



PRIVATE  
EDWARDS

ROCKY MOUNTAIN DIVISION  
555-17TH STREET  
SUITE 835  
DENVER, CO 80202  
AC 303-292-9299

MIDLAND PARTNERS  
CARLTON BEAL  
CARLTON BEAL, JR.  
BARRY BEAL  
SPENCER BEAL  
KELLY BEAL

## BTA OIL PRODUCERS

104 SOUTH PECOS  
MIDLAND, TEXAS 79701  
AC 915-682-3753

DENVER PARTNER  
BARRY BEAL, JR.

June 28, 1990

2006 7-2-90

RE: BTA - Application for Salt Water Disposal  
Lovington, 8903 JV-P, Well No. 3  
Sec. 17, T16S, R37E  
Lea County, New Mexico

10037

STATE OF NEW MEXICO  
Energy & Minerals Dept.  
Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Attn: Mr. David Catanach

Mr. Catanach:

We hereby request administrative approval of our application for Salt Water Disposal into the above referenced well.

All offset operators and the surface owner have been mailed a complete copy of our application by certified mail.

We have mailed our legal notice to the Lovington Daily Leader for publication. We will forward the "proof of publication" as soon as received.

Please advise if this application will require a hearing or if additional information is required.

Sincerely,

DOROTHY HOUGHTON  
For BTA Oil Producers

DH/pdl

Attachments

cc: Hobbs District Office

Case 10037

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage  
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: BTA Oil Producers  
Address: 104 South Pecos, Midland, TX 79701  
Contact party: Dorothy Houghton Phone: 915-682-3753
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no  
If yes, give the Division order number authorizing the project \_\_\_\_\_.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- \* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Dorothy Houghton Title Regulatory Administrator  
Signature: *Dorothy Houghton* Date: 6-28-90
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. \_\_\_\_\_

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

# BTA OIL PRODUCERS

Lovington, 8903 JV-P  
No. 3-SWD  
660' FNL & 760' FEL  
A, Sec. 17, T16S, R37E  
Lea County, NM

Form C-108 Attachment

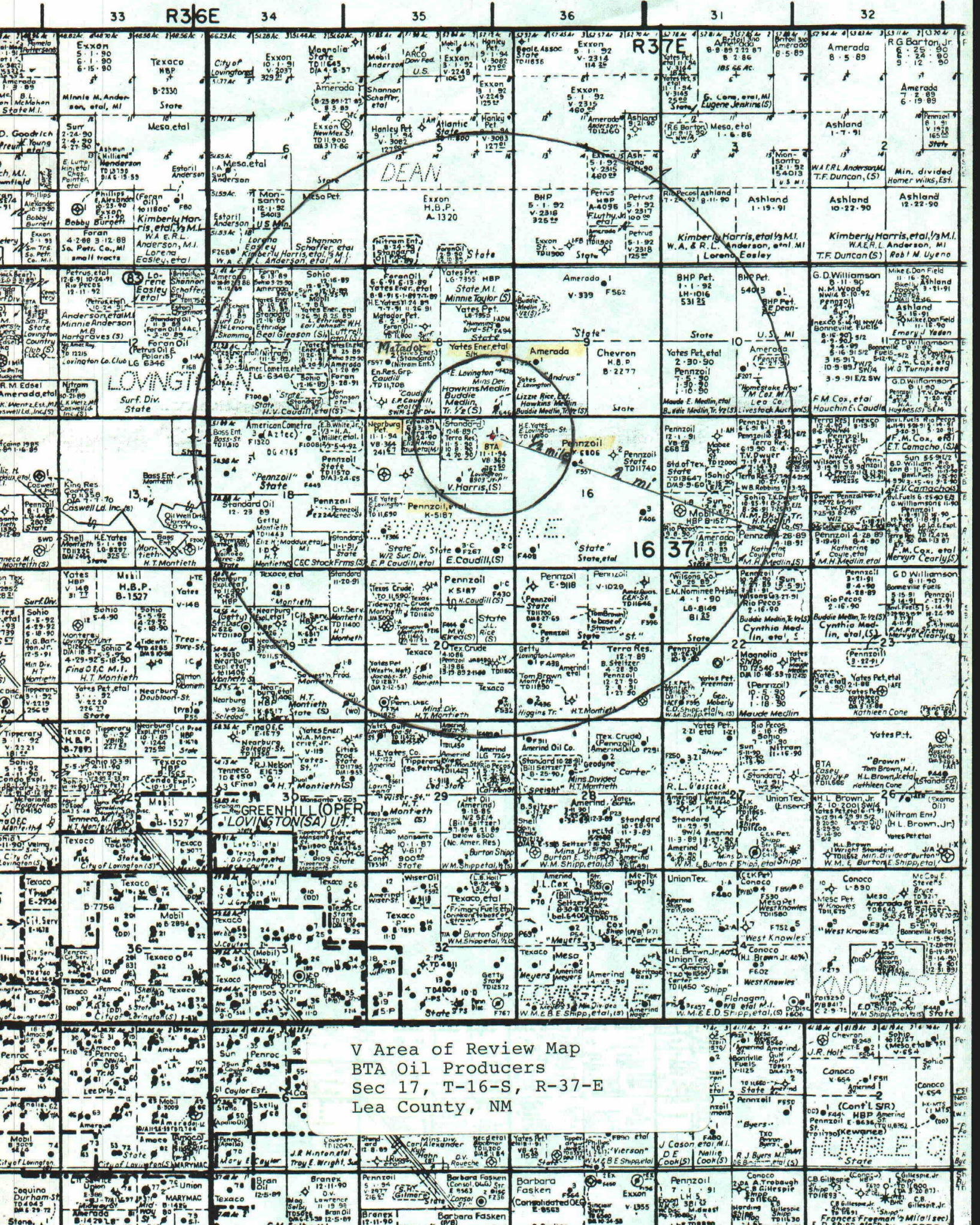
## III. Injection Well Data Sheet

		<u>Hole Size</u>
<u>Surface Casing:</u>	13-3/8" @ 403' w/ 425 sx circ	17-1/2"
<u>Intermediate Casing:</u>	8-5/8" @ 4454' w/1500 sx circ	11"
	5-1/2" @ 11800' w/ 150 sx (Shot off csg @ 11,020', recover 271 jts)	7-7/8"
<u>Total Depth:</u>	11,800'	
<u>Tubing:</u>	2-7/8" fiberglass tubing @ 3200'	
<u>Packer:</u>	Baker Loc-set Packer @ 3200'	
<u>Name of Injection Formation:</u>	Yates	
<u>Injection Interval:</u>	3,300 - 4,000'	
<u>Fluid:</u>	Undesignated Yates	
<u>Purpose:</u>	The well was drilled by Harvey E. Yates Co. as the East Lovington '17' State #1 to test production from the Pennsylvanian formation in 1988.	
<u>Perforated Intervals:</u>	11,440 - 11,464' Squeezed 11,439 - 11,460' w 100 sx Perf 11,439 - 11,512' Perf 11,433 - 11,450' Set CIBP @ 11,409', Lap w/27' cmt Set 25 sx plug @ 11,080' Set 41 sx plug @ 9,838' Set 41 sx plug @ 7,970' Set 39 sx plug @ 6,541' Set 50 sx plug @ 4,551' Set 40 sx plug @ 2,177' Set 10 sx @ surface I&A 10-24-85	

Depth and name of overlying and/or underlying oil and gas zones in this area:

Strawn 11,368'





V Area of Review Map  
BTA Oil Producers  
Sec 17, T-16-S, R-37-E  
Lea County, NM

KNOWLES



Lovington, 8903 JV-P, No. 3-SWD  
Lea County, NM  
Attachment to C-108  
June 28, 1990  
Page -2-

VI. Tabulation of Data on all Wells in Review Area

Well: Harvey E. Yates Co.  
E. Lovington "8" #1

Location: 330' FSL & 660' FEL  
-P-, Sec. 8, T16S, R37E  
Lea County, New Mexico

Type Well: Oil Producer

Construction: 13-3/8" @ 391' w/ 400 sx - Circ  
8-5/8" @ 4497' w/1370 sx - Circ  
5-1/2" @ 11798' w/1200 sx -

Date Drilled: 03-27-83

Record of Completion: Perfs 11,476 - 11,488'  
IPF 646 BG  
Comp 05-14-83  
Add'l Perfs 04-17-85 11,435 - 11,504'

Note: Filed intent to P&A 12-23-89

Well: Harvey E. Yates Co.  
E. Lovington "8" #2

Location: 1374' FSL & 554' FEL  
-I-, Sec. 8, T16S, R37E  
Lea County, New Mexico

Type Well: Oil Producer

Construction: 13-3/8" @ 405' w/ 450 sx - Circ  
8-5/8" @ 4475' w/1600 sx - Circ  
5-1/2" @ 11800' w/ 375 sx - TOC @ 10150'

Date Drilled: 03-07-86

Record of Completion: Perfs 11,438 - 11,538'  
IPF 428 BG  
Comp 04-09-86

Lovington, 8903 JV-P, No. 3-SWD  
Lea County, NM  
Attachment to C-108  
June 28, 1990  
Page -3-

Well: BTA Oil Producers  
Lovington #1

Location: 2130' FNL & 1980' FEL  
-G-, Sec. 17, T16S, R37E  
Lea County, New Mexico

Type Well: Oil Producer

Construction: 13-3/8" @ 407' w/ 450 sx - Circ  
8-5/8" @ 4400' w/1800 sx - Circ  
5-1/2" @ 11750' w/2000 sx - Circ

Date Drilled: 01-06-90

Record of Completion: Perfs 11,486 - 11,528'  
IPF 543 BO  
Comp 02-20-90

Well: BTA Oil Producers  
Lovington #2

Location: 1980' FNL & 310' FEL  
-H-, Sec. 17, T16S, R37E  
Lea County, New Mexico

Type Well: Oil Producer

Construction: 13-3/8" @ 418' w/ 450 sx - Circ  
8-5/8" @ 4415' w/1900 sx - Circ  
5-1/2" @ 11030' w/2000 sx - TOC @ 800'

Date Drilled: 03-27-90

Record of Completion: Perfs 11,474 - 11,508'  
IPF 538 BO  
Comp 04-25-90

#### VII. Proposed Operation

Storage tanks will be located on the well site along with a powered salt water disposal pump. A salt water gathering system will transport from our tank battery, located at our 8903 Lovington #1 well, 1900 feet southwest. At the present time, only the Lovington #2 well is producing water at a rate of 95 barrels per day. If the wells' disposal capacity is such to handle additional water, other operator's wells in the area may be trucked in to the storage tanks. The system will be open.

The average injection rate is estimated at 500 BWPD.

The proposed maximum injection rate is 1000 BWPD.

The proposed average injection pressure is 1000 psi.

The proposed maximum injection pressure is 1250 psi.

The sources of injected water will be from the Strawn.

#### VIII.

Geological Name: Yates Sand

Lithological Detail: Sandstone, red, fine - medium grained, fair to good porosity, interbedded with anhydrite, medium-well sorted.

Thickness: 700'

Depth: 3294 - 4000'

Geological Data of Drinking Water Zone: The underground source of drinking water overlying the zone of disposal is the Ogalla, which occurs from 50 to 250 feet and is approximately 200' thick.

#### IX. Proposed Stimulation Program

Perforate Zone 3300-4000'  
Acidize Zone w/3500 gal 15% HCl

X. Logs were previously filed by original operator:

Harvey Yates Co.

#### XI. Analysis of fresh water well attached:

Exhibit -B- Column No. 1  
(only water well within one mile)



Lovington, 8903 JV-P, No. 3-SWD  
Lea County, NM  
Attachment to C-108  
June 28, 1990  
Page -5-

- XII. After examining all available geological and engineering data, we find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. A copy of our application has been furnished by certified mail to the surface owner and to each leasehold operator within one-half mile of our proposed injection well. See listing on Exhibit -C-.

EXHIBIT -A-

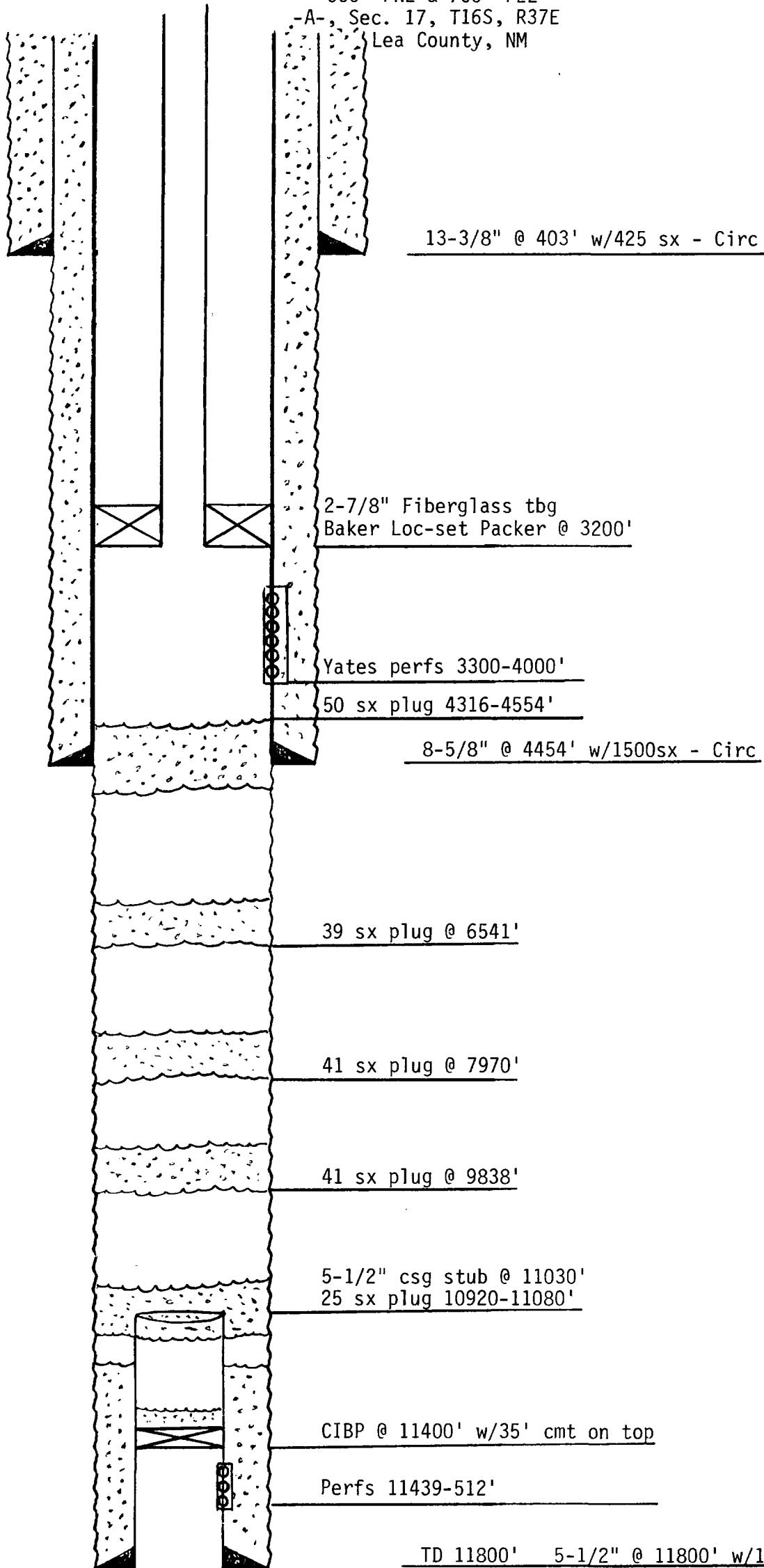
BTA OIL PRODUCERS  
Lovington, 8903 JV-P

No. 3-SWD

660' FNL & 760' FEL

-A-, Sec. 17, T16S, R37E

Lea County, NM



709 W. INDIANA  
MIDLAND, TEXAS 79701  
PHONE 683-4521

To: Mr. Royce Boyce  
104 South Pecos, Midland, TX

LABORATORY NO. 690172  
SAMPLE RECEIVED 6-22-90  
RESULTS REPORTED 6-26-90

COMPANY BTA Oil Producers LEASE Lovington #2  
FIELD OR POOL North Lovington  
SECTION      BLOCK      SURVEY      COUNTY Lea STATE NM  
SOURCE OF SAMPLE AND DATE TAKEN:

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Raw water - taken from windmill (Northwest of Lovington #2). 6-21-90

NO. 2 Produced water - taken from Lovington #2. 6-21-90

NO. 3 \_\_\_\_\_

NO. 4 \_\_\_\_\_

## REMARKS:

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0018	1.0673		
pH When Sampled				
pH When Received	7.06	6.36		
Bicarbonate as HCO <sub>3</sub>	325	628		
Supersaturation as CaCO <sub>3</sub>				
Undersaturation as CaCO <sub>3</sub>				
Total Hardness as CaCO <sub>3</sub>	375	10,800		
Calcium as Ca	126	3,040		
Magnesium as Mg	15	778		
Sodium and/or Potassium	119	32,275		
Sulfate as SO <sub>4</sub>	168	1,289		
Chloride as Cl	136	56,105		
Iron as Fe	0.08	8.6		
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	889	94,115		
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen,				
Hydrogen Sulfide	0.0	0.0		
Resistivity, ohms/m at 77° F.	8.64	0.098		
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml				

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks The undersigned certifies the above to be true and correct to the best of his knowledge and belief.

EXHIBIT -C-

ETA OIL PRODUCERS  
Lovington, 8903 JV-P  
Well No. 3  
Lea County, NM

Surface Owner: Mrs. Vickie Norice Harris  
Route 1, Box 33  
Plains, Texas 79355

Offset leasehold Operators within one-half mile of the well location:

Amerada Hess Corporation  
1201 Louisiana, Suite 700  
Houston, Texas 77002  
Attn: Mr. J. Y. Christopher

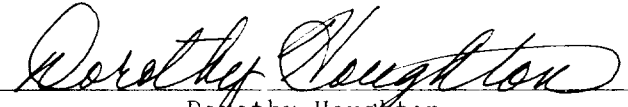
Pennzoil Exploration Production Co.  
700 Milam  
Houston, Texas 77252  
Attn: Mr. K. Stanaland

Nearburg Producing Company  
402 E. Illinois, Suite 300  
Midland, Texas 79701  
Attn: Mr. Mark Nearburg

Matador Petroleum Corporation  
8340 Meadow Road, Suite 158  
Dallas, Texas 75231  
Attn: Mr. Joe A. Young

Yates Energy Corporation  
500 N. Main, Suite 1010  
Roswell, NM 88202  
Attn: Ms. Shari Hamilton

I hereby certify the above were mailed copies of our application  
on June 28, 1990, by certified mail.

  
Dorothy Houghton



# Affidavit of Publication

STATE OF NEW MEXICO )  
 ) ss.  
COUNTY OF LEA )

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled  
Notice Of Application For Sale  
Water Disposal

and numbered ..... in the  
..... Court of Lea  
County, New Mexico, was published in a regular and  
entire issue of THE LOVINGTON DAILY LEADER and  
not in any supplement thereof, once each week on the  
same day of the week, for one (1)  
consecutive weeks, beginning with the issue of  
June 29, 19 90  
and ending with the issue of  
June 29, 19 90.

And that the cost of publishing said notice is the  
sum of \$ 7.98

which sum has been (Paid) ~~Assessed~~ as Court Costs

*Joyce Clemens*  
Subscribed and sworn to before me this 10th

day of May, 19 90.

*Mrs. Jean Serien*  
Notary Public, Lea County, New Mexico

Sept. 28 90

My Commission Expires, 19 .....

## LEGAL NOTICE NOTICE OF APPLICATION FOR SALT WATER DISPOSAL

BTA Oil Producers, 104 E. 1st St.,  
Midland, Texas, 79701, 915-709-1111,  
Dorothy Houghton, Regulatory  
Administrator, has applied to the  
New Mexico Board of Mineral Rights  
for a permit to dispose of water and  
formation which is incapable of being  
or gas.

The applicant proposes to inject water  
into the Yates formation, Lovington  
JV-P, Well No. 3-0. The proposed  
well is located 600' PNL & 100' East  
Sec. 17, T16S, R17E in an Unconsolidated  
Yates field of Lea County, New Mexico.  
It will be injected at a depth interval of 3,300' to 3,400' with  
maximum injection rate of 1,000 bbls/day  
with average injection pressure of 1,200  
psi.

Interested parties must file objections  
or requests for hearing with the  
Conservation Division, P.O. Box 100,  
Santa Fe, N.M. 87504 within 10 days.

Published in the Lovington Daily Leader  
June 29, 1990.

PS Form 3811, July 1983 447-945

DOMESTIC RETURN RECEIPT

**SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.

2. ☐ Restricted Delivery.

3. Article Addressed to:  
Matador Petroleum Corporation  
8340 Meadow Road, Suite 158  
Dallas, TX 75231  
Attn: Mr. Joe A. Young

4. Type of Service: Article Number  
☐ Registered ☐ Insured  
☒ Certified ☐ COD P 143 451 818  
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee  
X

6. Signature - Agent  
X *White*

7. Date of Delivery  
7/2/90

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, July 1983 447-945

DOMESTIC RETURN RECEIPT

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1. ☒ Show to whom, date and address of delivery.

2. ☐ Restricted Delivery.

3. Article Addressed to:  
Yates Energy Corporation  
Attn: Ms. Shari Hamilton  
500 N. Main, Suite 1010  
Roswell, NM 88202

4. Type of Service: Article Number  
☐ Registered ☐ Insured  
☒ Certified ☐ COD P 143 451 819  
☐ Express Mail

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee  
X

6. Signature - Agent  
X *Christina P. Wilson*

7. Date of Delivery  
7-2-90

8. Addressee's Address (ONLY if requested and fee paid)  
PO Box 2323  
Roswell NM 88202

PS Form 3811, July 1983 447-845

**SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.  
2. ☐ Restricted Delivery.

3. Article Addressed to:  
Amerada Hess Corporation  
Attn: Mr. J.Y. Christopher  
1201 Louisiana, Suite 700  
Houston, TX 77002

4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 143 451 586

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee  
X

6. Signature - Agent  
X *Jan Jones*

7. Date of Delivery  
7 0390

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

**SENDER: Complete items 1, 2, 3 and 4.**

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1. ☒ Show to whom, date and address of delivery.  
2. ☐ Restricted Delivery.

3. Article Addressed to:  
Mrs. Vickie Norice Harris  
Route 1, Box 33  
Plains, TX 79355

4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P-143-451-574

Always obtain signature of addressee or agent and **DATE DELIVERED.**

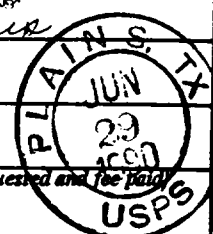
5. Signature - Addressee  
X *Norice Harris*

6. Signature - Agent  
X

7. Date of Delivery  
6-29-90

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT



PS Form 3811, July 1983 447-845

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1. ☒ Show to whom, date and address of delivery.  
2. ☐ Restricted Delivery.

3. Article Addressed to:  
Nearburg Producing Company  
Attn: Mr. Mark Nearburg  
402 E Illinois, Suite 300  
Midland, TX 79701

4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 143 451 817

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee  
X *Angela Hampton*

6. Signature - Agent  
X

7. Date of Delivery  
6/29

8. Addressee's Address (ONLY if requested and fee paid)  
401 E Illinois #800

DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

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1. ☒ Show to whom, date and address of delivery.  
2. ☐ Restricted Delivery.

3. Article Addressed to:  
Pennzoil Exploration Production Co.  
Attn: Mr. K. Stanaland  
700 Milam  
Houston, TX 77252

4. Type of Service:	Article Number
<input type="checkbox"/> Registered <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail	P 143 451 816

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature - Addressee  
X *[Signature]*

6. Signature - Agent  
X

7. Date of Delivery  
JUL 2 - 1990

8. Addressee's Address (ONLY if requested and fee paid)

DOMESTIC RETURN RECEIPT



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

RECEIVED  
ENERGY AND MINERALS DEPARTMENT

'90 JUL 16 AM 9:33  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

7-11-90

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	_____
NSP	_____
SWD	<input checked="" type="checkbox"/>
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

BTA Oil Producers Lovington S403 JV-P#3-A 17-16-37  
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows: (Formerly Hazen, E. Lovington 17 St. #1)

OK

Yours very truly,

Jerry Sexton  
Supervisor, District 1

/ed





STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

2-20-91

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC \_\_\_\_\_  
DHC \_\_\_\_\_  
NSL \_\_\_\_\_  
NSP \_\_\_\_\_  
SWD *X amend* SWD 393  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

*BTA oil Producers Lovington 8903 JV-P #3-A 17-16-37*  
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

*not enough data to make rec*

Yours very truly,

*Jerry Sexton*  
Jerry Sexton  
Supervisor, District 1

/ed