

RECEIVED MAY 8 1990

DINERO

PHONE 915/684-5544

P.O. DRAWER 10505
MIDLAND, TEXAS 79702

May 1, 1990

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Attn: David Catanach

Re: Union Federal #1
Eddy Co., N.M.

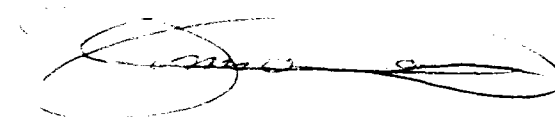
Dear Mr. Catanach:

Enclosed please find a copy of the C-104 sent to the District Office in Artesia and all of the information pertaining to the Form C-108.

If you have any questions, please feel free to contact us as we are trying to complete this as soon as possible.

Sincerely,

DINERO OPERATING COMPANY



James C. Dewey
Land Manager

JCD/dr

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: DINERO OPERATING COMPANY
Address: P.O. Box 10505, Midland, Texas 79702
Contact party: James C. Dewey Phone: (915) 684-5544
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Dana Ralston Title: Prod. Ctrl.
Signature: Dana Ralston Date: 05/01/90
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected; **150 BW/day at 700#**
2. Whether the system is open or closed: **closed**
3. Proposed average and maximum injection pressure; **700# avg. - 950# max.**
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; **reinjected produced water**
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval. **Delaware Sand**

IX. Described the proposed stimulation program, if any. **None, acidized and fraced when drilled.**

III. Well Data

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease Name; Well No.; location by Section, Township, and Range; and footage location within the section. Hanagan Petroleum Company, Union Federal "15" #1, 330' FSL & 1650' FEL, SW/4SE/4 of Section 15, T-21-S, R-25-E, Eddy Co., N.M.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined. 8 5/8" casing 24# in 12 1/4" hole circulated to surface with 1435 sxs cement at 1714'; 5 1/2" casing 17# in 7 7/8" hole, cement 625 sxs (circulated 100 sxs) TD 3130'. All cement was circulated to surface.
- (3) A description of the tubing to be used including its size, lining material, and setting depth. 2 7/8" J-55 Seal Lock Tubing at 2100'.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used. Packer Guiberson UNI 6 will set at 2000'.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting data for each well.

- (1) The name of the injection formation and, if applicable, the field or pool name. Delaware Cherry Canyon
- (2) The injection interval and whether it is perforated or open-hole. Perforated 2 holes/ft. 2032-48; 2530-62; 34 holes
- (3) State if the well was drilled for injection or, if not, the original purpose of the well. was drilled for production, abandoned as dry hole.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations. No other perforated intervals, plugged back TD of well 3099'.
- (5) Give the depth of and name of the next higher and next lower oil or gas zone in the area of the well, if any. Well approx. 1/2 mile SE is structurally 85' high to this well, it produces from perforations 2452-2610'. No production higher in area.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application

has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location. Dinero Operating Company & Hanagan Petroleum Corporation are only Operators.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact for the applicant: Dinero Operating Company, P.O. Box 10505, Midland, Texas 79702, (915) 684-5544, please contact Jim Dewey.

(2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells; Dispose of produced water from wells shown on accompanying plat.

(3) the formation name and depth with expected maximum injection rates and pressures; and Delaware Formation, 150 BW at 700#.

(4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Dinero Operating Company</u>	Well API No. <u>NM-029128</u>
Address <u>P.O. Box 10505, Midland, Texas 79702</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator Hanagan Petroleum Corporation, P.O. Box 1737, Roswell, N.M. 88202

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Union Federal</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Catclaw Draw-Delaware</u>	Kind of Lease State, Federal or Fee	Lease No. <u>NM-029128</u>
Location				
Unit Letter _____ : <u>330</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line				
Section <u>15</u> Township <u>21-S</u> Range <u>25-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>Well was T&A</u>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twsp.	Rge.
	Is gas actually connected? When ?	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>9/22/89</u>	Date Compl. Ready to Prod. <u>T.A. 10/30/89</u>		Total Depth <u>3130'</u>		P.B.T.D. <u>3099'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3479 GR 3488 KB</u>	Name of Producing Formation <u>None</u>		Top Oil/Gas Pay		Tubing Depth			
Perforations <u>Up 4" csg. gun-Perf. 2530-62 (22 holes)</u> <u>Up 4" csg. gun-Perf. 2032-48 (12 holes)</u>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4</u>	<u>8 5/8" 24#</u>		<u>1714</u>		<u>1250 sxs. + 185 sxs.</u>			
<u>7 7/8</u>	<u>5 1/2" 17#</u>		<u>3130</u>		<u>625 sx. (circ.)</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dana Ralston
Signature
Dana Ralston Prod. CLK
Printed Name
05/01/90 (915) 684-5544
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-26180

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Dinero Operating Company

3. Address of Operator

P.O. Box 10505, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Dinero Exxon Pardue Farms

8. Well No.

1

9. Pool name or Wildcat

Catclaw Draw (Delaware)

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 330 Feet From The East Line

Section 22

Township 21S

Range 25E

NMPM

Eddy

County

10. Date Spudded

09-15-89

11. Date T.D. Reached

09-21-89

12. Date Compl. (Ready to Prod.)

09-29-89

13. Elevations (DF & RKB, RT, GR, etc.)

3419.7 KB

14. Elev. Casinghead

3409.4

15. Total Depth

3016

16. Plug Back T.D.

2975

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
XXX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Delaware 2855-2958

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

Perforating Record, Perforating Depth Control

Was Well Cored

Dual Laterolog?MSFL, Litho Density, Comp. Neutron,

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26.4 & 29.70#	1865	11	935 sxs. Prem.	Circ. 200 sxs.
4 1/2	13.5 & 11.60#	3016	6 1/2	240 sxs. 50/50 Paz. H	top 1600'

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2800'	No

25. TUBING RECORD

26. Perforation record (interval, size, and number)
2855-2875, 2930-2924, 2938-2948, 2952-2958,
shot 2 holes per ft. 40 ft. perfed, 80 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2855-2958	3000 gals 15% HCI w/50 ball
	sealers, frac 296 bbls 43350#
	sand plus 500,000 cu. ft.

28. PRODUCTION

nitrogen.

Date First Production 10-27-89		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-29-89	Hours Tested 24	Choke Size 0	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 20	Water - Bbl. 30	Gas - Oil Ratio 500/1
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 40	Gas - MCF 20	Water - Bbl. 30	Oil Gravity - API - (Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Charlie Williams

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Dana Ralston

Printed
Name

Dana Ralston

Title

Prod. Clerk,

Date 10-31-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand 1904' _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. Ramsey Sand 1904' _____
 T. Wolfcamp _____ T. Cherry Canyon 2430' _____
 T. Penn _____ T. Brushy Creek 2710' _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2855- _____ to 2958 _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1857		Caliche-Lime				
1857	1930		Dolomite-Sand				
		1904-18	(Ramsey Sand)				
1930	2130		Sand				
2130	2160		Shale-Sand				
2160	2180		Sand				
2180	2360		Sand-shale-Dolo.				
2360	2600		Sand				
2600	2620		Shale				
2620	2650		sand				
2650	2690		sand-shale				
2690	2820		sand				
2820	2840		shale				
2840	3016		sand				

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 1 - '89

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Operator DINERO OPERATING COMPANY		Well API No. 30-015-26180
Address P.O. Box 10505, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dinero Exxon Pardue Farms	Well No. 1	Pool Name, Including Formation Catclaw Draw (Delaware)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter H : 1980 Feet From The North Line and 330 Feet From The East Line Section 22 Township 21S Range 25E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation or Western	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 22
	Twp. 21S	Rge. 25E
	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XXX	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 09-15-89	Date Compl. Ready to Prod. 09-29-89		Total Depth 3016'		P.B.T.D. 2975'			
Elevations (DF, RKB, RT, GR, etc.) 3419.7' KB	Name of Producing Formation Delaware		Top Oil/Gas Pay 2855'		Tubing Depth 2800'			
Perforations 2855-2875, 2920-2924, 2938-2948, 2952-2958, shot 2 holes per ft, 40' perf, - 80 holes)					Depth Casing Shoe 3016'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	7 5/8 26.4&29.70#		1865		935 sxs. Prem.			
6 1/2	4 1/2 13.5&11.60#		3016		240 sxs. 50/50 Poz. H.			
6 1/2	2 3/8 4.7#		2800					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-27-89	Date of Test 10-29-89	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size 0
Actual Prod. During Test	Oil - Bbls. 40	Water - Bbls. 30	Gas- MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature **Dana Ralston** Prod. Clerk

Printed Name **10-31-89** (915) 684-5544 Title

Date **10-31-89** Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV 14 1989**

By **ORIGINAL SIGNED BY**

MIKE WILLIAMS

Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26119

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Dinero Exxon 22 State

8. Well No.

2

9. Pool name or Wildcat

Catclaw Draw (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Dinero Operating Company

3. Address of Operator

P.O. Box 10505, Midland, Texas 79702

4. Well Location

Unit Letter B : 985 Feet From The North Line and 1650 Feet From The East Line

Section 22 Township 21S Range 25E NMPM Eddy County

10. Date Spudded 05-25-89 11. Date T.D. Reached 05-31-89 12. Date Compl. (Ready to Prod.) 06-26-89 13. Elevations (DF & RKB, RT, GR, etc.) 3512.2 14. Elev. Casinghead

15. Total Depth 3000' 16. Plug Back T.D. 2966 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools XX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2452-2610 Delaware Cherry Canyon 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run Litho-Cyberlook, Mud Log 22. Was Well Cored NO
Dual Laterolog/Micro SFL, Compensated Neutron/Litho Density

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26.4-29.70#	1800	11	200sxs Cl. C, Circ.	50 Sxs. to surface
4 1/2	11.6 & 13.5#	3000	6 1/2	150 sxs 50/50 Poz + 2% gel	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2450	--

26. Perforation record (interval, size, and number)
2452-54, 2456-78, 2491-94, 2502-07, 2518-28,
2545-53, 2556-64, 2566-73, 2580-85, 2603-10

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2452-2610 2500 gal. 15% acid
nitrogen frac 50420 gals. fluid
& 68000 # sand

PRODUCTION

28. Date First Production 06-26-89 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) Producing
Date of Test 07-08-89 Hours Tested 24 Choke Size 16/64 Prod'n For Test Period Oil - Bbl 56 Gas - MCF 84.56 Water - Bbl 173 Gas - Oil Ratio 1510/1
Flow Tubing Press. 200# Casing Pressure 600# Calculated 24-Hour Rate Oil - Bbl 56 Gas - MCF 84.56 Water - Bbl 173 Oil Gravity - API - (Corr.) 42*

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Charlie Williams

30. List Attachments

Dev. survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Dana Rabston

Printed Name

Dana Rabston

Title

Prod. Ctrl

Date

7/11/89

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OCT 10 '89

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Dinero Operating Company</u>	Well API No. <u>30 615-26119</u>
Address <u>P.O. Box 10505, Midland, TX 79702</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Dinero-Evcon 22 state</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>Catchlow Draw (Delaware)</u>	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter <u>B</u>	<u>485</u>	Feet From The <u>North</u>	Line and <u>10.50</u>	Feet From The <u>East</u>
Section <u>22</u>	Township <u>21S</u>	Range <u>25E</u>	NMPM, <u>Sddg</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Permian Corporation or *</u>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Houston, TX 77251</u>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>22</u>	Twp. <u>21S</u>	Rge. <u>25</u>
Is gas actually connected?		When?		
<u>NO</u>		<u>may be testing market</u>		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>05-25-89</u>	Date Compl. Ready to Prod. <u>06-26-89</u>	Total Depth <u>3000'</u>		P.B.T.D. <u>2016'</u>				
Elevations (DF, RKB, RT, SR, etc.) <u>2519.2</u>	Name of Producing Formation <u>Delaware Cherry Camp</u>		Top Oil/Gas Pay <u>2152'</u>		Tubing Depth <u>2152'</u>			
Perforations <u>2452-54, 2456-78, 2491-94, 2502-25, 2518-20, 2525-53, 2556-64, 2566-73, 2580-85, 2603-10</u>		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11</u>	<u>7 7/8 20.4 29.7011</u>		<u>100</u>		<u>200 SACS C.C. Circ. SC</u>			
<u>6 1/2</u>	<u>4 1/2 11.6 13.511</u>		<u>200</u>		<u>100 SACS 50/50 Poz 1-27</u>			
	<u>20 1/8</u>		<u>2450</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lana Kulston
Signature
Lana Kulston
Printed Name
10/2/89
Date
(915) 684-5544
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 12 1989
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-104
Revised 1-1-89
See Instructions
at Bottom of PageSubmit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator DINERO OPERATING COMPANY	Well API No. 30-015-26119
Address P.O. Box 10505, Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dinero Exxon 22 State	Well No. 2	Pool Name, Including Formation Catclaw Draw (Delaware)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>B</u> : <u>985</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>21S</u> Range <u>25E</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company (Div. of Koch Ind. Inc.)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 21S	Rge. 25E	Is gas actually connected? no	When? negotiating market

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 05-25-89	Date Compl. Ready to Prod. 06-26-89	Total Depth 3000'	P.B.T.D. 2966'					
Elevations (DF, RKB, RT, GR, etc.) 3512.2	Name of Producing Formation Delaware Cherry Canyon	Top Oil/Gas Pay 2452	Tubing Depth 2450					
Perforations 2492-54, 2456-78, 2491-94, 2502-07, 2518-28, 2545-53, 2556-64, 2566-73, 2580-85, 2603-10			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	7 5/8 26.4-29.70#		1800		200 sxs C. C., Circ. 50 to surface			
6 1/2	4 1/2 11.6 & 13.5#		3000		150 sxs 50/50 Poz + 2%			
	2 3/8		2450					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 06-26-89	Date of Test 07-08-89	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hours	Tubing Pressure 200#	Casing Pressure 600#	Choke Size 16/64
Actual Prod. During Test	Oil - Bbls. 56	Water - Bbls. 173	Gas-MCF 84.56

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Dana Rabsten
Printed Name Dana Rabsten Title Prod. Ctrl.
Date 7/12/89 Telephone No. (915) 684-5544

OIL CONSERVATION DIVISION

Date Approved JUL 31 1989By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26048

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESRV ☐ OTHER _____

2. Name of Operator
DINERO OPERATING COMPANY

3. Address of Operator
P.O. Box 10505, Midland, Texas 79702

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 22 Township 21-S Range 25-E NMPM Eddy County

10. Date Spudded 12-31-88 11. Date T.D. Reached 01-26-89 12. Date Compl. (Ready to Prod.) 02-24-89 13. Elevations (DF & RKB, RT, GR, etc.) RKB 9.5' / 3444.3 G.L. G.L. 14. Elev. Casinghead

15. Total Depth 3000' 16. Plug Back T.D. 2750' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 8-3000 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2414-2552 Cherry Canyon (Delaware) 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run Comp. Neutron-LithoDensity W/GR-Cyberlook 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1872	12 1/4	820 sx. PS Lite	0
				200 sxs. P. Neat	
4 1/2	13.50#	502.25	7 7/8	60 sxs PSL C 3 3/8 S	
4 1/2	11.60#	301.45	7 7/8	350 sxs 50/50 Poz. C	0
4 1/2	11.60#	2196.45	7 7/8		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	2505	None

26. Perforation record (interval, size, and number)
(2414-24) (2424) (2432-35) (2438-43) (2450-54)
(2473-82) (2488-92) (2505-18) (2530-39)
2544-2553) 2 shots per foot, 129 holes- 3/8
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2414-2552 15% acid, 1500 Gals.
2414-2552 Frac Slurry 519 Bbls.
sand - 68000#

28. PRODUCTION

Date First Production 02-24-89 Production Method (Flowing, gas lift, pumping - Size and type pump) Recovery of frac laod (Flow & Swab) Well Status (Prod. or Shut-in) Producing

Date of Test 03-14-89 Hours Tested 24 Choke Size 16/64 Prod'n For Test Period Oil - Bbl. 58 Gas - MCF 85 Water - Bbl. 240 Gas - Oil Ratio 1466/1

Flow Tubing Press. 75# Casing Pressure 680# Calculated 24-Hour Rate Oil - Bbl. 58 Gas - MCF 85 Water - Bbl. 240 Oil Gravity - API - (Corr.) 42*

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L.C. McClure Printed Name L.C. McClure Title Prod. Foreman Date 03-15-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. <u>Cherry Canyon 2290</u>
T. Penn _____	T. <u>Brusy Canyon 2730</u>
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2882 to 2922 No. 3, from to
No. 2, from 2400 to 2552 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....0.....to.....1800.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1800	1800	Surface Rock
1800	3000	1200	Sand, Shale, Dolomite

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 10 '89

O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Dinero Operating Company.</u>	Well API No. <u>30-115-26048</u>
Address <u>P.O. Box 10505, Midland, Texas 79702</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Dinero-Eaton 22 State</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Catahoula Drive (Delaware)</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No.
Location				
Unit Letter <u>A</u>	<u>666</u>	Feet From The <u>North</u> Line and <u>666</u>	Feet From The <u>East</u> Line	
Section <u>22</u>	Township <u>21S</u>	Range <u>25E</u>	NMPM, <u>County</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation or Western</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Houston, TX 77251</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>22</u>	Twp. <u>21S</u>	Rge. <u>25E</u>
Is gas actually connected?		When?		
<u>no</u>		<u>negotiating market</u>		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>12-31-88</u>	Date Compl. Ready to Prod. <u>02-24-89</u>	Total Depth <u>3000'</u>		P.B.T.D. <u>2750'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>RKB 95'</u>	Name of Producing Formation <u>Delaware</u>	Top Oil/Gas Pay <u>2114'</u>		Tubing Depth <u>2565'</u>				
Perforations (2414-24) (2424) (2432-35) (2438-43) (2450-51) (2473-81) (2488-92) (2505-18) (2530-39) 2 inch per ft. 12 inches 3/4		Depth Casing Shoe <u>3000'</u>						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
<u>12 1/4</u>	<u>8 5/8</u>	<u>1872</u>		<u>800 SLS BSLite, 200 SLS</u>				
<u>7 7/8</u>	<u>4 1/2</u>	<u>500-25</u>		<u>600 SLS BSL C 3% C</u>				
<u>7 7/8</u>	<u>4 1/2</u>	<u>2114-15</u>		<u>500 SLS 30/50 P&Z. C</u>				
	<u>2 3/8</u>	<u>2565</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dana Ralston
Signature
Dana Ralston Prod. Off.
Printed Name
10/2/89 (915) 684-5541
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 12 1989
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 20 '89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

C. C. D.
ARTESIA, OFFICE

Operator DINERO OPERATING COMPANY		Well API No. 30-015-26048	
Address P.O. Box 10505, Midland, Texas 79702			
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>			
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Dinero Exxon 22 State	Well No. 1	Pool Name, including Formation Catclaw (Draw) Delaware	Kind of Lease State, Federal or Fee
Lease No.			
Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 22 Township 21-S Range 25-E, NMPM, Bddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Co. (Div. of Koch Ind., Inc.)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558 Breckenridge 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 21-S	Rge. 25-E	Is gas actually connected? no	When? negotiating for market
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XXX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-31-88	Date Compl. Ready to Prod. 02-24-89		Total Depth 3000'		P.B.T.D. 2750'			
Elevations (DF, RKB, RT, GR, etc.) RKB 9.5'	Name of Producing Formation Delaware		Top Oil/Gas Pay 2290-2414		Tubing Depth 2505			
Perforations (2414-24) (2424) (2432-35) (2438-43) (2450-54) (2473-82) (2488-92) (2505-18) (2530-39) 2 shots per ft, 129 holes 3/8					Depth Casing Shoe 3000			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		1872		820 sx PS Lite, 200 sxs			
7 7/8	4 1/2		502.25		60 sx PSL C 3 3/4 C			
7 7/8	4 1/2		301.45		350 sx 50/50 Poz. C			
	2 3/8		2505					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 03-102-24-89	Date of Test 03-14-89	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 75#	Casing Pressure 680#	Choke Size 16/64
Actual Prod. During Test	Oil - Bbls. 58	Water - Bbls. 240	Gas - MCF 85

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
L.C. McClure
Printed Name
03/15/89
Date
Production Foreman
(915) 684-5544
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 21 1989

By Original Signed By
Mike Williams

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DINERO

PHONE 915/684-5544

P.O. DRAWER 10505

MIDLAND, TEXAS 79702

June 27, 1990

CERTIFIED MAIL

#P 639 581 501

Exxon Company, U.S.A.
P. O. Box 1600
Midland, Texas 79702

Attention: Production Department

RE: Proposed Conversion to Salt Water Disposal Well

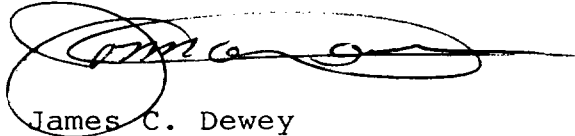
Gentlemen:

Please find enclosed particulars on Dinero Operating Company's proposed conversion of the Hanagan Union Federal "15" #1 well to a salt water disposal well located in the south half of Section 15, Township 21 South, Range 25 East, Eddy County, New Mexico. Pursuant to state and federal regulations, we are notifying you of the intention to convert this well to a salt water disposal well. The attached sheet gives you all the information that you should need with regard to Dinero's intentions.

If you have any questions, please feel free to contact us at the telephone number listed on the attached page.

Sincerely,

DINERO OPERATING COMPANY



James C. Dewey
Land Manager

JCD:lgp

Enclosure

TO: EXXON COMPANY, U.S.A.

ATTENTION: PRODUCTION DEPARTMENT

APPLICATION FOR SALT WATER DISPOSAL WELL BY:

DINERO OPERATING COMPANY
P. O. BOX 10505
MIDLAND, TEXAS 79702
ATTENTION: JIM DEWEY
TELEPHONE: (915) 684-5544

PURPOSE: TO DISPOSE OF SALT WATER FROM OFFSET DELAWARE OIL
WELLS. DISPOSAL WELL IS LOCATED 330' FSL & 1650' FEL
OF SECTION 15, T-21-S, R-25-E, EDDY COUNTY, NEW
MEXICO.

FORMATION: DELAWARE 2,032-48' and 2,530'-12'
MAXIMUM PRESSURE 950# INJ. RATE OF 200 BW/DAY

INTERESTED PARTIES MUST FILE OBJECTIONS OR REQUESTS FOR HEARING
WITH THE OIL CONSERVATION DIVISION, P. O. BOX 2088, SANTA FE, NEW
MEXICO 87501 WITHIN 15 DAYS.

DINERO

PHONE 915/684-5544

P.O. DRAWER 10505
MIDLAND, TEXAS 79702

June 27, 1990

CERTIFIED MAIL
#P 639 581 500

Quinoco Oil & Gas Company
P. O. Box 378111
Denver, Colorado 80237

Attention: Production Department

RE: Proposed Conversion to Salt Water Disposal Well

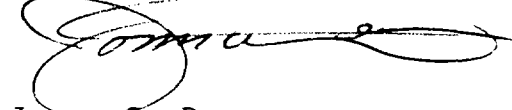
Gentlemen:

Please find enclosed particulars on Dinero Operating Company's proposed conversion of the Hanagan Union Federal "15" #1 well to a salt water disposal well located in the south half of Section 15, Township 21 South, Range 25 East, Eddy County, New Mexico. Pursuant to state and federal regulations, we are notifying you of the intention to convert this well to a salt water disposal well. The attached sheet gives you all the information that you should need with regard to Dinero's intentions.

If you have any questions, please feel free to contact us at the telephone number listed on the attached page.

Sincerely,

DINERO OPERATING COMPANY



James C. Dewey
Land Manager

JCD:lgp

Enclosure

TO: QUINOCO OIL & GAS COMPANY

ATTENTION: PRODUCTION DEPARTMENT

APPLICATION FOR SALT WATER DISPOSAL WELL BY:

DINERO OPERATING COMPANY
P. O. BOX 10505
MIDLAND, TEXAS 79702
ATTENTION: JIM DEWEY
TELEPHONE: (915) 684-5544

PURPOSE: TO DISPOSE OF SALT WATER FROM OFFSET DELAWARE OIL
WELLS. DISPOSAL WELL IS LOCATED 330' FSL & 1650' FEL
OF SECTION 15, T-21-S, R-25-E, EDDY COUNTY, NEW
MEXICO.

FORMATION: DELAWARE 2,032-48' and 2,530'-12'
MAXIMUM PRESSURE 950# INJ. RATE OF 200 BW/DAY

INTERESTED PARTIES MUST FILE OBJECTIONS OR REQUESTS FOR HEARING
WITH THE OIL CONSERVATION DIVISION, P. O. BOX 2088, SANTA FE, NEW
MEXICO 87501 WITHIN 15 DAYS.

TO: CARLSBAD CURRENT ARGUS:

ATTENTION: CHER

PLEASE PLACE THE FOLLOWING AD UNDER PUBLIC NOTICES:

PLEASE START AD ON TUESDAY, JUNE 26, 1990 AND RUN THROUGH THURSDAY, JUNE 28, 1990.

APPLICATION FOR SALT WATER DISPOSAL WELL BY:

DINERO OPERATING COMPANY
P. O. BOX 10505
MIDLAND, TEXAS 79702
ATTENTION: JIM DEWEY
TELEPHONE: (915) 684-5544

PURPOSE: TO DISPOSE OF SALT WATER FROM OFFSET DELAWARE OIL WELLS. DISPOSAL WELL IS LOCATED 330' FSL & 1650' FEL OF SECTION 15, T-21-S, R-25-E, EDDY COUNTY, NEW MEXICO.

FORMATION: DELAWARE 2,032-48' and 2,530'-12'
MAXIMUM PRESSURE 950# INJ. RATE OF 200 BW/DAY

INTERESTED PARTIES MUST FILE OBJECTIONS OR REQUESTS FOR HEARING WITH THE OIL CONSERVATION DIVISION, P. O. BOX 2088, SANTA FE, NEW MEXICO 87501 WITHIN 15 DAYS.

OIL CONSERVATION DIVISION
RECEIVED

AFFIDAVIT OF PUBLICATION
90 JUL 2 1990

No. 26009

STATE OF NEW MEXICO,
County of San Juan:

BETTY SHIPP being duly
sworn, says: "That she is the
NATIONAL AD MANAGER of
The Farmington Daily Times, a daily
newspaper of general circulation
published in English in Farmington,
said county and state, and that the
hereto attached LEGAL NOTICE

was published in a regular and entire
issue of the said Farmington Daily
Times, a daily newspaper duly quali-
fied for the purpose within the
meaning of Chapter 167 of the 1937
Session Laws of the State of New
Mexico for ONE consecutive
(days) (/////) on the same day as
follows:

First Publication SUNDAY, JUNE 17, 1990

Second Publication _____

Third Publication _____

Fourth Publication _____

and that payment therefore in the
amount of \$ 18.23 has been made.

Betty Shipp

Subscribed and sworn to before me
this 18TH day of
JUNE, 1990.

V. Shorter
Notary Public, San Juan County,
New Mexico

My Comm expires: June 23, 1994

COPY OF PUBLICATION

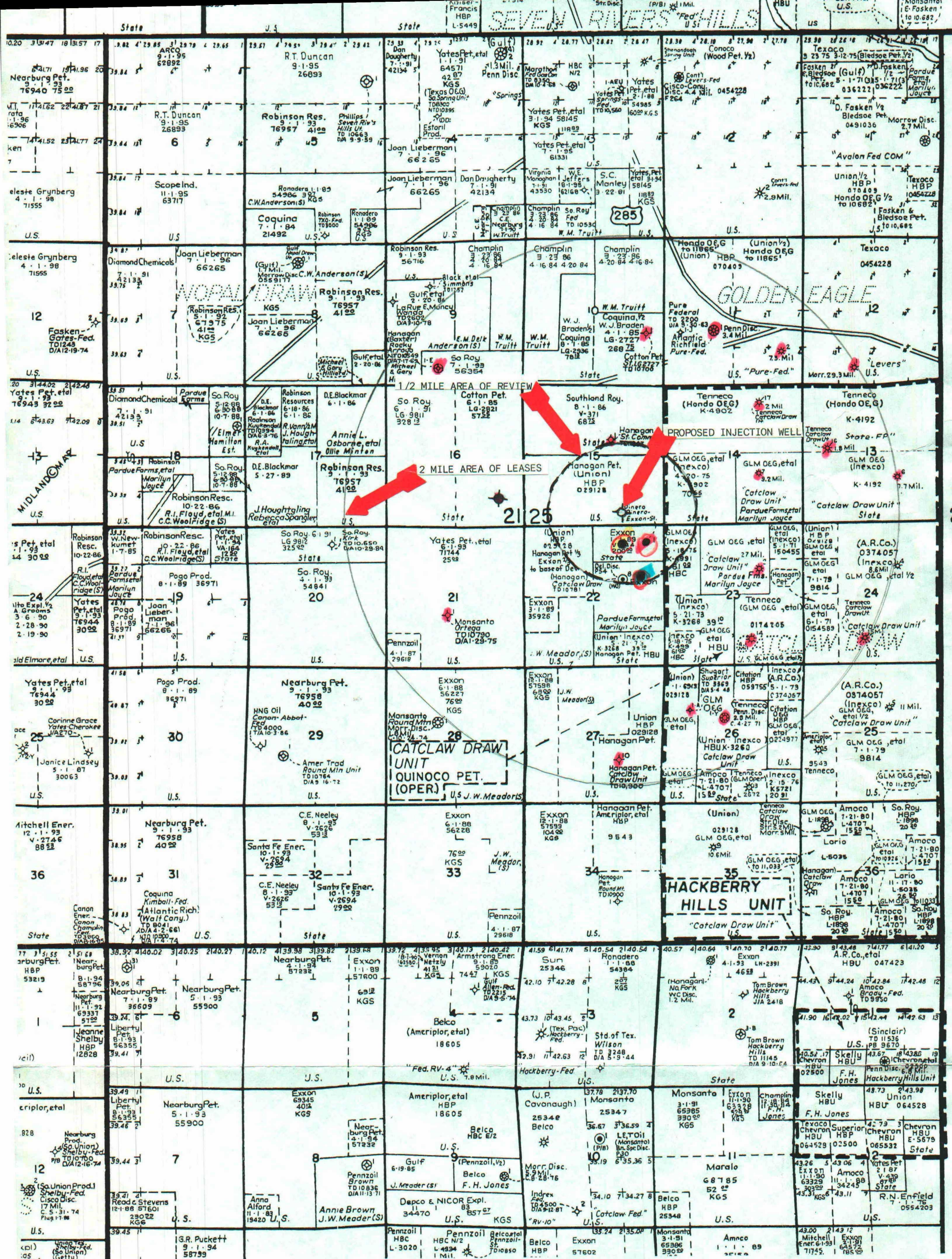
LEGAL NOTICE
FOR PERMIT
AMENDMENT WATER
DISPOSAL WELL

1.)
Contact Party for Applicant:
C. A. Moore
Mobile Exploration and
Producing US Inc.
500 W. Illinois
Midland, Texas 79702
P. O. Box 633
Midland, Texas 79702
(915)688-1772

2.)
Purpose of the Injection
Well:
Disposal of produced
water from the wells oper-
ated by Mobil Oil Corpora-
tion, or its Affiliates, in
the Lindrith 'B' Unit and
/or throughout the San
Juan Basin of New Mex-
ico.
Well Location:
Lindrith 'B' Unit, Well No.
25
1250' FWL and 1840'
FEL, Sec. 9, T-24-N, R-3-
W
San Juan County, New
Mexico

Injection Details:
Lith. Formation and
Depth: Dakota 'E',
570-7594'
Additional Perforations
Sought in Amendment:
7600'-7660''
Amendment of Entire In-
jection Interval Name: to
Burro Canyon
Current Maximum injection
Rate: 1100 BWPD
Current Maximum injection
Pressure: 1514 PSI

4.)
Filing of Objections or Re-
quests for Hearing:
Filing Must Be Made to:
Oil Conservation Division
P. O. Box 2033
Santa Fe, New Mexico
87501
Period for Filing: 8L 15
days from the date of this
publication.
Legal No. 26009 pub-
lished in the Farmington
Daily Times, Farmington,
New Mexico on Sunday,
June 17, 1990.





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

June 19, 1990

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800


Dinero
P.O. Drawer 10505
Midland, Texas 79702

Attention: James C. Dewey

Dear Mr. Dewey:

I have received your application to covert the Union Federal Well No. 1, located in Section 15, Township 21-South, Range 25-East, NMPM, Eddy County, New Mexico, to a salt water disposal well. After reviewing your application, I find that a substantial amount of information, as required by Division Form No. C-108, has not been submitted. The subject application cannot be reviewed and processed until such information has been filed. Please submit additional information on Part Nos. III, V, VI, VIII, XII, and XIV.

If you should have any questions, please contact me at (505) 827-5800.

Sincerely,

David Catanach
Engineer

xc: OCD-Artesia

D I N E R O

'90 JUL 2 AM 10 08

PHONE 915/684-5544

P.O. DRAWER 10505

MIDLAND, TEXAS 79702

June 28, 1990

Mr. David Catanach, Engineer
State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

RE: Dinero Operating Company
Proposed Salt Water Disposal Well
S/2 Section 15, Township 21 South, Range 25 East
Eddy County, New Mexico

Dear David:

Pursuant to our telephone conversation the other day, I am enclosing the Form C-108 with associated data. You indicated that you would accept the itemized well data information that I had supplied previously. I have expanded on Articles VII, VIII, and Article XII. I have also enclosed a map showing the two mile limit and the one-half mile area of review as specified in Article V of the C-108. I have also enclosed with the map copies of all of our State reports for the wells marked in yellow, pink and blue. This should give you a good indication of the data on those wells.

Also, I am enclosing Proof of Notice where we have notified offset operators that have leasehold interest within the one-half mile area of review. The BLM is aware of our proposed conversion to a salt water well. They own surface and minerals. Also a copy of the notice that was sent to the Carlsbad Current Argus newspaper. I will forward clippings from the newspaper as soon as they are available.


Page 2

June 28, 1990

I sincerely hope this answers all the questions you had regarding this proposed salt water disposal well, and that we might hear from you as soon as possible.

Sincerely,

DINERO OPERATING COMPANY



James C. Dewey
Land Manager

JCD:lgp

Enclosures

cc: Oil Conservation Division
District II
P. O. Drawer DD
Artesia, New Mexico 88210
(with attachments)

OIL CONSERVATION DIVISION
RECEIVED

'90 JUL 2 AM 9 18

DINERO

PHONE 915/684-5544

P.O. DRAWER 10505

MIDLAND, TEXAS 79702

June 29, 1990

Mr. David Catanach, Engineer
State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

RE: Dinero Operating Company
Proposed Salt Water Disposal Well
S/2 Section 15, Township 21 South, Range 25 East
Eddy County, New Mexico


Dear David:

Pursuant to my letter of June 28, 1990, on the captioned subject, I am enclosing 2 copies of the notice that appeared in the Carlsbad Current Argus newspaper June 26th, 27th, and 28th, 1990. Hopefully, this will complete all information needed for approval of this salt water disposal well.

If you have any questions, please feel free to contact me.

Sincerely,

DINERO OPERATING COMPANY


James C. Dewey
Land Manager

JCD:lgp

Enclosures (2)

cc: Oil Conservation Division
District II
P. O. Drawer DD
Artesia, New Mexico 88210
(w/attachment)

CLASSIF

Tuesday, June 26, 1990

FOR RESULTS THAT COUNT,

DIRECTORY

Announcements

- 0 - Public Service
- 1 - Personals
- 2 - Notices
- 3 - Lost and Found

Employment

- 4 - Help Wanted
- 5 - Work Wanted

Rentals

- 6 - Apartments
- 7 - Homes
- 8 - Mobile Homes and Spaces
- 9 - Wanted to Rent

Real Estate

- 10 - Business Opportunities
- 11 - Commercial Property
- 12 - Homes
- 13 - Lots, Acreage
- 14 - Mobile Homes
- 15 - Property Wanted

Merchandise

- 16 - Antiques
- 17 - Equipment
- 18 - Garage Sales
- 19 - Miscellaneous
- 20 - Livestock & Supplies
- 21 - Good Things to Eat
- 22 - Pets and Supplies
- 23 - Wanted to Buy

Recreati

- 26 - Motorcyc
- 27 - Boats &
- 28 - Campers

Automot

- 29 - Auto Acc
- 30 - Trucks an
- 31 - Four Whe
- 32 - Autos for

Announcements

Public Service.....0

**DIAL
TEEN
YOUTH
EMPLOYMENT
CALL 887-8841**
New Mexico Department of
LABOR.
1604 W. Fox



Ongoing support group for Incest survivors. Call 885-8888. Confidentiality respected.

Meeting schedule for Alcoholics Anonymous and Al-Anon: Monday 8 p.m. Carlsbad AA Big Book study (open). Tuesday 8 p.m. AA (closed). Al-Anon (open). Wednesday 8 p.m. Carlsbad AA (open). Thursday 8 p.m. AA Step Study. Friday 8 p.m. Carlsbad AA (open). Al-Anon. Saturday 8 p.m. Carlsbad AA (open). Above meetings are at 701 N. Guadalupe. Sunday 7 p.m. (open) AA 110 N. Mesquite. AA Hotline 885-0491. AA Contact 885-0528.

Narcotics Anonymous. Meeting Monday and Friday at 8 p.m. Tuesday, Thursday and Saturday at 6:30 p.m. at the First Presbyterian Church, 309 W. Shaw. For more information call 887-2547

Notices.....2

Application for Salt Water Disposal Well By:

Dinero Operating Company
P.O. Box 10505
Midland, Texas 79702
Attention: Jim Dewey
Telephone: (915) 684-5544

PURPOSE: To dispose of salt water from offset Delaware oil wells. Disposal well is located 330' FSL and 1650' FEL of Section 15, T-21-S, R-25-E, Eddy County, New Mexico.

FORMATION: Delaware 2, 032-48' and 2,530'-12', maximum pressure 950# inj. rate of 200 BW/Day.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico, 87501 within 15 days.

Learn the arts of speaking, listening and thinking. Contribute to the betterment of mankind. Carlsbad Toastmasters meet every Tuesday at 7:30 p.m. at the Park Inn.

NOTICE: The Carlsbad Municipal Schools Personnel Office is soliciting the names of any organizations interested in receiving a listing of all employment vacancies within the Carlsbad Municipal Schools. Interested organizations should send their letter of interest to: Cecil Brininstool, Carlsbad Municipal Schools, 408 North Canyon. Carlsbad NM 88220

RESTAURANT MANAGER

For high volume, fast food and steak house restaurant. Knowledge of food preparation, food cost control, employee supervision, recruitment and sanitation required. Housing available. Apply in person at White's City, Inc., Main Office, 12 Yellowstone Drive, White's City, NM.

Roland Trucking now hiring truck drivers for oil field hauling. Excellent benefits. Must pass DOT physical, MVD license check, drug screen. Apply at 1609 E. Green, 8 a.m. to 6 p.m.

Work Wanted.....5

Babysitting in my home. Monday through Friday, have references. 887-7664.

CHILD CARE in my home. Country Club area. 885-5567.

I DO RESUMES - also TYPING

885-1563

TYPING

885-1223

887-0637.

Unfurnished, two utilities, call 885-42

Wanted to Rent..

I am looking for wheelchair accessible for rent in the C. Please send information: Lori Herrell, P. Carlsbad, NM, 8822

Real Est

Business Opportu

Four Commercial chines and Bating C. PLETE! 18 hole mi. PLETE! Will consid. 505-392-6504

Real estate contr. \$24,600. \$12,500 c. ately. For details, ca

VENDING ROUT
Great extra income. 1-800-284-8363.

THE FAR SIDE

By GARY

