MMX-

## BENSON-MONTIN-GREER DRILLING CORP

221 PETROLEUM CENTER BUILDING FARMINGTON, NEW MEXICO 87401 PHONE: 325-8874

August 22, 1973

OIL CONSERVATION COMM. Santa Fo

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr. Secretary-Director

> RE: REQUEST FOR EXPANSION OF PRESSURE MAINTENANCE PROJECT AREA AS SET OUT IN COMMISSION ORDER R-3401

Gentlemen:

As provided in the Canada Ojitos Unit Operating Agreement under Article 13, application for the tenth and eleventh expansions of the Participating Area have been made by Benson-Montin-Greer Drilling Corp. as Unit Operator and recently approved by the United States Geological Survey Oil and Gas Supervisor. Unit Operator hereby requests the approval of the New Mexico Oil Conservation Commission to expand the Pressure Maintenance Project Area to coincide with the Participating Area through the eleventh expansion.

We have enclosed the following:

1. Exhibit "A" showing boundary to the tenth and eleventh expansions to the Participating Area, wells drilled and well status.

2. Schedule of land included in tenth and eleventh Participating Area expansions.

3. Xerox copies of letter from the USGS Oil and Gas Supervisor approving the tenth and eleventh Participating Area expansions.

## BENSON-MONTIN-GREER DRILLING CORP.

August 22, 1973 New Mexico Oil Conservation Commission Page 2

By administration order PMX-35, the NMOCC expanded the Pressure Maintenance Project Area to include the area approved by the USGS Oil and Gas Supervisor as the Sixth Expansion to the Canada Ojitos Unit Participating Area.

By administration order PMX-38, the NMOCC approved expanding gas injection by approving wells; COU #5 (B-18), COU #17 (G-1), and COU #18 (C-5) as gas injection wells.

By administration order PMX-40, the NMOCC expanded the Pressure Maintenance Area to include the area approved by the USGS Oil and Gas Supervisor as the Seventh, Eighth, and Ninth Expansions to the Canada Ojitos Unit Participating Area. Also included in the Project Area expansion under order PMX-40 was an area within the approved Participating Area (through ninth expansion) not previously included in the Project Area.

Benson-Montin-Greer Drilling Corp. hereby requests the NMOCC to expand the Canada Ojitos Unit Pressure Maintenance Project Area to include the area set out on the schedule attached.

Cordially yours,

BENSON-MONTIN-GREER DRILLING CORP.

BY Stoabs Vice-President

VLS:ja

Encl:

cc: New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

## BENSON-MONTIN-GREER DRILLING CORP.

## SCHEDULE of CANADA OJITOS UNIT LAND AREA For NEW MEXICO OIL CONSERVATION COMMISSION REQUESTED EXPANSION OF PRESSURE MAINTENANCE PROJECT AREA

TENTH EXPANSION OF PARTICIPATING AREA:	ELEVENTH EXPANSION OF PARTICIPATING AREA:
Township 24N, Range 1W	Township 24N, R 1W
Section 1: All	Section 9: All
Section 2: All	Section 10: All
Section 3: All	Section 11: All
Section 4: All	Section 12: All
Township 24N, Range 1E	Section 13: All
Section 6: All	Section 14: All
Township 25N, Range 1E	Section 15: All
Section 5: All	Section 23: $N^{\frac{1}{2}}$
Section 8: All	Section 24: $N^{\frac{1}{2}}$
Section 17: All	Township 24N, Range lE
Section 19: $E_2^1$	Section 7: All
Section 19: $E_2^1$ Section 20: All	Section 7: All Section 8: $W^{\frac{1}{2}}$
-	
Section 20: All	Section 8: W <sup>1</sup> <sub>2</sub>
Section 20: All Section 29: $W^{\frac{1}{2}}$	Section 8: $W^{\frac{1}{2}}$ Section 17: $W^{\frac{1}{2}}$
Section 20: All Section 29: $W_2^{\frac{1}{2}}$ Section 30: $E_2^{\frac{1}{2}}$	Section 8: $W^{\frac{1}{2}}$ Section 17: $W^{\frac{1}{2}}$ Section 18: All
Section 20: All Section 29: $W_2^1$ Section 30: $E_2^1$ Section 31: $E_2^1$	Section 8: $W^{\frac{1}{2}}$ Section 17: $W^{\frac{1}{2}}$ Section 18: All Section 19: $N^{\frac{1}{2}}$
Section 20: All Section 29: $W_2^1$ Section 30: $E_2^1$ Section 31: $E_2^1$ Township 26N, Range 1E	Section 8: $W^{\frac{1}{2}}$ Section 17: $W^{\frac{1}{2}}$ Section 18: All Section 19: $N^{\frac{1}{2}}$
Section 20: All Section 29: $W_{\frac{1}{2}}^{1}$ Section 30: $E_{\frac{1}{2}}^{1}$ Section 31: $E_{\frac{1}{2}}^{1}$ <u>Township 26N, Range 1E</u> Section 19: All	Section 8: $W^{\frac{1}{2}}$ Section 17: $W^{\frac{1}{2}}$ Section 18: All Section 19: $N^{\frac{1}{2}}$
Section 20: All Section 29: $W_{2}^{1}$ Section 30: $E_{2}^{1}$ Section 31: $E_{2}^{1}$ <u>Township 26N, Range 1E</u> Section 19: All Section 20: $W_{2}^{1}$	Section 8: $W^{\frac{1}{2}}$ Section 17: $W^{\frac{1}{2}}$ Section 18: All Section 19: $N^{\frac{1}{2}}$
Section 20: All Section 29: $W_2^1$ Section 30: $E_2^1$ Section 31: $E_2^1$ <u>Township 26N, Range 1E</u> Section 19: All Section 20: $W_2^1$ Section 29: All	Section 8: $W^{\frac{1}{2}}$ Section 17: $W^{\frac{1}{2}}$ Section 18: All Section 19: $N^{\frac{1}{2}}$



United States Department of the Interior

GEOLOGICAL SURVEY

Drawer 1857 Roswell, New Mexico 88201

Benson-Montin-Greer Drilling Corporation Attention: Mr. Albert R. Greer Of 221 Petroleum Center Building Farmington, New Mexico 87401

AUG 2 3 1973 OIL CONSERVATION COMM. Santa Fe

<del>Jul</del>y 27, 1973

Gentlemen:

The tenth and eleventh revisions of the Niobrara-Greenhorn participating area for the Canada Ojitos unit agreement, Rio Arriba County, New Mexico, were approved on July 26, 1973, by the Acting Oil and Gas Supervisor, U. S. Geological Survey, effective as of August 1, 1971, and March 1, 1972, respectively.

The tenth revision adds 10,228.83 acres as described on pages 1 and 2 of the attached application, thereby enlarging the Niobrara-Greenhorn participating area to 33,893.53 surface acres. Such revision is based on the information obtained by the completion of three unit wells: Well G-1 in the SW4NE4 sec. 1, T. 24 N., R. 1 W., and well L-3 in the NW4SW4 sec. 3, T. 24 N., R. 1 W., were completed August 23, 1971, and August 13, 1971, respectively, and subsequently each determined to be capable of producing unitized substances in paying quantities and well C-5 in the NE4NW4 sec. 5, T. 25 N., R. 1 E., completed August 1, 1971, as a gas injection well in the gas cap portion of the reservoir.

The eleventh revision adds 7,505.81 acres, as described on page one of the attached application, thereby enlarging the Niobrara-Greenhorn participating area to 41,399.34 surface acres and is based on the information contributed by the completion of unit well A-14 in the NE<sup>1</sup>/NE<sup>1</sup>/<sub>4</sub> sec. 14, T. 24 N., R. 1 W., N.M.P.M. This well is to be used as a gas injection well after your March 15, 1972, completion determined that such portion of the reservoir was not capable of supporting commercially productive wells.

Copies of the approved applications are being distributed to the appropriate Federal offices and three copies of each application along with three copies of your engineering-geological report, surplus to our need, are returned herewith. You are requested to furnish all interested parties with appropriate evidence of such approval.

Formal action on your application for the twelfth revision of the Niobrara-Greenhorn participating area is deferred at this time pending receipt of additional production information for unit well 0-9. It is also understood that you will make a formal application to this office requesting elimination of all lands not in a participating area following approval of the twelfth revision.

2

Sincerely yours,

manuch Carl

CARL C. TRAYWICK / Acting Area Oil & Gas Supervisor

LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE