PERMIAN RESOURCES

November 10, 1997

Mr. Pete Martinez State Land Office State of New Mexico P.O. Box 1148 Santa Fe, New Mexico 87504-1148

Re: Application for Authorization to Inject Permian Resources, Inc. Quail State #1 Quail (Queen) Field 660 fsl, 1980 fel Section 11, T-19-S, R-34-E Lea County, New Mexico

Dear Mr. Martinez:

This letter is to serve as notification that Permian Resources, Inc. plans to convert the above referenced well to water injection and will apply for authorization with the Oil Conservation Division as soon as public notice has been made. Please contact me with any questions you might have.

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Very truly yours,

HMuhl

Robert H. Marshall

P. O. BOX 590 · MIDLAND, TEXAS 79702-0590 PHONE: (915) 685-0113 · FAX: (915) 685-3621

PERMIAN RESOURCES

November 14, 1997

Bureau of Land Management 414 West Taylor Street Hobbs, New Mexico 88240

Re: Application for Authorization to Inject Permian Resources, Inc. Quail State #1 Quail (Queen) Field 660 fsl, 1980 fel Section 11, T-19-S, R-34-E Lea County, New Mexico

Dear Sirs:

This letter is to serve as notification that Permian Resources, Inc. plans to convert the above referenced well to water injection and will apply for authorization with the Oil Conservation Division as soon as public notice has been made. The Quail State #1 lies on state land with state owned mineral but is offsetting a federal lease (BG Federal, #). Please contact me with any questions you might have.

Very truly yours,

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Robert H. Marshall

Form 3160 (June 1990	DEPARTME	TED STATES T OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires, March 31, 1993 5. Lease Designation and Sarial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			6. If Indian, Alloutee or Tribe Name	
	SUBMIT IN TRIPLICATE		7. 11 Unit of C.A. Agreement Designs	
		8. Well Name and No		
2 Name of		Quail State #1		
Permi	an Resources, Inc. db	9. API Well No.		
	Box 590 Midland, 7 of Well (Feorege, Sec., T., R., M., or Survey I	10. Field and Pool, or Explormary Arca		
4 Location	of Well (Foorage, Sec., T., R., M., or Survey I	Quail (Queen)		
		11, County of Partice, sume		
	•		Lea, NM	
12.	CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
_	TYPE OF SUBMISSION	TYPE OF ACTION	FACTION	
	Notice of Intent	Abandonment	Change of Plans	
	—	Recompletion	New Construction	
	Subsequent Report	Hugging Back	Non-Routine Frieturing	
	Final Abandonment Notice	Casing Repair	U Water Shut-Off	
		Down convert to WIW	Dispose Water	
		,	(Nate: Report results of multiple completion on We Completion or Recompletion Report and Log form	
پ اء Conversio	subsurface locations and measured and one version	I perdiactit details, and give pertinent dates, including estimated date of starting a al depths for all markets and zones perdiaent to this work.)* 1 to WIW (Proposed) Application		
AUTHOLIZA	ation to Inject Sent	November 15, 1997.		
	A			
1.1. (hereby c	whity that the foregoing is type and porfice	411		
Signed 🖌	MAH /h.	Vice President	Nov. 11, 1997	
	e for Paderal or Sume office use)			
Approved	by	Title	Date	
CONDUMS	or approvation any:			

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily News - Sun, Hobbs Public Notices:

Water Injection Permit Request

Permian Resources, Inc., 608 North Main, Midland, Texas 79701, is applying to the New Mexico Oil Conservation Division to convert its Quail State #1 well to a water injection well in the Queen (Penrose) formation at a depth of approximately 5036 to 5170 feet. The Quail State #1 is in the Quail (Queen) Field located in Unit O, Section 11, Township 19 South, Range 34 East (660 fsl, 1980 fel of section) Lea County, New Mexico, approximately 20 miles west of the city of Hobbs. The expected maximum injection rate is 1200 BWPD and the expected maximum injection pressure is 1200 psi. Anyone desiring information about this project should contact the company, attention Robert H. Marshall, at the address listed above or at (915)685-0113. Interested parties must file objections or requests for hearings with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87504-2088 within 15 days.

4