



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

December 11, 1997

Merrion Oil & Gas Corporation
610 Reilly Avenue
Farmington, New Mexico 87401-2634

Attn: Ms. Connie Dinning

Re: Corrected Second Page of Administrative Order SWD-686.

Dear Ms. Dinning:

Enclosed is the corrected second page of your recent permit for a salt water disposal well. The first line on this page had two key words inadvertently omitted. Please replace this page in your files.

I apologize for any inconvenience this may have caused.

Thank you for your cooperation.

Very truly yours,

Benjamin E. Stone
P.E. Specialist

/BES

Enclosure

IT IS FURTHER ORDERED THAT:

Subsequent to drilling and cleaning out any and all cement plugs to a depth of approximately 2600 feet in the subject wellbore, operator shall ^{TAG}uppermost remaining cement plug at approximately 3350 feet. Operator shall then install 5 1/2 inch casing to a depth of approximately 2600 feet and circulate cement to surface.

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 455 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Mesaverde formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Aztec district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Aztec district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.