

SUBJECT: SALT WATER DISPOSAL WELL

ORDER NO. SWD-222

THE APPLICATION OF GULF OIL EXPLORATION
AND PRODUCTION COMPANY FOR A SALT WATER
DISPOSAL WELL.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701 (C), Gulf Oil Exploration and Production Company made application to the New Mexico Oil Conservation Division on March 27, 1980, for permission to complete for salt water disposal its C. E. La Munyon WSW No. 1 located in Unit G of Section 22, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

The Division Director finds:

(1) That application has been duly filed under the provisions of Rule 701 (C) of the Division Rules and Regulations;

(2) That satisfactory information has been provided that all offset operators and surface owners have been duly notified; and

(3) That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.

(4) That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Gulf Oil Exploration and Production Company is hereby authorized to complete its C. E. La Munyon WSW No. 1 located in Unit **O** of Section 22, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the San Andres formation at approximately 4207 feet to approximately 4548 feet through 2 3/8 inch plastic lined tubing set in a packer located at approximately 4100 feet.

Provided that: Wells C. E. La Munyon No. 8 in Unit L of Section 22, Township 23 South, Range 37 East, and C. E. La Munyon No. 11 in Unit C of Section 27, Township 23 South, Range 37 East, are cemented in such a manner that cement is placed across as well as 150 feet above and below the proposed injection interval within the casing-hole annulus.

IT IS FURTHER ORDERED:

That the operator shall take such steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That injection pressure shall not exceed 840 pounds per square inch as measured at the surface.

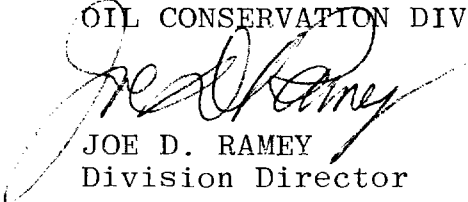
That the operator shall notify the supervisor of the Division's Hobbs District Office before injection is commenced through said well;

That the operator shall immediately notify the Supervisor of the Division Hobbs District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.

PROVIDED FURTHER: That jurisdiction of this cause is hereby retained by the Division for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Division may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operations in accordance with Rule 704 and 1120 of the Division Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on the 1st day of April, 1980.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY
Division Director

SEAL