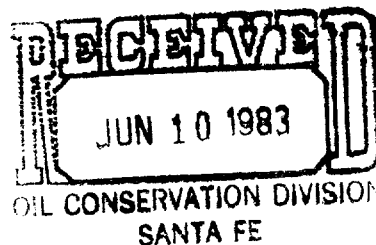


**Union Texas
Petroleum**

Southwest Division
1300 Wilco Building
Midland, Texas 79701
(915) 684-0600

June 2, 1983

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501



Re: Application to Convert the Skelton
State "A" #1 to the Union Texas Petroleum
Corporation - Hulda #1 SWD

Dear Sir:

A copy of the application by Union Texas Petroleum Corporation to inject salt water into an unproductive underground formation has been sent by certified mail to the surface owners and offset operators.

Subject well is located 660' FN&EL of Section 2, T-14-S, R-37-E, Lea County, New Mexico, King (Devonian) Pool.

See attached list of surface owners and offset operators.

Very truly yours,

UNION TEXAS PETROLEUM CORPORATION

A handwritten signature in dark ink, appearing to read "William A. Higgins".

William A. Higgins
Production Services Supervisor

WAH:hb
Attachment

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1556	

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> Re-Entry DEEPEN <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Disposal		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Union Texas Petroleum Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1300 Wilco Building, Midland, Texas 79701		Re-Entry for SWD	
4. Location of Well		12. County	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE		Lea	
AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> T. <u>14-S</u> R. <u>37-E</u> N.M.P.M.			
11. Proposed Depth		15A. Formation	
6800		San Andres-Glorieta Rotary	
21. Elevations (Show whether Dr., Rt., etc.)		22. Approx. Date Work will start	
3849 DF		ASAP	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"		283	250	Circ
12-1/4"	8-5/8"		4627	1508	Unknown

The Hulda #1 (currently the Skelton Oil State "A" #1) is currently temporarily abandoned in the Mississippian reservoir. We propose to re-enter the well and convert it to a Salt Water Disposal Well in the San Andres and Glorieta reservoirs. Currently, the well has 5-1/2" casing to 12,598' with a plugged back depth of 12,480'. The Mississippian is perforated from 11,831-11,851'. We propose to set a CIBP at 11,800' with 25' of cement on top. The 5-1/2" casing will then be cut at 11,500' and pulled (the top of cement is at 11,750'). A 50 sack plug will be placed in and out of the casing at the cut point. A 50 sack plug will be placed at 10,450-10,350' across the top of the Pennsylvanian. A 50 sack plug will be placed at 8450-8350' across the top of the Abo. A 100 sack plug will be placed from 7000-6800' at the base of the Glorieta. The 8-5/8" casing at 4627' will be pressure tested to insure casing integrity. 2-7/8" internally plastic coated tubing and a packer will be set at 4600'. The well will then be ready to inject into the open hole from 4627-6800'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

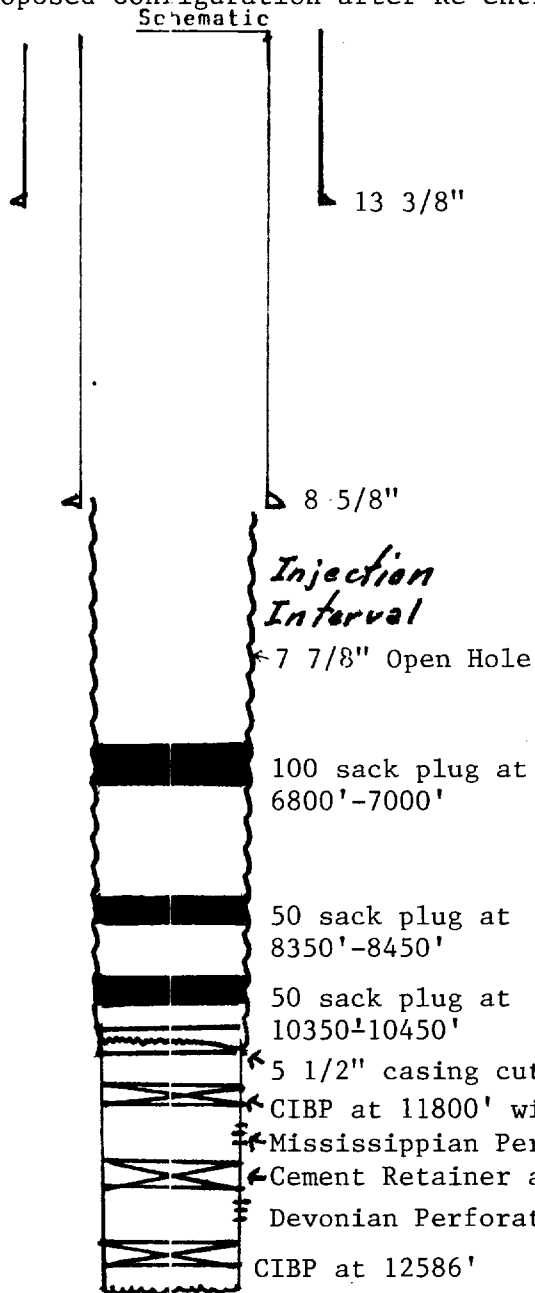
Signed M. G. Higgins Title Production Services Supervisor Date 3/1/98
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Union Texas Petroleum Corporation Hulda
OPERATOR LEASE

1	660' FNL and FEL	2	14-S	37-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Proposed Configuration after Re-entry



Tabular Data

Surface Casing set at 283'

Size 13 3/8" " Cemented with 283 sx.

TOC Surface feet determined by Circulation

Hole size 17 1/2"

Intermediate Casing set at 4627'

Size 8 5/8" " Cemented with 1508 sx.

TOC Unknown feet determined by

Hole size 12 1/4"

Long string set at 12,598'

Size 5 1/2" " Cemented with 270 sx.

TOC 11750 feet determined by Temperature Survey

Hole size 7 7/8"

Total depth 12,664

Injection interval

4627' feet to 6800' feet
(perforated or open-hole, indicate which)

Tubing size 2 7/8" lined with plastic (material) set in a

Baker Model A-3 "Lokset" packer at 4600' feet.
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres and Glorieta
- Name of Field or Pool (if applicable) None
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? As a Devonian Oil Well
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) See above Schematic
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. The King Devonian and King Wolfcamp pools produce in this area

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JUN 6 1983
G.C.D.
HOBBS OFFICE

SURFACE OWNERS & OFFSET OPERATORS

Champlin Expl. Inc.
214 Permian Bldg.
Midland, TX. 79701

Skelton Oil Co.
1500 Broadway Place
Hobbs, New Mexico 88240

Post Petroleum & Prod. Co.
Western United Life Bldg.
Midland, TX. 79701

Cabot Petroleum Co.
Box 335
Hobbs, New Mexico 88240

Kerr-McGee Co.
P. O. Box 250
Amarillo, TX 79107

Mrs. Hulda Heidel (Surf. NE/4 Sec. 2, T14S, R37E)
1018 West Avenue K
Lovington, New Mexico 88260

Mrs. Mary McCrory (Min. Int. N/2, Sec. 1, T14S, R37E)
c/o James R. McCrory, Box 25764
Albuquerque, New Mexico 87125

Lowe Land Co. (Min. Int. S/2, SW/4, Sec. 35,)
1500 Broadway (T13S, R37E)
Lubbock, TX. 79401

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JUN 6 1983

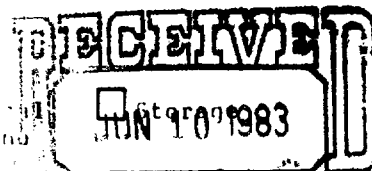
O.C.D.
HOBBS OFFICE

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JUN 6 1933

O.C.D.
HOBBS OFFICE

APPLICATION FOR AUTHORIZATION TO INJECT



- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no
- II. Operator: UNION TEXAS PETROLEUM CORPORATION
Address: 1300 Wilco Building, Midland, Texas 79701
Contact party: William A. Higgins Phone: (915) 684-0600
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Gary R. Hendricks Title: Petroleum Engineer
Signature: Gary R Hendricks Date: 5-20-83
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footacre location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

JUN 6 1983
O.C.D.
HCBS OFFICE

SUPPLEMENT TO FORM C-108
Application for Authorization to Inject

III. WELL DATA: See attached Injection Well Data Sheet

VI. The following wells are located within 1/2 mile of the Hulda #1:

<u>WELL NAME</u>	<u>TOTAL DEPTH</u>	<u>COMPLETED AS</u>	<u>CURRENT STATUS</u>
An-Son McGrory #1	12900'	Canyon Oil Well	P&A
ARCO Reed #1 (now Cabot WD #1 Johnny)	12864'	Dry Hole	Salt Water Disposal in San Andres & Glorieta
Kerr McGee State E #1	12680'	Devonian Oil Well	Producing Devonian Oil Well
Kerr McGee State E #2	12667'	Devonian Oil Well	Temporarily Abandoned
Cabot Howard Fleet #2	12625'	Devonian Oil Well	Producing Devonian Oil Well
Cabot Howard Fleet #4	12462	Dry Hole	P&A

A wellbore sketch of each is attached which shows each well construction, date drilled, location, record of completion and plugging details, if applicable.

VII. Data on proposed operation:

1. Estimated average daily rate 2000 BWP
Estimated average daily volume 1000 BWP
Estimated maximum daily rate 3000 BWP
Estimated maximum daily volume 3000 BWP
2. The system is closed.
3. Estimated average injection pressure 500 psi
Estimated maximum injection pressure 1200 psi
*Not to exceed fracture pressure of the reservoir
4. & 5. Analysis of Devonian water to disposed of is attached.
Compatibility tests cannot be performed since the San Andres reservoir is non productive in the area and no record of water analysis can be found. However, Cabot Corporation's WD #1 Johnny is currently disposing of produced Devonian water into the San Andres and Glorieta reservoirs in Section 1, T-14S, R-37E. No compatibility problems between water has been noticed.

VIII. The proposed injection interval of 4627-6800' consists of the San Andres and Glorieta reservoirs.

The San Andres reservoir consists of dolomite filled with anhydrite and some chert with a top at 4582 (-733 S.S.) and a bottom at 6090' (-2241 S.S.)

The Glorieta reservoir is a dolomite with interbedded sandstone and anhydrite with a top at 6090 (-2241 S.S.) and a bottom at 6800' (- 2951 S.S.)

The deepest fresh water (10,000 mg/l or less solids) overlying the proposed zone of injection is the top of the Triassic at approximately 300'. The Santa Rosa (located to a depth of 2050' is not believed to be potable in the area.

- IX. The well will be stimulated with 15% HCL (if required) to remove near wellbore damage caused by drilling operations.
- X. No logging programs are planned. The Hulda #1 has a GR-Elec-SP log dated 11-30-1956
- XI. A chemical analysis of water taken from three fresh water wells near the proposed well is attached. Also attached is a map showing the location of the fresh water wells from which the samples were taken.
- XII. Union Texas Petroleum Corporation has examined engineering and geologic data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

Water Analysis of Fresh Water Wells
Surrounding Proposed SWD Well

Analysis performed by Halliburton Services Laboratory, Hobbs, New Mexico on 3-3-1983

Well No. as shown on attached map	1	2	3
Resistivity	5.7 at 74°F	11.6 at 74°F	11.4 at 74°F
Specific Gravity	1.004	1.001	1.001
pH	6.6	7.0	7.0
Calcium (Mpl)	150	80	105
Magnesium	21	15	14
Chlorides	450	100	150
Sulfates	450	300	380
Bicarbonates	315	290	270
Soluble Fe	Nil	Nil	Nil
Sodium (calc)	414	198	232
Total Dissolved Solids Milligrams per liter	1800	983	1152

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JUN 6 1983

G.C.D.
HOBBS OFFICE

UNION TEXAS PETROLEUM
ANALYSIS OF WATER TO BE DISPOSED
POST #1 WELL

Reservoir	Devonian
Specific Gravity	1.0620
HCO ₃	200 mg/l
CaCO ₃	15,000 mg/l
Ca	3560 mg/l
Mg	1482 mg/l
Na,K	26926 mg/l
SO ₄	1704 mg/l
Cl	50,779 mg/l
Fe	43.7
Total Solids	84,651 mg/l
H ₂ S	0
Rw at 77°F	0.110

Grh
2-28-83

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION			Lease Hulda		Well No. 1
Unit Letter A	Section 2	Township 14-S	Range 37-E	County Lea	
Actual Footage Location of Well: 666 feet from the North line and 660 feet from the East line					
Ground Level Elev. 3849 DF	Producing Formation San Andres-Glorieta		Pool Salt Water Disposal		Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William D. Higgins
Name

Production Services Supervisor
Position

Union Texas Petroleum Corp.
Company

1300 Wilco Building
Date

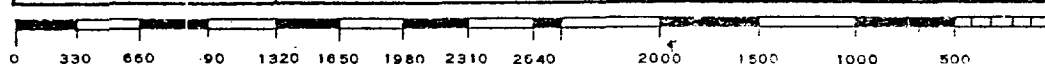
May 20, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

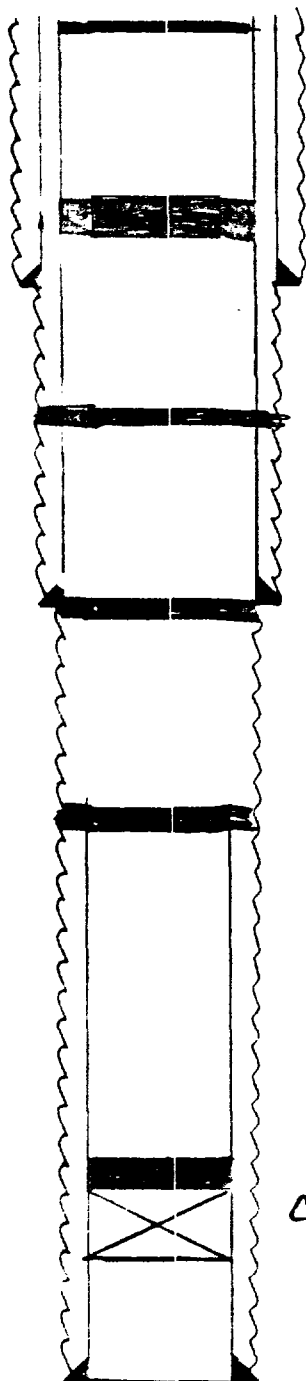
Certificate No.



UNION TEXAS PETROLEUM

FIELD: King
 LEASE: McCrory WELL NO. 1
 DATE: 5/83 SPUDDED: 9/28 COMP. 12/28
 ELEV.: 3837 GR
 LOCATION: 2361 TNL & 330 TNL
Sec. 1, T14-S, R. 37-E
Lea County, New Mexico

P & A 9.14-70



15 SX plug at surface

50 SX plug at CSG. 5400

13 3/4' # CSG. at 328 w/ 400 SX. _____
 _____ " HOLE TOC _____

25 SX plug at 1130

8 5/8' # CSG. at 4245 w/ 535 SX. _____
 _____ " HOLE TOC _____

25 SX plug at 4245

25 SX plug at 5208 ACROSS 5 1/2" CASING STUB

C.B.P. at 10820 w/ 20' Plug on Top

5 1/2' # CSG. at 11220 w/ 300 SX. _____
 _____ " HOLE TOC _____

TD 12902
 PBTD 11100

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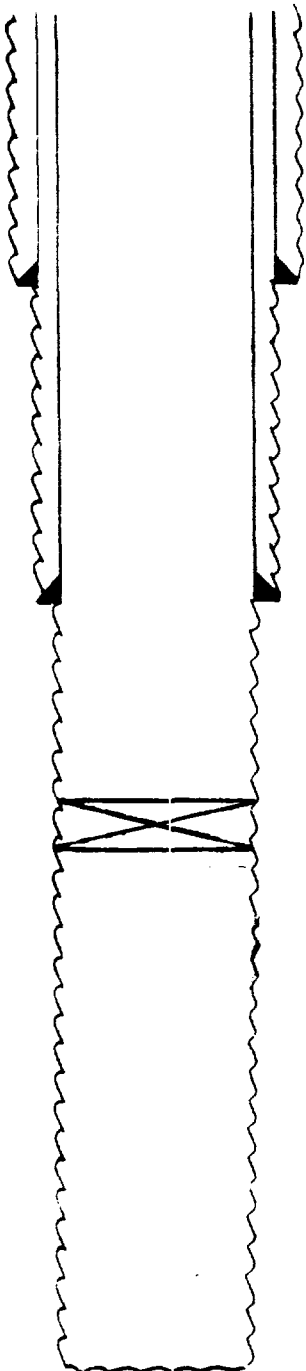
JUN 6 1983

O.C.I.
HOBBS OFFICE

UNION TEXAS PETROLEUM

FIELD: King
LEASE: Johany WELL NO. 1 SWD
DATE: 5/83 SPUDDED: 3/57 COMP. 6/57 (P&A)
ELEV.: 3848 DF
LOCATION: 660' FNLB 620' FWL
Sec. 1, T.14S, R.37-E
Lea County, New Mexico

Cabot Corp.
(Formerly ARCO, Reed #1)



13 3/8 # CSG. at 371 w/ _____ SX. _____
_____ " HOLE TOC _____

9 5/8 # CSG. at 4658 w/ 425 SX. _____
_____ " HOLE TOC _____

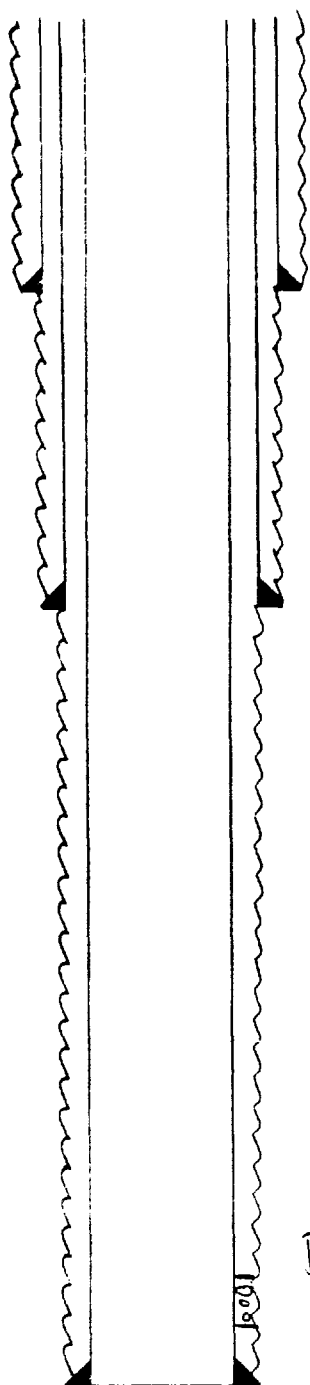
open hole SWD
4658-2000

_____ # CSG. at _____ w/ _____ SX. _____
_____ " HOLE TOC _____

TD 1386 1/2
PBD 2000

UNION TEXAS PETROLEUM

FIELD: King
 LEASE: State E WELL NO. 1
 DATE: 5/83 SPUDDED: 6/56 COMP. 9/56
 ELEV.: 3854 DF
 LOCATION: 1650 FSL & 330 FWL
Sec. 36, T. 13-S, R. 37-E
Lea County, New Mexico



13 3/8" # CSG. at 275 w/ 350 SX. _____
 " HOLE TOC Surface

9 5/8" # CSG. at 4580 w/ 1200 SX. _____
 " HOLE TOC Circ.

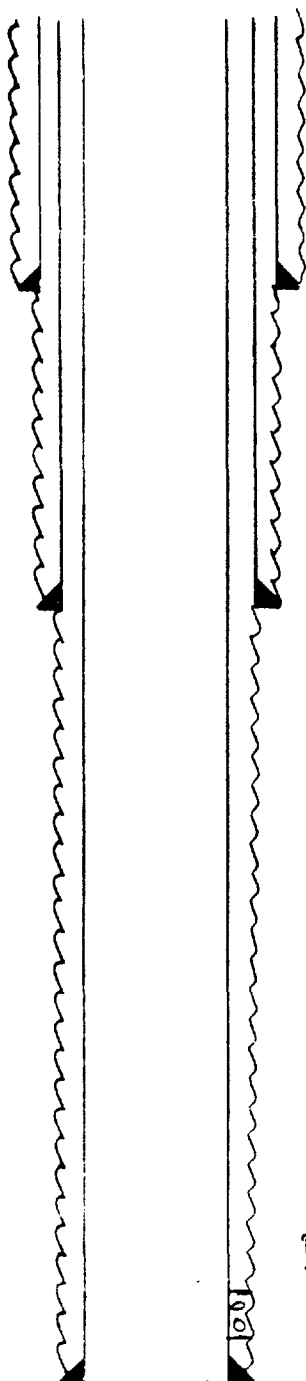
DEVONIAN PERFORATIONS 12,160'-233' AND 12,280'-12590'

5 1/2" # CSG. at 12278 w/ 800 SX. _____
 " HOLE TOC _____

TD 12680
 PBTD _____

UNION TEXAS PETROLEUM

FIELD: King
 LEASE: State E WELL NO. 2
 DATE: 5/83 SPUDDED: 4/57 COMP. 8/57
 ELEV.: 3851 DF
 LOCATION: 467' FSLR 467' FWL
Sec. 36, T-13-S, R. 37-E
Lea County, New Mexico



13 3/8" # CSG. at 360 w/ 350 SX. _____
 " HOLE TOC Surface

8 5/8" # CSG. at 4597 w/ 1900 SX. _____
 " HOLE TOC Circ.

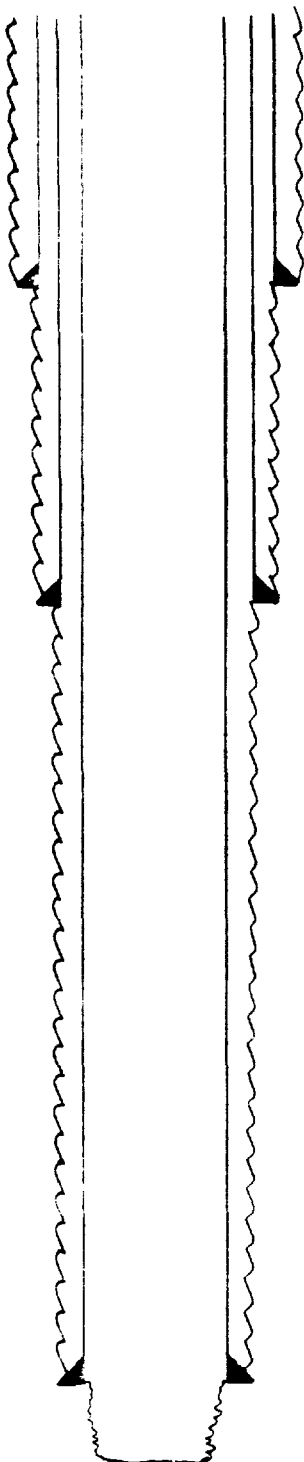
DEVONIAN Perf's 12625'-12665'

5 1/2" # CSG. at 12667 w/ 750 SX. _____
 " HOLE TOC ~~6923~~ 6953'

TD 12667
 PBTD _____

UNION TEXAS PETROLEUM

FIELD: King South. Devonian
 LEASE: Howard Fleet WELL NO. 2
 DATE: 5/83 SPUDDED: 12/56 COMP. 3/57
 ELEV.: 3852 DF
 LOCATION: 990 F.S. & 330 FEL
Sec. 35, T.13.S., R.37.E
Lea County, New Mexico



13 3/8" # CSG. at 275 w/ 400 SX.
17 1/2 " HOLE TOC Surface

8 5/8" # CSG. at 4585 w/ 2400 SX.
12 1/4 " HOLE TOC Circ.

PRODUCING FROM DEVONIAN FROM OPEN HOLE 12520-12625

5 1/2" # CSG. at 12520 w/ 700 SX.
7 7/8 " HOLE TOC UNKNOWN 7187' calculated

TD 12625
 PBTD _____

RECEIVED

JUN 6 1983

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JUN 6 1983

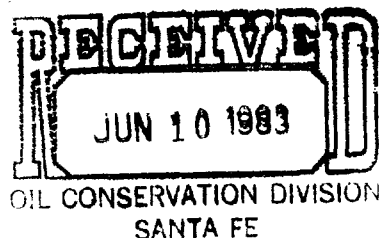
O.C.D.
HOBBS OFFICE

**Union Texas
Petroleum**

Southwest Division
1300 Wilco Building
Midland, Texas 79701
(915) 684-0600

June 2, 1983

Hobbs Daily News Sun
Box 860
Hobbs, New Mexico 88240



To Whom It May Concern:

Please publish the following "Legal Notice" in your newspaper:

Union Texas Petroleum Corporation has submitted an application to the New Mexico Oil Conservation Commission to inject salt water into the San Andres and Glorieta formations by means of a disposal well to be located 660' FN&EL of Section 2, T-14-S, R-37-E, Lea County, New Mexico.

The proposed zones of injection are in an open interval 4627' to 6800'. Injection is estimated at a daily rate of 2000 barrels and an estimated maximum of 3000 barrels with an estimated injection pressure of 500 psi not to exceed an estimated 1200 psi or not to exceed formation fracture pressure.

Interested parties have 15 days from the date of this publication to file an objection or to request a hearing. Objection may be filed by contacting the Oil Conservation Commission Division, P. O. Box 2088, Santa Fe, New Mexico 87501. Applicant can be contacted by writing Union Texas Petroleum Corporation, 1400 Wilco Building, Midland, Texas 79701 or by calling W. A. Higgins AC915/684-0600.

Printing of this legal notice in your newspaper and returning a newspaper clipping of this notice along with an affidavit of printing and your invoice at your earliest convenience will be appreciated.

Very truly yours,

UNION TEXAS PETROLEUM CORPORATION

A handwritten signature in cursive script, appearing to read "William A. Higgins".

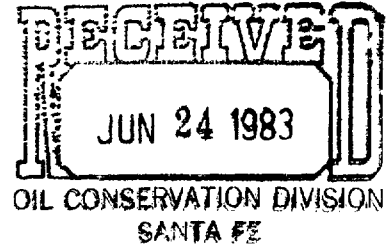
William A. Higgins
Production Services Supervisor

WAH:hb

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

**Union Texas
Petroleum**

Southwest Division
1300 Wilco Building
Midland, Texas 79701
(915) 684-0600



June 20, 1983

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application to Convert
Skelton State "A" #1 to
Union Texas Petroleum Corporation
Hulda #1 SWD

Gentlemen:

Enclosed is the original and five (5) copies of proof of publication in a newspaper of UTP's application to dispose of salt water into an underground formation. Also enclosed is an affidavit submitted by the publisher.

Your timely approval of this application will be appreciated.

Very truly yours,

UNION TEXAS PETROLEUM CORPORATION

William A. Higgins
Production Services Supervisor

WAH:hb
Enclosures

AFFIDAVIT OF PUBLICATION

State of New Mexico,

County of Lea.

1, _____

ROBERT L. SUMMERS

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period

of _____

ONE _____ weeks.

Beginning with the issue dated

JUNE 8, 1983

and ending with the issue dated

JUNE 8, 1983

Robert L. Summers
Publisher.

Sworn and subscribed to before

me this 8TH day of

JUNE, 1983

Synette Negele
Notary Public.

My Commission expires _____

March 29, 1984
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

June 8, 1983

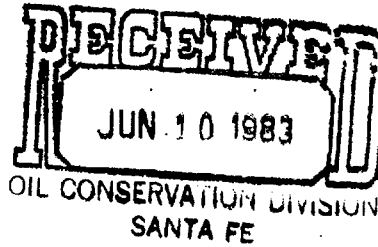
Union Texas Petroleum Corporation has submitted an application to the New Mexico Oil Conservation Commission to inject salt water into the Anderson and Gage formations by means of a well to be located on the Section 2, T-14N, R-10E, Lea County, New Mexico.

The proposed zone of injection are in an open interval 4627' to 4900'. Injection is estimated at a daily rate of 3000 barrels and an estimated maximum of 3000 barrels with an estimated injection pressure

of 500 psi not to exceed an estimated 1000 psi or not to exceed formation fracture pressure of 1000 psi.

Interested parties have 15 days from the date of this publication to file an objection or request a hearing. Objections may be filed by contacting the Oil Conservation Commission, P.O. Box 2808, Santa Fe, New Mexico 87501. Applicant can be contacted by writing Union Texas Petroleum Corporation, 1400 Wilco Building, Midland, Texas 79701 or by calling W.A. Higgins ACN457004-0660.

OIL CONSERVATION DIVISION
DISTRICT 1



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DATE June 7, 1983

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed NSP _____
Proposed SWD X _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application for the:

Union Texas Pet. Corp.	Hulda	No. 1-A	2-14-37
Operator	Lease and Well No.	Unit, S - T - R	

and my recommendations are as follows:

O.K.----J.S.

Yours very truly,

Jerry Sexton
me

/mc