. NM
ELEV. KB 4166
GL 4156
BY LDD DATE 2/26/90



Completion: 4-15-67
Perfed 4230, 34, 40, 43, 49, 50, 51, 52, 53, 54, 55, 56, 60, 67, 70 15Holes
Acidized w/ 3000 gals 15% DS-30
Fraced w/ 27,000 L.O. & 27,000# snd
IP 23 BO x 10 BWPD

Well History Originally Livaudais Fed. #3

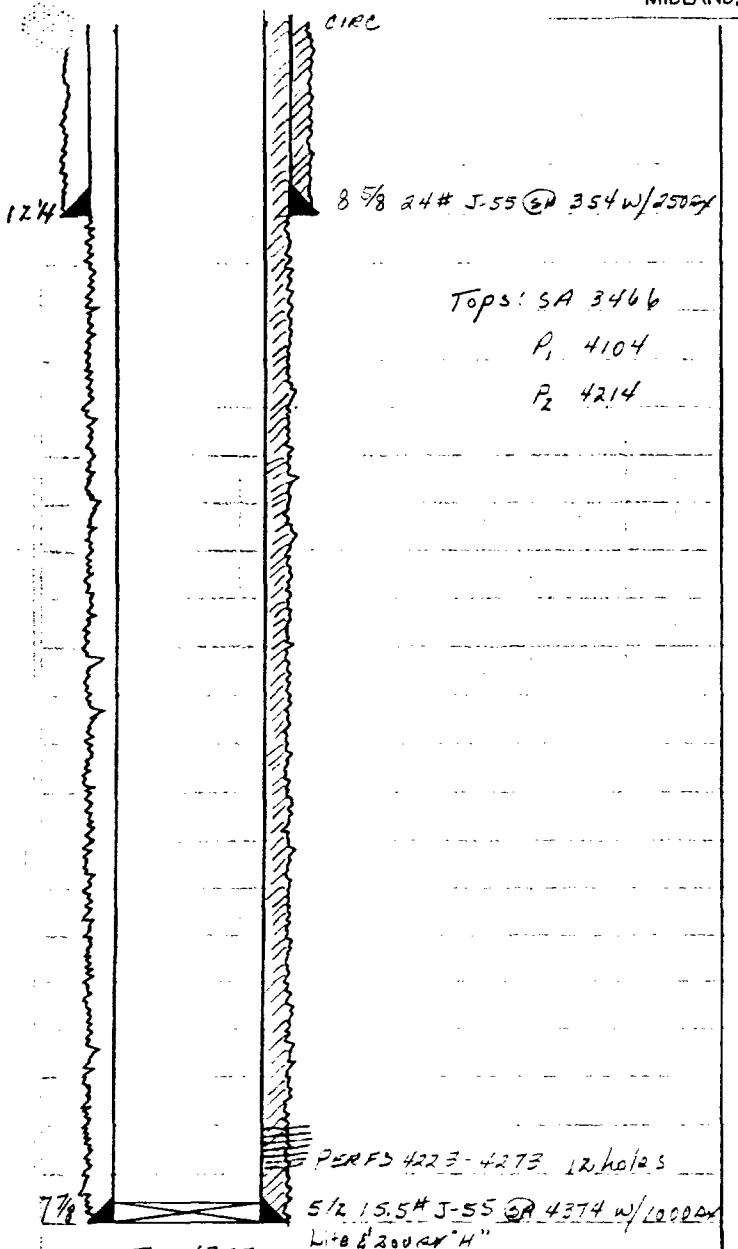
10/13/71 TA making 5BOx5BWPD
9/13/74 RTP making 5BOx5BWx8MCFD
12/3/84 Drill out to 4316 KB
6/10/86 SI
3/10/87 RTP
7/22/87 Acidize w/ 500 gal.
11-1-88 SI LAST TEST 0BOx0BW
Current Configuration
4280' 2⅜ tbg
1600' ¾ rods
2625' ⅞ rods
2x1½x12' pump
7-20-90 Plugged back OH
Converted to WIW
132 jts 2⅜ IPC 6' AD-1 pkr

1867 FEL 2040 FNL Sec 30

LEASE & WELL No. TODD 3007
FIELD TODD LOWER SAN ANDRES

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION T7S, R36E
ELEV. KB 4166
GL 4154
BY ADO DATE 2/27/90



Tops: SA 3466
P1 4104
P2 4214

Well History

LAST TEST 3 BO x 8 BW

Current configuration
4261' 2 3/8 tbg
4225 3/4 rods
2x1½x12' pump

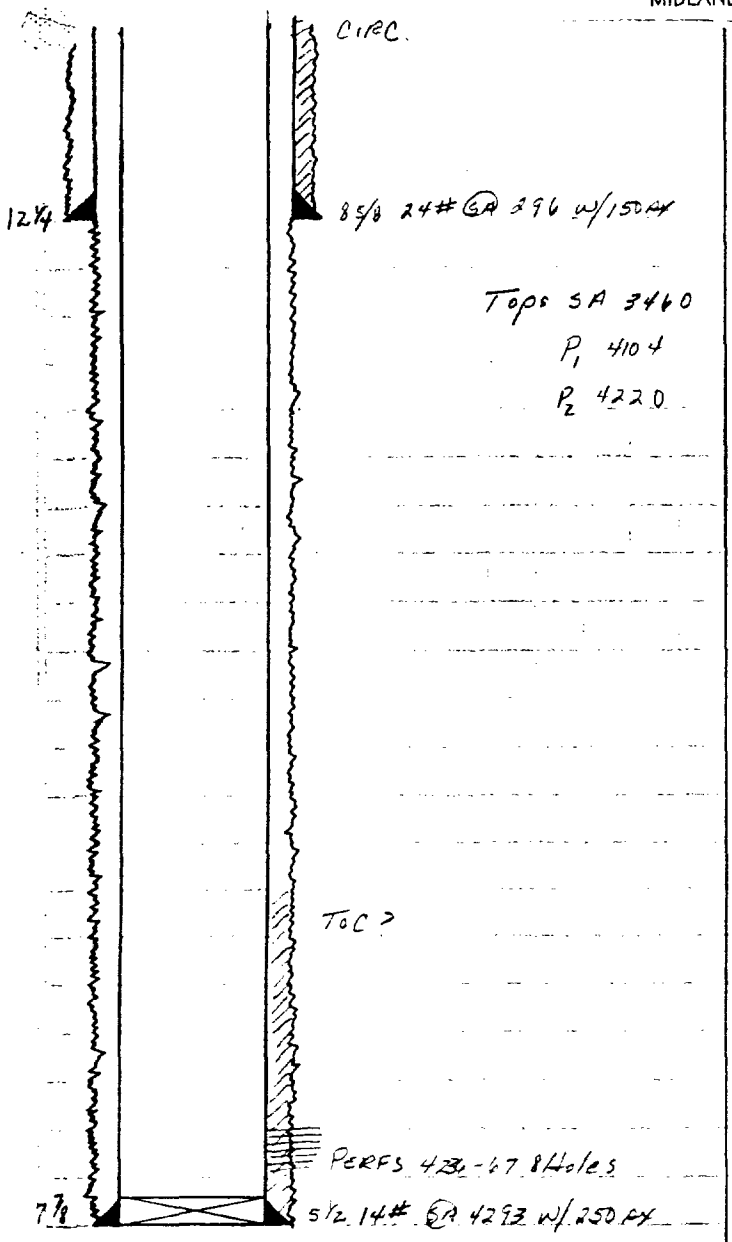
Completion: 2-11-88 PERF 4223, 35, 40, 44, 48
50, 51, 55, 58, 61, 63, 72 12 holes
Acidized w/ 4000 gal 15% NEFE
FRAC w/ 50,000 gal L.O. & 48600# SAND
IP 42 BOx 17 BWx 35 MCFD ISIP 1820

1980 FSL & EL Sec 30

LEASE & WELL No. Todd 3010
FIELD Todd Lower San Andres

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION I7S, R31E Roosevelt Co.
ELEV. KB 4151
GL 4140 BY SDO DATE 2/27/90



Well History Originally Val State #1

11-20-87 Convert to WIW Last Test 0 BO & 57 BW

current configuration

4135' 2 3/8 pc tbg

5½" A-D1 Pkr

Completion: 1-15-67 Perfs: 4236, 38, 44, 47, 51, 55, 63, 67 8 Holes

Acidize w/3000 gal

Frac'd w/ 30,000 gal LO & 30,000 #

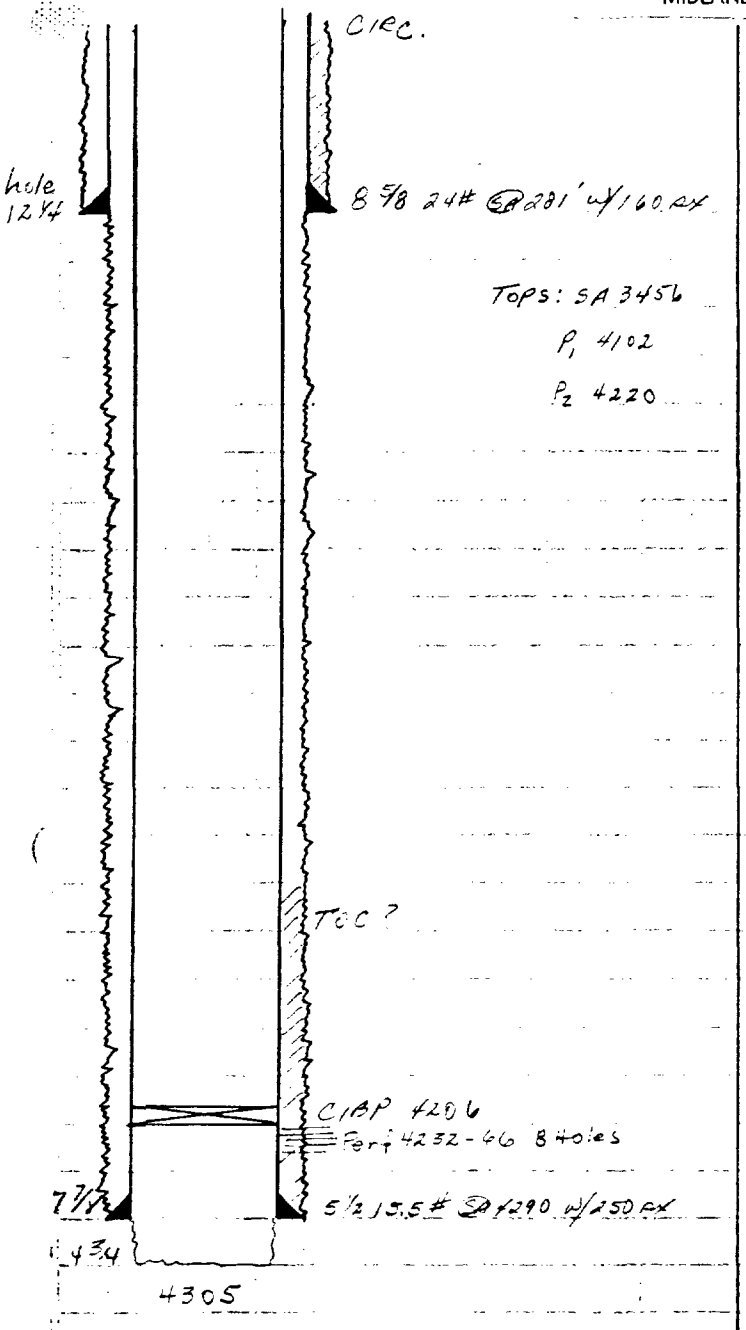
IP 125 BO & 0 BW & 36 MCF

611 FWL & 1980 FSL Sec 30

LEASE & WELL NO. Todd 3012
FIELD Todd Lower San Andres

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION T7S, R36E Roosevelt Co.
ELEV. KB 4157 GL 4148 BY JDO DATE 2/27/90



Completion: 10-2-66 Perfs. 4232, 33, 43, 48, 57, 58, 63, 66
Acidized w/3000 gal DS-30
Frac'd w/30,000 gal L.O. & 30,000 #
IP 125 BO x 0 BW x 110 MCFD

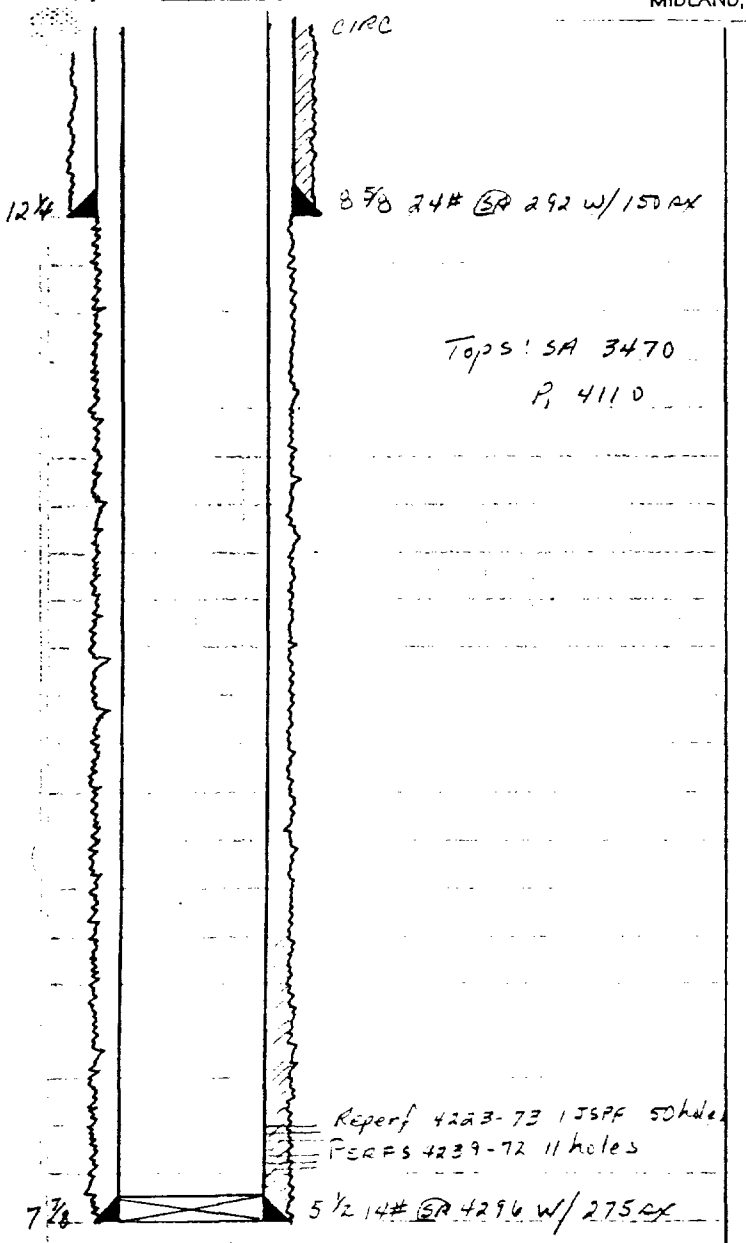
Well History Originally Livaudais Fed #2

7-6-77 SI
12-4-84 Drill out to 4305 & RTP
9-22-87 Tag PBTD 4284 Acidize w/500 gal
5-28-88 Convert to WIW LAST TEST 1-24-88 0 BO x 73 BW
6-5-89 TA set CIBP 4206

LEASE & WELL No. TODD 3016
FIELD TODD LOWER SAN ANDRES

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

660 FS & EL Sec 30
LOCATION T7S, R36E Roosevelt Co.
ELEV. KB ____ BY SDO DATE 2/28/90
GL 4129



Well History Originally LIVAUDAIS FED #5

10-4-84 C.O. & reperf 4223-73 1 JSPF 50 holes
ACIDIZE w/ 2000 gal 20% NEFE, 500 gal xylene
& salt block MAX 2850 AIR 6 BPM

11-30-87 Converted to WIW

Current configuration
4036' 2 3/8 tbg
5½ Guiberson UNI-6 pkr.

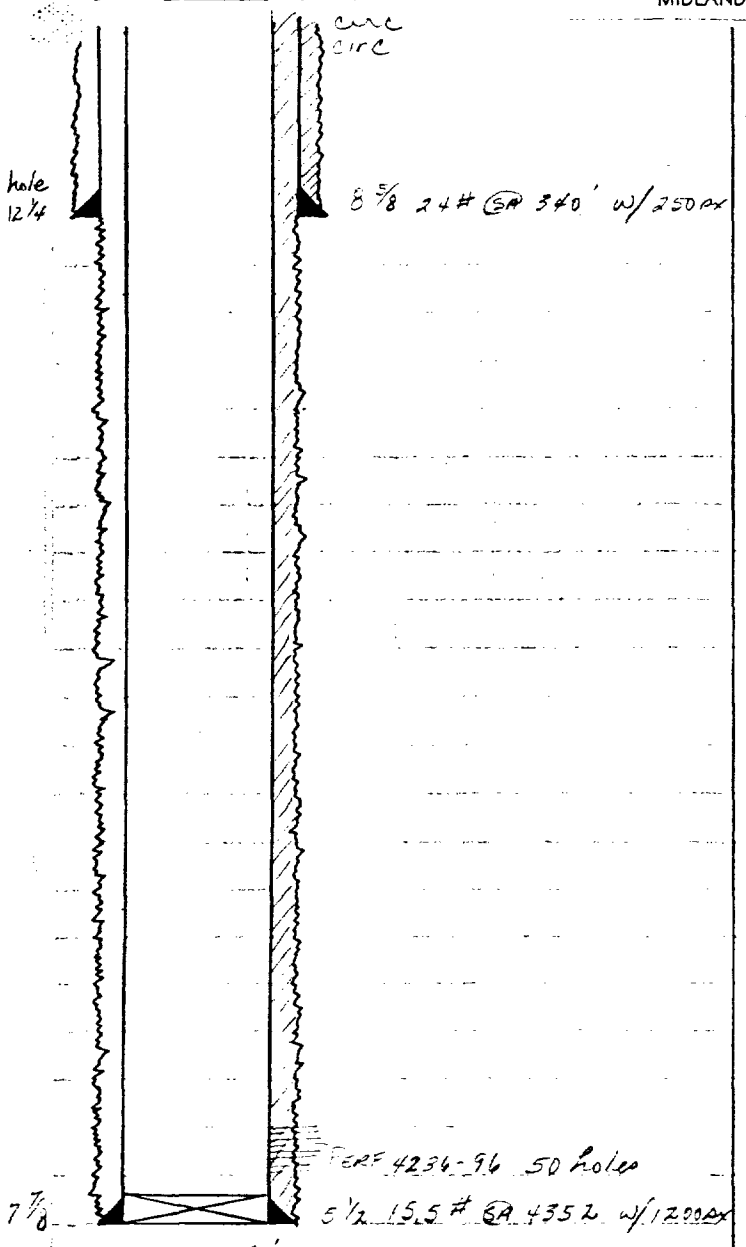
Completion: 1-16-68 Perfs 4239, 41, 43, 49, 52
55, 56, 60, 66, 71, 72 11 holes
Acidize w/ 3000 gal DS-30
FRAC'd w/ 30,000 gal L.O. & 30,000 #

1980 FEL, 660 FSL Sec 30

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LEASE & WELL No. Todd 3015
FIELD Todd Lower San Andres

LOCATION T7S R36E Roosevelt Co
ELEV. KB ____
GL 4144 BY SPO DATE 2/28/90



Well History

10-17-84 convert to WIW
9-19-87 convert back to Producer Test 12-87 0 BO x 54 BW
5-17-88 convert back to WIW
9-7-88 TA - pulled all equipment

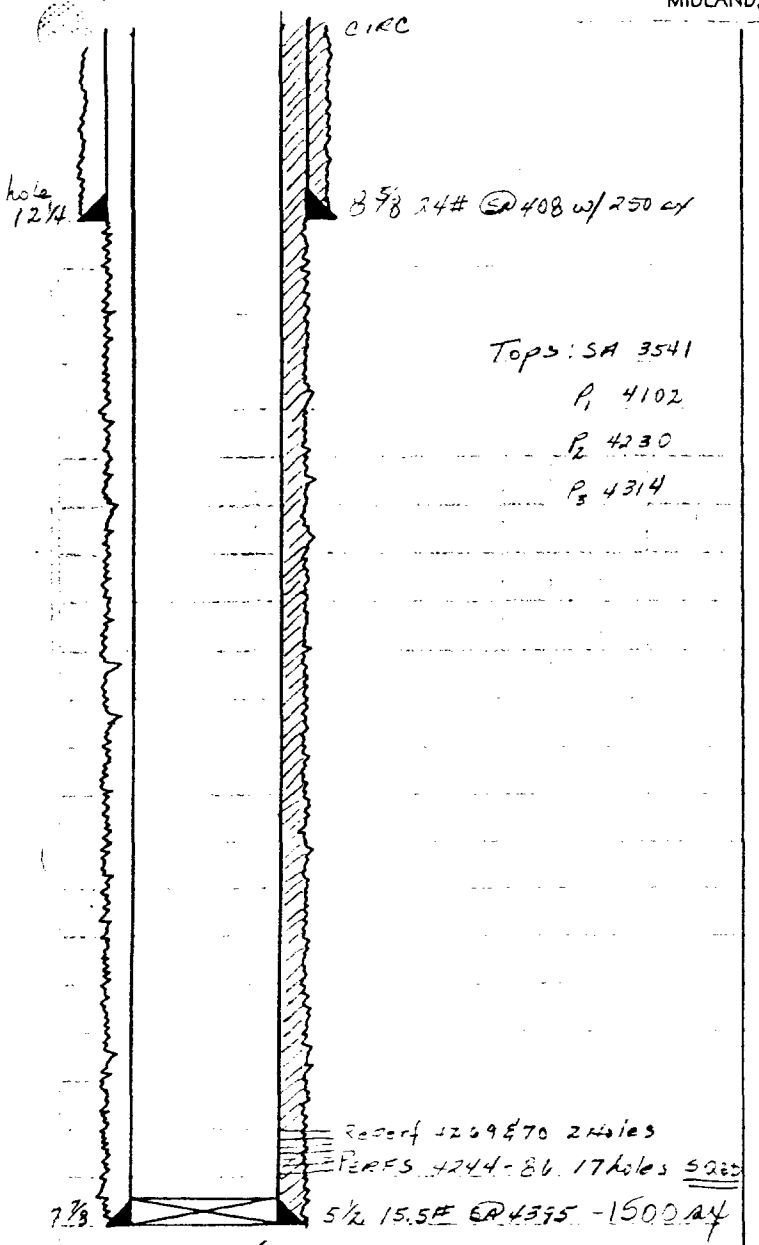
Completion: 12-29-83 Perfs 4236-96 50 holes
Acid Frac w/10,000 gal 28% HCl &
12,000 # sand
IP 23 BO x 60 BW x 30 MCFD

1780 FSL & 1980 FWL Sec. 30

LEASE & WELL No. TODD 3011
FIELD Todd Lower San Andres

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION T7S, R36E Roosevelt Co.
ELEV. KB 4158
GL 4146
BY LDO DATE 2/27/90



Completion: 4-27-88 PERFS 4244, 46, 48, 51, 54, 56, 58, 60, 61, 65, 69, 70, 74, 79, 82, 86
Acidize w/ 5000 gal 15% NEFE
IP 35 BW

Well History

4-15-88 SQZ perfs 4244-86
reperf 4254, 55, 58 Acidize w/ 500 gal 15% NEFE
SQZ perf 4254-58
reperf 4269, 70 Acidize w/ 500 gal 15% NEFE
AWO T 80, 250 BWPD

CURRENT CONFIGURATION
4291' 2⅞ J-55
2050' ⅞ rods
2225 ¾ rods

330 FNL & 1650 FWL Sec 31

LEASE & WELL No. Todd 3103
FIELD Todd San Andres Unit

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION T7S, R36E Roosevelt Co
ELEV. KB ___ GL 4461 BY SDO DATE 3/1/90

Well History Originally Hobbs "R" State #1
Reentry of the McClellan #1

12-4-70 Frac'd w/40,000 gal gel water Suzanne State
50,000 # 20-40 & 10,000 # 10-20 #
SWIC ½ BOPD AND 20 BO X 20 BWPD

10-1-84 convert to WIW

6-6-89 Set CIBP 4234 & TA

10 3 89

12¼

8 5/8 24# @ 255 w/150 sx

Tops: SA 3470
P3 4230
P4 4303

TOC 3339 By SRVY

CIBP @ 4234

Perfs 4257-4302 9 shots

6 3/4

4½ 10.5# @ 4440 w/250 sx

TD 4440

PBTD 4354

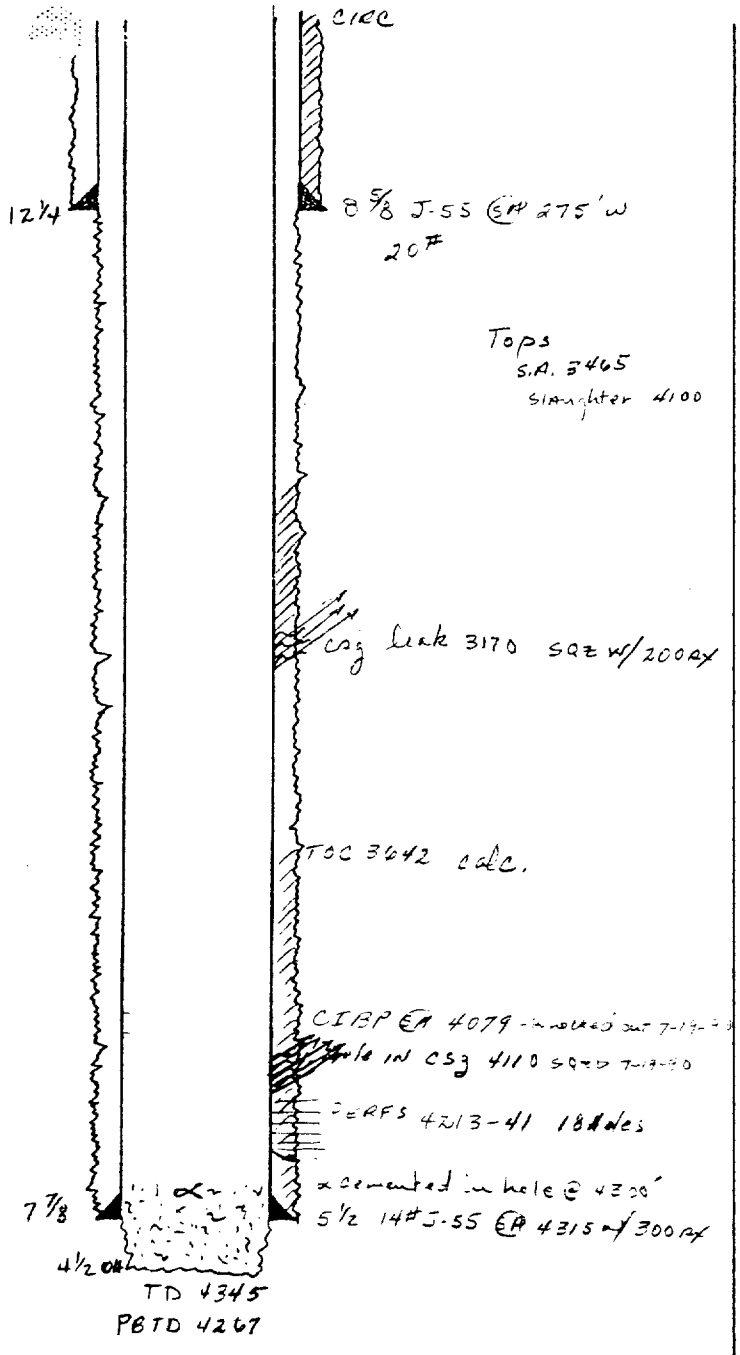
4-9-65

Completion: Perfed 4257, 63, 67, 70, 74, 82, 90, 98, 4302 9 shots
Acidized 2000 gal 15%
Frac'd 20,000 gal gelled L.O. & 20,000 #
IP 60 BO X 55 BWPD

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LEASE & WELL No. Todd Clark 2515
FIELD Todd San Andres Pool

330' FSL & 1650 FEL
LOCATION Sec 25-T7S-R35E
ELEV. KB 4163
GL 4154
BY LDO DATE 2/23/90



Completion: CORED 4210-56
9-6-65 Perfed 4213, 15, 23, 25, 27, 32, 36, 38, 42, 45, 47, 59, 65, 70
Acidized 3500 gal MAX 4500#
FRAC 20,000 gal L.O. & 20,000 #
10-22-65 Perf 4259, 65, 70
Potential 300 BOX 8 BWPD
10/67 Tested 5 BOPD
10/68 Tested 28 x TSTM x 107 MCF

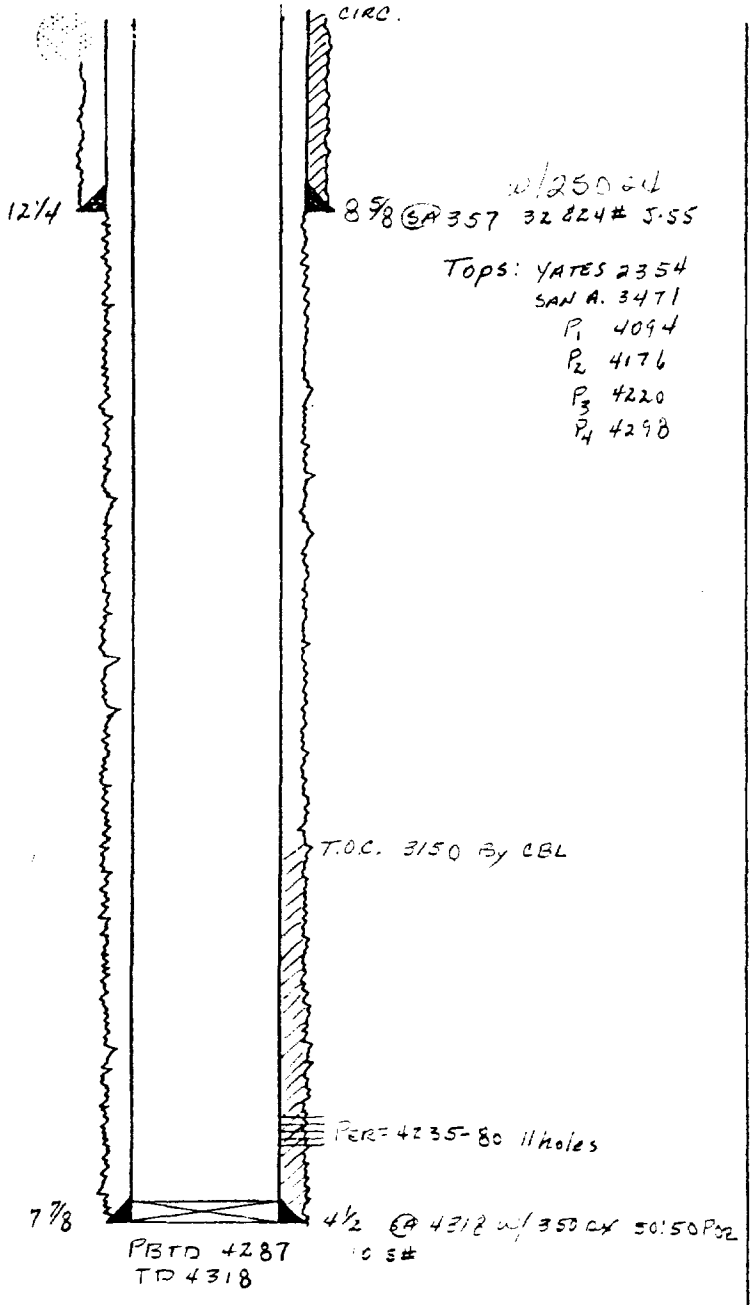
Well History Originally Mark Fed. #5

12/18/68 CONERTED TO SWD. Deepened to 4340
12/71 SI
9/13/76 Cut OFF Gibersons shorty pkr & left in hole at 4300'. Set another Gibersen Unipatker on top at 4100'
10/87 Clean out pkr at 4100'. Set cmt retainer at 4177 (below perfs & above fish) & Squeeze w/200 sx Isolate csg leak at 3170. Set cmt retainer at 3087 Squeeze w/225 sx cw/2% CaCl & 50 sx CNeat D.O. 85' cmt & CO To 4274.
Reperf 4213-41 w/18 JS. Acidize w/5000 gal 15% max 2100# AIR 2.5 BPM ISIP 1000 #
RTI
4/6/89 Hole in csg 4110 set CIBP 4079' TA
7-19-90 Knocked out CIBP & Squeezed hole
Return to Injection 133 jts multiple Lockset @ 4179.90

LEASE & WELL No. TODD 1915
FIELD LOWER TODD SAN ANDRES Pool

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

660FSL & 1980 FEL sec 19
LOCATION T7S - R36E Roosevelt Co NM
ELEV. KB 4168
GL 4158
BY SDC DATE 2/22/90



Well History Originally Skelly-Hobbs #1
9/21/87 C.O. to 4286'
Well SI 11/1/88 0 BOx 0 BWPD
Currently Equipped: 4217' 2⅜ Tbg NEW 1985
1578' ¾, 2625' ⅝ rods
2 x 1½ x 12 pump
202-136 UNIT

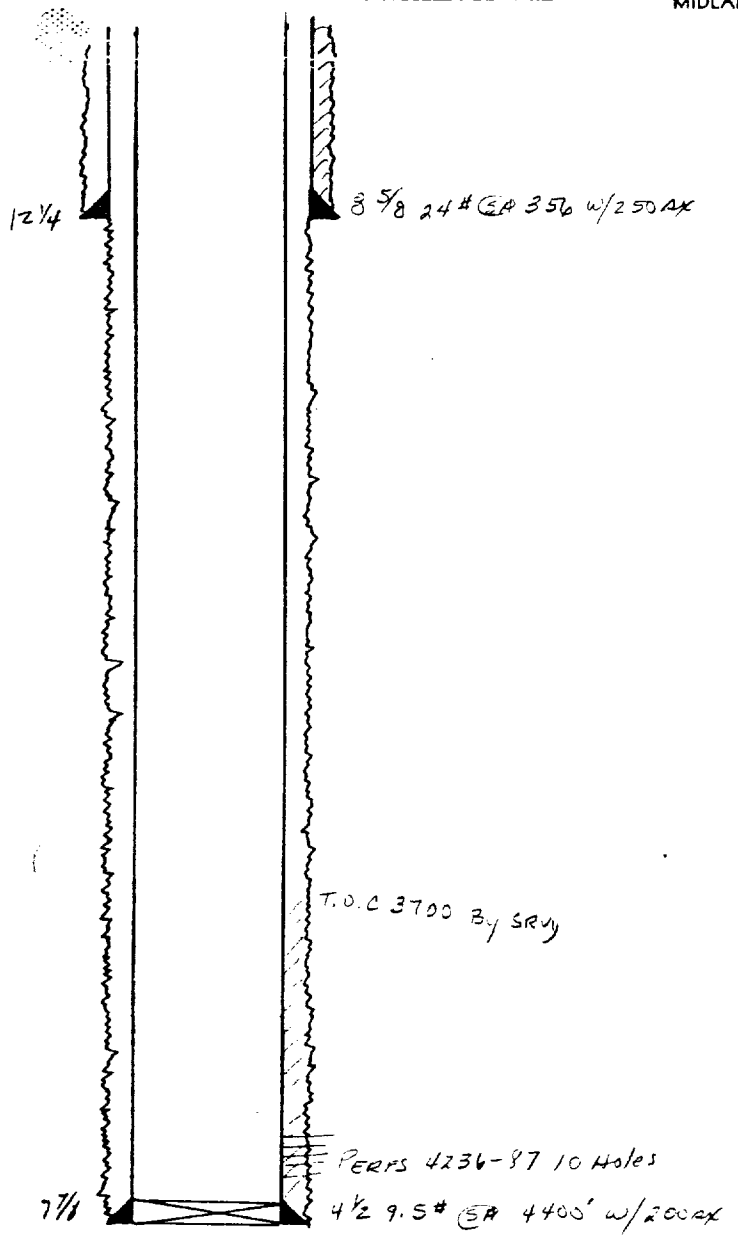
Completion: 7/29/67 Perf 4235, 38, 45, 51, 55, 61, 64, 68, 73, 77, 80
ACIDIZED w/ 750 gal BDA acid & Ball sealers MAX P 2900. ISIP 1000
AIR 3.2 BPM
ACIDIZED w/ 3000 gal 28% HCl
MAX 3400 ISIP 1000 AIR 4.4 BPM
Potential 252 BOx 7 BW on 20/64 choke
FTP & 75# 65 MCFPD
3/7/68 FRAC w/ 30,000 gal LO & 37,500 # 2/40
MAX 3400 ISIP 1650 AIR 23.7 BPM
Avg 77 BO x 1.5 BWPD

990 FNL & 2310 FEL SEC 36

LEASE & WELL No. Todd 36 O2
FIELD Todd Lower San Andres

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION T7S, R35E Roosevelt Co
ELEV. KB ____ GL 4185 BY ADO DATE 3-90



Completion: 1-22-65 Perfed 4236, 40, 49, 51, 55, 67, 72, 76, 83, 87
Acidized w/2000 gal BDA
IP 144 Bo x

Well History Originally Sun AY #1 N.M. State

4-7-66 Frac'd w/20,000 gal R.O. & 20,000 # SND
MAX 3650 psi AIR 24 BPM

9-27-73 TA
11-20-84 RTP
5-8-86 TA
3-10-87 RTP
6-9-89 Convert to WIW LAST TEST 0 BO x 94 BW

current configuration
4079' PC 2 3/8 tbg
4 1/2 x 2 3/8 AD-1 pkr

6-26-90 convert to production
136 jt 2 3/8
168 3/4
2 1/2 x 2 x 12 pump

660 FEL & 1980 FSL Sec 35

LEASE & WELL No. Todd 3509
FIELD Todd Lower San Andres

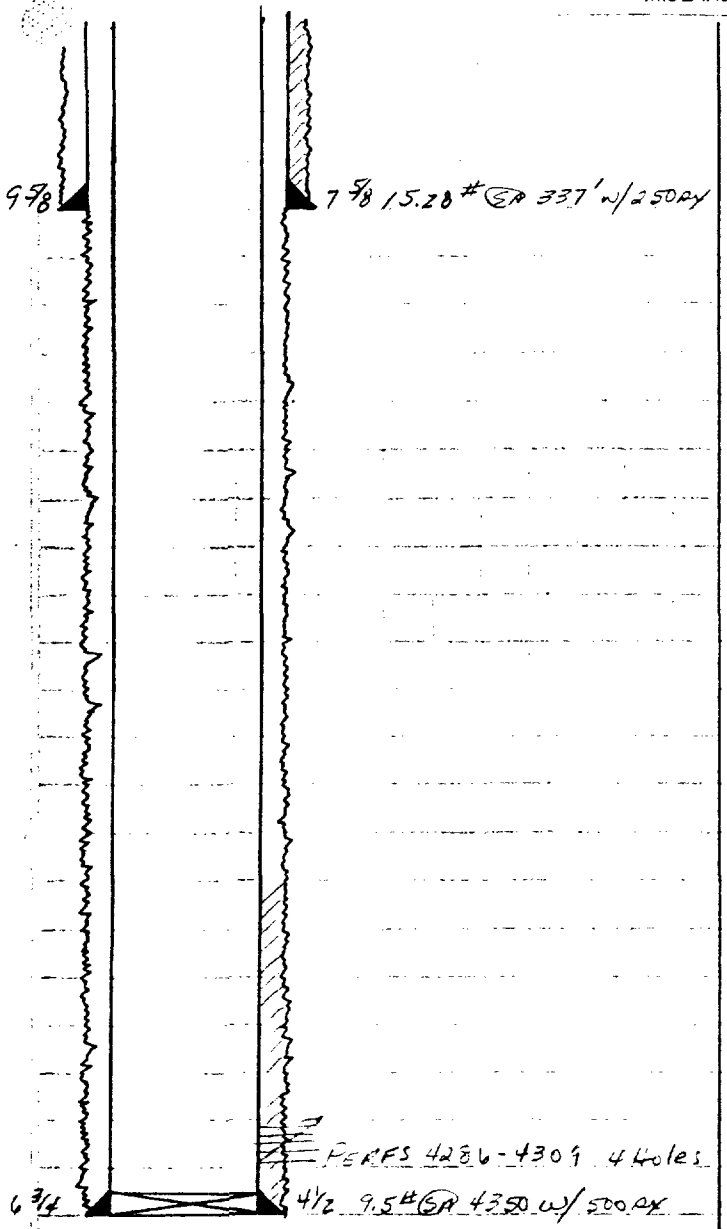
PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION T-7S R-35E Roosevelt Co.
ELEV. KB 4181
GL 4170
BY LDD DATE 5-20-9

Well History Originall Texaco NM State CT #5

12-21-66 TA

No Equipment



TD 4350

PBTD 4317

Completion: 9/21/66 Perf 4286, 94, 4301, 09, 4 Holes

Acidized w/ 250 gal 15% BDA

IP 18 BOX 103 BW X 1 MCFD

Squeezed w/ Vis-Squeeze & 1000 gal L.O. w/ 3 gal demulsifier. Acidized w/ 500 gal

Perfs squeezed.

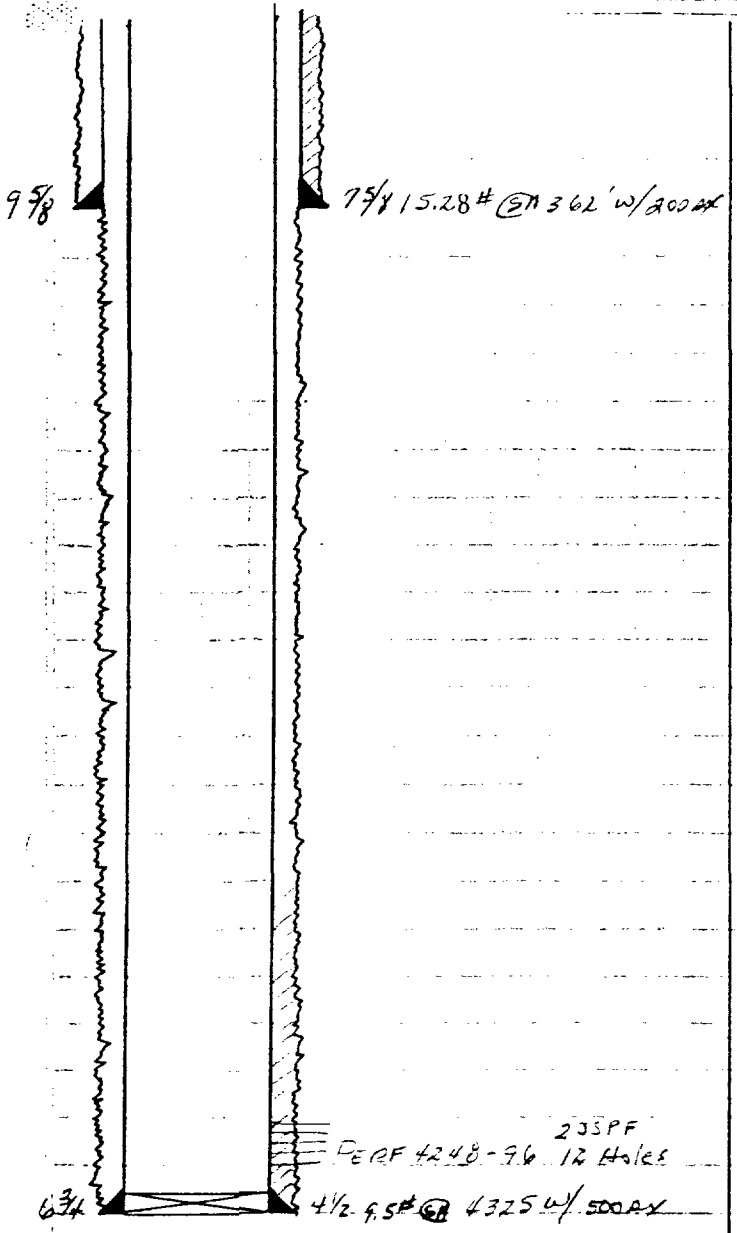
Csg Notched @ 4286 & Acidized w/ 250 gal

1980 FNEL SEC 35

LEASE & WELL No. TODD 3507
FIELD TODD Lower SAN ANDRES

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION 7-S 35-E Roosevelt Co.
ELEV. KB 4186
GL 4176
BY JDD DATE 3-20-90



Well History Originally Texaco NM State CT #4

6-22-71 Frac'd 158 BBls L.O., 138 BBls gelled Kerosene 1600# SND; Refrac'd w/ 40000 gal L.O., 8800 gal Kerosene w/ 15,500 # SND
MAX 4700 psi AIR 22 BPM ISIP 2000 #

11-89 LAST TEST 2BOX25BW

Current configuration
4214' 2 3/8 J-55
1975' 3/4 rods
2200' 7/8 rods
2 x 1 1/4 x 12' pump

Completion: 4-7-67 Perf 4248, 58, 66, 74, 84, 96
12 Holes
ACIDIZED w/2000 gal
IP 111BOX 5BW X 23 MCFD

COMPANY REMARKS

WRS COMPLETION REPORT

COMPLETIONS SEC 29 TWP 7S RGE 36E
PI# 30-I-0006 10/31/88 30-041-20830-0000 PAGE 1

NMEX ROOSEVLT * 2180FNL 1980FEL SEC SW NE
STATE COUNTY FOOTAGE SPOT

READ & STEVENS INC D DO
OPERATOR WELL CLASS INIT FIN

1 TENNECO FEDERAL
WELL NO. LEASE NAME

4153KB 4142GR TODD
OPER ELEV FIELD/POOL/AREA

API 30-041-20830-0000
LEASE TYPE NO. PERMIT OR WELL I.D. NO.

06/30/1988 10/02/1988 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS

4400 SN ADR L SITTON DRLG CO 1 RIG SUB 10
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 4450 PB 4406 FM/TD SN AN P3
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

4 MI NE MILNESAND, NM

CASING/LINER DATA

CSG 8 5/8 @ 2000 W/ 970 SACKS

MIDLAND GIC

CSG 5 1/2 @ 4448 W/ 850 SACKS

TUBING DATA

TBG 2 3/8 AT 4341

INITIAL POTENTIAL

IPP 29BOPD 70BW 24HRS
SN AN P2 PERF W/ 40/IT 4274- 4326 GROSS
PERF 4274- 4281 4285- 4298 4303- 4311 4318- 4326
ACID 4274- 4326 2400GALS
15% NEFE
SWFR 4274- 4326 60000GALS 100000LBS SAND
ADDTVGELA
X-LINK FRESH
GTY 29.0 GOR TSTM
FIELD /RESERVOIR
/SAN ANDRES L

CONTINUED IC# 300417001088

Roosevelt

READ & STEVENS INC D DO
1 TENNECO FEDERAL

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SN AN P2		4267 -125	
LOG	SN AN P3		4356 -214	

SUBSEA MEASUREMENTS FROM GR

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	GR	DLL	MSFL
LOGS	CNL	LDT	CBL
LOGS	VD	CET	

DRILLING PROGRESS DETAILS

READ & STEVENS INC
BOX 1518
ROSWELL, NM 88201
505-622-3770

04/13 LOC/1988/
07/06 PREP MIRT

07/13 DRLG BELOW 4000
08/02 4450 TD, WOCI
08/02 DEVIATION SURVEYS @ 440 (3/4 DEG), 933 (1/4 DEG)
1429 (1/2 DEG), 1899 (1/2 DEG), 1962 (1/2 DEG),
2434 (1/2 DEG), 2904 (1/2 DEG), 3404 (3/4 DEG),
3874 (1 DEG), 4371 (1 DEG), 4450 (1 DEG)
TOTAL DISPLACEMENT 50.11 FT @ 4450
08/23 4450 TD, TSTG
09/12 4450 TD, PB 4406, COMPLETING
10/13 4450 TD, PB 4406, WOPT
10/24 LOCAL CALL: PI MARKER 4020
TD REACHED 07/20/88 RIG REL 07/20/88
10/24 4450 TD, PB 4406
COMP 10/2/88, IPP 29 BO, 70 BWPD, GOR TSTM
GTY 29
PROD ZONE - SAN ANDRES L 4274-4326
NO CORES OR DSTS RPTD

W1088J BHC/SON/GR/C

13

COUNTY ROOSEVELT FIELD Todd STATE NM 30-041-20089

OPR FRANKLIN, ASTON & FAIR, INC. MAP

6 Livaudais-Federal

Sec 30, T-7-S, R-36-E CO-ORD

660' FNL, 660' FEL of Sec.

Spd 6-16-68 CLASS EL 4163E

Cmp 12-8-68

FORMATION	DATUM	FORMATION	DATUM
TD 4306'			

CSG & SX - TUBING

8 5/8" at 293' w/150 sx

5 1/2" at 4306' w/250 sx

LOGS EL GR RA IND HC A

PLUGGED & ABANDONED

CONT

DATE

PROP DEPTH 4300' TYPE

	F.R. 6-20-68
	PD 4300' (Lower San Andres)
	(Orig. Abandoned Location 4-8-68; 1980' FNL, 660' FEL of Sec.)
6-24-68	Drlg. 4204'
7-1-68	TD 4306'; Prep Perf
7-8-68	TD 4306'; Prep Frac
	Perf 4232-86' w/11 shots
	Acid (4232-86') 3000 gals
	Swbd & Flwd load
7-15-68	TD 4306'; Ppg load
	Frac (4232-86') 30,000 gals oil + 30,000# sd
7-22-68	TD 4306'; Ppg load
7-29-68	TD 4306'; Ppg load
8-5-68	TD 4306'; Ppg load
8-12-68	TD 4306'; Ppg load
	Ppd 25 BLO in 48 hrs
8-19-68	TD 4306'; Ppg load

ROOSEVELT Todd NM Sec 30,T7S,R36E
FRANKLIN, ASTON & FAIR, INC. 6 Livaudais-Federal Page #2

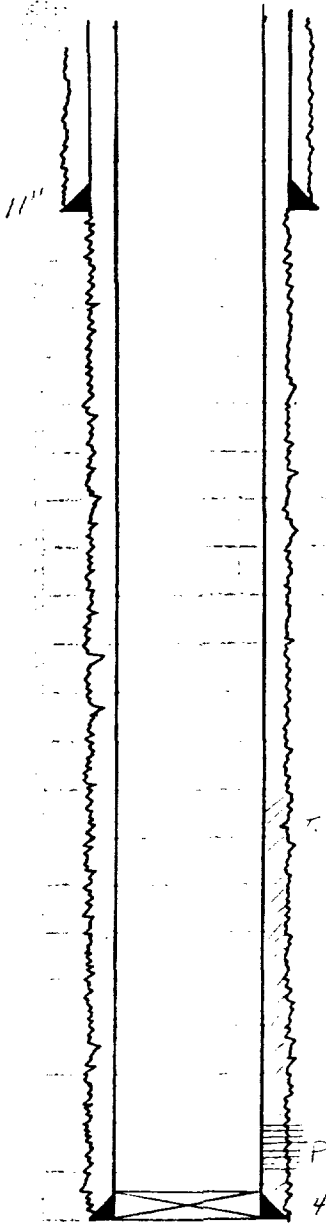
8-26-68	TD 4306'; Ppg load
9-3-68	TD 4306'; Ppg load
9-9-68	TD 4306'; Ppg load
9-23-68	TD 4306'; Ppg load
9-30-68	TD 4306'; Ppg load
10-7-68	TD 4306'; Ppg load (Final Posting)
12-30-68	TD 4306'; PLUGGED & ABANDONED
	Did not recover load
1-2-69	COMPLETION REPORTED

1980 FNL & 611 FWL Sec. 31

LEASE & WELL No. Todd 3105
FIELD Todd Lower San Andres Unit

PLAINS PETROLEUM
415 W. Wall, Suite 2110
MIDLAND, TEXAS 79701

LOCATION T7S, R36E Roosevelt Co.
ELEV. KB 4157 BY SDO DATE 3-8-90
GL ____



Tops: SA 3494
P-1 4119
P2 4198
P3 4240
P4 4316

TD 4375
PBTD 4364

Completion: 6/24/65 Perfs: 4259, 62, 65, 77, 79
84, 92, 94, 4300, 10 Holes
Acidized w/2000 gal 15% HCl
Frac'd w/ 20,000 gal L.O. & 20,000 # Snd
Perfs 4259-60, 62-63, 67-68, 71-72, 76-80,
84-85, 91-92, 94-95, 4300-01
48 holes 4SPF
I.P. 15BOX2BW

Well History Originally Hobbs "R" State #2

10-6-64 Perf: 4244-4304' w/1 JSPF 60 Holes
Acidized w/ 500 gal xylene & 1500 gal 20% NEFE w/
salt Block 2600# MAX AIR 2.4 BPM ISIP 1900#

9-3-86 TA
4-15-88 RTP
6-13-89 Convert to WIW Last TES 0BOX1.5BWPD

CURRENT CONFIG: 4031' PC 2 3/8 tbg 4 1/2" AD-1

5/1/95

PLAINS
PETROLEUM
OPERATING
COMPANY

July 2, 1990

Texaco USA
P. O. Box 46513
Denver, Colorado 80201

Certified Receipt No. P-555-780-068

Re: Todd Lower San Andres Unit
Todd San Andres Assoc.
Roosevelt County, New Mexico
Division Order No. R-6677

Gentlemen:

In accordance with the regulations of the Oil Conservation Division you as an offset operator of subject unit are hereby notified that Plains Petroleum Operating Company is making application for expansion of the referenced project. Enclosed is an "Application for Authorization to Inject" and all required attachments. Objections or requests for hearing must be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband
Engineering Tech.

Enclosures

415 WEST WALL STREET, SUITE 2110 MIDLAND, TX 79701 (915) 683-4434

PLAINS
PETROLEUM
OPERATING
COMPANY

July 2, 1990

Amoco Production Company
P. O. Box 3092
Houston, Texas 77253

Certified Receipt No. P-555-780-069

Re: Todd Lower San Andres Unit
Todd San Andres Assoc.
Roosevelt County, New Mexico
Division Order No. R-6677

Gentlemen:

In accordance with the regulations of the Oil Conservation Division you as an offset operator of subject unit are hereby notified that Plains Petroleum Operating Company is making application for expansion of the referenced project. Enclosed is an "Application for Authorization to Inject" and all required attachments. Objections or requests for hearing must be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband
Engineering Tech.

Enclosures

415 WEST WALL STREET, SUITE 2110 MIDLAND, TX 79701 (915) 683-4434

PLAINS
PETROLEUM
OPERATING
COMPANY

July 2, 1990

Fina Oil & Chemical
P. O. Box 2159
Dallas, Texas 75221

Certified Receipt No. P-555-780-070

Re: Todd Lower San Andres Unit
Todd San Andres Assoc.
Roosevelt County, New Mexico
Division Order No. R-6677

Gentlemen:

In accordance with the regulations of the Oil Conservation Division you as an offset operator of subject unit are hereby notified that Plains Petroleum Operating Company is making application for expansion of the referenced project. Enclosed is an "Application for Authorization to Inject" and all required attachments. Objections or requests for hearing must be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband
Engineering Tech.

Enclosures

415 WEST WALL STREET, SUITE 2110 MIDLAND, TX 79701 (915) 683-4434

PLAINS
PETROLEUM
OPERATING
COMPANY

July 2, 1990

Yates Petroleum
P. O. Box 1933
Roswell, New Mexico 88201

Certified Receipt No. P-555-780-071

Re: Todd Lower San Andres Unit
Todd San Andres Assoc.
Roosevelt County, New Mexico
Division Order No. R-6677

Gentlemen:

In accordance with the regulations of the Oil Conservation Division you as an offset operator of subject unit are hereby notified that Plains Petroleum Operating Company is making application for expansion of the referenced project. Enclosed is an "Application for Authorization to Inject" and all required attachments. Objections or requests for hearing must be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband
Engineering Tech.

Enclosures

415 WEST WALL STREET, SUITE 2110 MIDLAND, TX 79701 (915) 683-4434

PLAINS
PETROLEUM
OPERATING
COMPANY

July 2, 1990

Sunray Oil Company
5750 Pineland, Suite 320
Dallas, Texas 75231

Certified Receipt No. P-555-780-072

Re: Todd Lower San Andres Unit
Todd San Andres Assoc.
Roosevelt County, New Mexico
Division Order No. R-6677

Gentlemen:

In accordance with the regulations of the Oil Conservation Division you as an offset operator of subject unit are hereby notified that Plains Petroleum Operating Company is making application for expansion of the referenced project. Enclosed is an "Application for Authorization to Inject" and all required attachments. Objections or requests for hearing must be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband
Engineering Tech.

Enclosures

415 WEST WALL STREET, SUITE 2110 MIDLAND, TX 79701 (915) 683-4434

PLAINS
PETROLEUM
OPERATING
COMPANY

July 2, 1990

Read and Stevens
P. O. Box 3098
Midland, Texas 79702

Certified Receipt No. P-555-780-073

Re: Todd Lower San Andres Unit
Todd San Andres Assoc.
Roosevelt County, New Mexico
Division Order No. R-6677

Gentlemen:

In accordance with the regulations of the Oil Conservation Division you as an offset operator of subject unit are hereby notified that Plains Petroleum Operating Company is making application for expansion of the referenced project. Enclosed is an "Application for Authorization to Inject" and all required attachments. Objections or requests for hearing must be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband
Engineering Tech.

Enclosures

415 WEST WALL STREET, SUITE 2110 MIDLAND, TX 79701 (915) 683-4434

PLAINS
PETROLEUM
OPERATING
COMPANY

July 2, 1990

Holly Energy
2600 Diamond Shamrock Tower
Lock Box 25
717 N. Harwood St.
Dallas, Texas 75236

Certified Receipt No. P-555-780-074

Re: Todd Lower San Andres Unit
Todd San Andres Assoc.
Roosevelt County, New Mexico
Division Order No. R-6677

Gentlemen:

In accordance with the regulations of the Oil Conservation Division you as an offset operator of subject unit are hereby notified that Plains Petroleum Operating Company is making application for expansion of the referenced project. Enclosed is an "Application for Authorization to Inject" and all required attachments. Objections or requests for hearing must be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Sincerely,

PLAINS PETROLEUM OPERATING CO.

Bonnie Husband
Engineering Tech.

Enclosures

415 WEST WALL STREET, SUITE 2110 MIDLAND, TX 79701 (915) 683-4434

Affidavit of Publication

LEGAL NOTICE

This shall constitute notice to all the world that Plains Petroleum Operating Company (415 W. Wall, Suite 2110, Midland, Texas 79701, Attention Bonnie Husband, telephone number (915) 683-4434) intends to convert the following wells from producing or temporarily abandoned status to injection service for the purpose of expanding the existing waterflood project, the Todd Lower San Andres Unit, located in Township 7 & 8 South, Range 35 & 36 East, Roosevelt County, New Mexico.

Well No. 11-K (3011) Section 30
Well No. 11-K (2911) Section 29.
Well No. 15-O (2515) Section 25
Well No. 7-G (3007) Section 30.
Well No. 3-C (3003) Section 30
Well No. 11-K (3111) Section 31.
Well No. 15-O (1915) Section 19
Well No. 8-H (2508) Section 25.

Water will be injected into the P2 zone of the San Andres formation between the logged depths of 4213' and 4317' at rates of approximately 300 BWPD/PW and at maximum wellhead pressure of 1300-1600 psi.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, Box 2088, Santa Fe, New Mexico 87501 within fifteen (15) days.

Published in the Portales News-Tribune October 5, 12, 19, 1990. Legal #1401.

I, Marshall Stinnett

Business Manager of

THE PORTALES NEWS-TRIBUNE

a newspaper of general paid circulation and entered under second class postal privilege in Roosevelt County, published daily, (except Saturday) at Portales, New Mexico, for the fifty-two (52) consecutive weeks preceding this date, do solemnly swear that a copy of the above notice, as per clipping attached, was published weekly in the regular and entire issue of said newspaper, and not in any supplement thereof for 3 consecutive weeks commencing with the issue dated October 5, 19 90 and ending with the issue dated October 19, 19 90

All publication costs having been paid.

Subscribed and sworn to before me this 19th day of October 19 90

Notary Public

My commission expires 3/7/91 19

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

RECEIVED
90 JUL 9 AM 9 52

7-5-90

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:
MC
DHC
NSL
NSP
SWD
WFX X
PMX

Sec. 19 #15-O 19-7-36
Sec. 25 # 8-H 25-7-35
Sec. 25 #15-O 25-7-35
Sec. 29 #11-K 29-7-36
Sec. 30 # 3-C 30-7-36
Sec. 30 #7-A 30-7-36
Sec. 30 #11-K 30-7-36
Sec. 31 #11-K 31-7-36
~~Sec. 35 #7-A 35-7-35~~ WFX-578

Gentlemen:

I have examined the application for the:

Plains Petroleum Co. Todd Lower S.A. Unit
Operator Lease & Well No. Unit S-T-R

~~Sec. 35 #9-I 35-7-35~~ WFX-578
~~Sec. 36 #5-E 36-7-35~~ WFX-578
~~Sec. 36 #10-J 36-7-35~~ WFX-578

and my recommendations are as follows:

OK for INJ WE HAD DID NOT GET INF. ON P&A WELLS

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed