

CONSERVATION DIVISION

Gentlemen:

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Attached is an original and one copy of Chevron's administrative application for approval of a salt water disposal well. (Form C-108 with appropriate attachments).

Chevron plans to convert the Murchison 2 State #4 from Shut-in status to active injection in order to dispose of produced salt water into the Delaware-Bell Canyon formation, South Black River Pool. Legal location of said well is 660' FNL & 330' FEL, Unit A, Section 2, Township 25S, Range 26E, Eddy County, New Mexico.

A copy of this application has been mailed to the OCD district office in Artesia. As surface owner State Land Office was also mailed a copy of this application. All leasehold operators were sent a copy by registered mail.

If you have any questions, please contact Greg Roberts at (915) 687-7284.

Sincerely, Ser Kebert

Greg Roberts Petroleum Engineer.

Attachment - Application For Authorization to Inject cc. - Oil Conservation Division, Artesia District Office UL LUNSERVATION DIVISION POST OFFICE BOX 2018 BTATE LAND OFFICE BUILDING BANTA FE, NEW MERICO 8/501

APPLICATION FOR AUTHOR	IZATION	TO	INJECT
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Ι.	Purpose: 🔲 Secondary Recovery 🔲 Pressure Maintenance, 🖾 Disposal 🗍 Storage
	Application qualifies for administrative approval? yes no
11.	Operator: Chevron USA PRODUCTION COMPANY
-	Address: P.O. BOX 1150 MIDLAND, TX 79702
	Contact party: GREG Roberts Phone: (915) 687-7284
111.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? X yes and $x = 1$ no SWD-667. If yes, give the Division order number authorizing the project <u>SWD-667</u> .
۷.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
* VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thicknass, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
• X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
• XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engincering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
YTV.	Centification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. / Vetrala

Title

Date:

6/18/98

Signature:

Name: |

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

Koberts

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III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole z^{-1} size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.
- XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them. Section III See Attachment 1

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Section V See Attachment 2

Section VI See Attachment 3

Section VII (Proposed Operation)

- Est. Average daily rate = 1000 bwpd Est. Maximum daily rate = 2000 bwpd Est. Injection volume = 4 mmbbls
- 2. The salt water disposal system will be a closed system.
- 3. Est.average injection pressure = 600 psi Est. Maximum injection pressure = 800 psi
- 4. Injection water chemical analysis (see attachment 4 & 5). (Note): Fluid compatibility testing not necessary since the injection and receiving fluids are both in the Delaware Formation.
- 5. Disposal zone formation water analysis (see attachment 6).

Section VIII (Geologic Description of Proposed Injection Zone)

The proposed injection zone for the Murchison 2 State #4 is the Bell Canyon formation of the Delaware Mountain Group. The proposed injection interval for the #4 is the middle 500' of the Bell Canyon from 2200' to 2700'. The upper 200' of the Bell Canyon was not considered for injection because it contains hydrocarbon shows and has potential for future production. The Bell Canyon formation is composed of very fine grained sandstone with occasional thin siltstone beds The only known fresh water aquifer in the area is the overlying Quaternary Alluvium at depths less than 250'. No known aquifers underlie the proposed Bell Canyon injection interval.

Section IX (Proposed Stimulation)

Perforate 4 JHPF between 2200'-2700'. Breakdown the perforations with 2500 gals 15% HCL acid. Fracture stimulate down tubing with 30,000 gas cross linked gel carrying 90,000 lb. 16/30 mesh sand at 15 BPM and 800 psi.

Section X (Logging and Test Data)

<u>Perfs</u>	Zone	<u>Test Data</u>
5167'-5206'	Delaware - Brushy Canyon	36 bopd 956 bwpd Gas TSTM
		(24 hr projected rate).

Well logs for the Murchison 2 State #4 have been filed with the Oil Conservation Division.

Section XI (Fresh Water Analysis)

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Ken Fresquez, State Engineers office, Roswell,NM, confirmed that no fresh water wells are filed on record within one mile of the proposed disposal well location as 6/17/98. Mr. Fresquez indicated the closest well was in the SE of the NW ¹/₄, section 3, T25S R26E. This well is approximately 1 ¹/₂ miles from the proposed disposal well and is used as a drilling supply well.

Section XII (Affirmative Statement)

All available geologic data has been examined and no known hydrologic connection exists between the shallow aquifer and the proposed Bell Canyon disposal zone. The data consists of well logs, structure maps and seismic. The Castille Formation, composed of evaporites, immediately overlies the Bell Canyon and provides a seal between the Bell Canyon and any shallow aquifer.

Section XIII (Proof of Notice)

see attachment 7 & 8



ATTACHMENT 1

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ing size	lined with		set in a
		packer at	feet
(brand and model	.)		
describe any other c	asing-tubing seal).		
er Data			
Name of the injectio	on formation		·····
Name of Field or Poo	l (if applicable)		
Is this a new well d	Irilled for injection? $\frac{7}{7}$	7 Yes <u>/</u> 7 No	
If no. for what purp	ose was the well origina.	lly drilled?	
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<u>Well</u> Murchison 2 State #1	<u>Type</u> SI	Method	Construction 13-3/8"@ 256' (TOC @ surf. by circ) 8-5/8" @ 2008' (TOC @ 758' by calc) 5-1/2" @ 5520' (TOC @ surf by circ)	Spud Date 1/20/95	Location Sec. 2 T25S, R26E 1980' FNL & 660' FEL Eddy County, New Mexico	<u>TD</u> 8631'	<u>PBTD</u> 5270'	Record of Completion Perf 5133-66', Acidize, Sand Frac Perf 4804-4834'. Perf 4675-4681' Perf 3033-3060 & 3089-3105'.
Murchison 2 State #2	SI		8-5/8" @ 1947' (TOC @ surf by circ) 5-1/2" @ 5553' (TOC @ surf by circ)	5/10/95	Sec. 2 T25S, R26E 1830' FSL & 330' FEL Eddy County, New Mexico	5553'	5451'	Perf 5177-97', Acidize Perf 5138'-52', Acidize, Sand Frac
Ogden State Com #2	đ	Flowing	16"@ 253' (TOC @ surf. by circ) 10 3/4" @ 2025' (TOC @ surf by circ) 7-5/8" @ 8642' (TOC see below)					
Marquardt Federal #6	SI		8-5/8" @ 272' (TOC @ surf by circ) 5-1/2" @ 5625' (TOC @ surf by circ)	6/95	Sec. 1 T25S, R26E 1980' FNL & 330' FWL Eddy County, New Mexico	5625'	3015'	see attachment VI.A
Marquard Federal #7	SI		8-5/8" @ 517' (TOC @ surf by circ) 5-1/2" @ 6400' (TOC @ surf by circ)	7/13/95	Sec 1, T25S, R26E 1980' FSL & 330' FWL Eddy County, New Mexico	5650'	5050'	Perf 5104'-17, Acidize, Sand Frac Perf 4794'-4836', Acidize, Sand Frac
Marquardt Federal #1	4	Flowing	9-5/8" @ 2150' (TOC @ surf by circ) 7" @ 9720' (TOC @ 1339' by calc) 5" 9336'-11659' (Cmt w/ 250 sxs)	12/19/78	Sec 1, T25S, R26E 1650' FNL & 1650 FWL Eddy County, New Mexico	11670'	11617	Perf 11139-11548', Acidize Perf 10318-28', Acidize Perf 9609-9746', Acidize
			<u>Note</u> : Marquardt Federal #1. Cem 7" @ 6500'. Pmp 760 sxs C1 "C" cm Attachment VI.B & VI.C for	ent sqzd. 7" nt. Calculate r documenta	casing on 11/96. Original ' ed TOC 1339' from surface tion on cmt squeeze.	TOC @7 e. Refer t	630° by] to	S. Perf
ÁT			<u>Note</u> : Ogden State Com #2. Record 1600 sxs. The stage tool was set at 3 a 9-7/8" hole with 7-5/8" casing and on calculation this well is cemented	s indicate th 1944'. Recor 20% losses t across the pr	e 7-5/8" csg was cmt'd in t ds indicate the second stag the TOC calculates to be 29 roposed disposal zone for t	wo stages e used 75 56' from he Murcl	with a t 0 sxs. A surface. hison 2 S	otal of ssuming Based tate #4.

Section VI Data on all Wells of Public Record Within Area of Review.

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ATTACHMENT . 3

CURRENT WELLBORE DIAGRAM



ATTACHMENT VI. A

LEASE NAME WELL# MARQUARDT FE# 1

Daily Completion / WO Report

										······
Start Da 1	0/22/96	Act.Da	12 .	Ath. Day	<u>!</u>	TD: 118	17 PBTD	11817		
Job Desc	iption:	CO-MIN	GLE WO	FCAMP	& PENN	KB Correct	ion:	16'		
Fluid Ty N	VR		Weight:							
Prod Cs 7			Weight:	26#	Grd:	N/A	Set:	9720	TOC:	N/A
Liner OL 5	40		Weight:	15#	Grd:	N/A	Liner	Set at:	MD: 116	59'
Tubina (WI	Grade	Threads	Depth		Details	Liner	Top At:	MD: 933	36' TOC: NA
2.375"	.700	N-80	8 RD	9497	304JTS					
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9518	LOK-S	ET W/ 1	1.78 (F) P	ROFILE	NIPPLE	9809		9748'	WOLFC	MP
6254' IV	MITAK	R FULL	BORE PH	(R.		10318		10328	STRAWN	l
7500' :1	MHITAK	R LOK-	SET RBP	•		11139'		11544'	MORRON	N
Fish Top		Details	:		_					
		وهي المراجع								
rs From	To:	Operat	ions Cov	erina 24	Hours - E	Inding at M	idnicht (24:00 brs)		
07.00	10-00	PALST	APPIIP		15 6 2	BPM @ 10		AD NO		
		RETUR	INS OUT	LIRFAC	<u> (5) **</u>				····-	
10:00	03:30	RAIR	SERVIC		20 BRI	FIW SPAC	FR FCT	PATE 24	RPM /0 45	NO PSI
		MIXED	A PLMP	500 SYS	(C)+5	/10 % FL #2	LEAD	MTW/E		
		025	BPM A 2	000 PSI	MIXED A	PUMP 260	SXS (C)	+2% CA	CL2 + 8/10	% BA.10 + 3/40 4 /25
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	R: MIN. S RM 30 RM 30 RM 35 AM 13 SAM 148 RM 20 AM 18 PA 19 PA	PIPE PIPE 2000 200 2000 2		0HERATE FATE BPM .5 -2.5 -	DETAIL BDI. FLUID PUMPED .5 20 118 61 -5 26.5 -15 -5 20 -15 -5 -5 -5 -5 -5 -5 -5 -5 -5 -		A SAF TES CIR R. S Sto Sto Sto Sto Pro Pro Pro Pro Pro Pro	ETY MEE TLINES CULATING	TING: WF GWELL-F GWELL-F Sbacch Sbac Sb	EXP SCAEN SCAEN SCAEN Scaent Scae	LANATION WIPSIC WIPSIC Trit Trit Trit Ling bing bing bing bing bing bing bing	ON O. REP PSI I	Land Control of the second sec		
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PSI TO TEST TOTAL BULCMT PSI - SPOT SER SUP	R: MIN. S RM 30 RM 30 RM 35 AM 48 RM 20 AM 18 AM 20 PM 40 PM 4	PIPE PIPE 3000 500 100 50 100 50 100 50 100 10		UHERATE FATE BPM .5 .2.5 .2.5 .2.5 .2.5 .2.5 .2.5 .2.5 .2.5 .2.5 .2.5 .12 .5 .2.5	DETAIL Sol. FLUID PUMPED .5 20 118 61 -5 20 118 -5 -5 -5 -5 -5 -5 -5 -5 -5 -5		A SAF TES CIR R. S Sto Sto Sto Sto Pro Pro Pro Pro Pro Pro	ETY MEE TLINES CULATING	TING: WF SWELL-F SDOC () SDOC () SD	EXP SCREW SCREW Screw Scre	LANATION WIPS IC CONTRACTOR OF	0N 0. REP 1. 55 1. 5	I IIIIII I IIIIIIIIIIIIIIIIIIIIIIIIIII		
PLUG PLUG PLUG PLUG PUMPED REVERSED - CSG (CEMENT	R: MIN. S BA 30 AA 30 AA 30 AA 35 AA US AA VOI LAA 19 AA 19 A	PIPE PIPE 3000 500 500 100 50 50 50 50 50 50 50 50 50		UHERATE FATE BPM .5 -2.5		FLUID TYPE • • • • • • • • • • • • • • • • • • •	SAF TES CIRC Risc Sta Sta Sta Sta Sta Sta Pro Pro Pro Pro Pro	ETY MEE TLINES CULATING CULATING CLOP	TING: WF SWELL-F Space Spac	EXP SCREW SCREW SCREW Spectro Spec	LANATION WPS IC WPS IC Trit Trit Trit Ling bing bing bing bing bing bing bing b	ON O. AEP PSI J	Bugston and a second se		

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A Division	n of BJ Services Compa	m		
Lab T	Cest No : 6951			
Chav				Sample Date : 8/28/95
Chev	1011			Lab Date In : 8/31/95
			Water Analysis	Lab Datc Out : 9/1/95
Lisu	cd below please	find water and	alysis report from : Marquart	Fcd #6 Zonc
	Specific Gravit	ly:	1.187	sk s
	Total Dissolve	d Solids :	262288	MARQUARDT FEDERAL #6
	pH :		5.35	IGEN'EIL & 330 FWL
	Conductivity	(uohms):		1780 PAC - 330
	Ionic Strength	:	5.558	SEC. 1, T255-R26E, EDOY CO. UN
Calic	IRFECER 참 감 감 감 감 감 감 감 감 감 감 감 감 감 감 감 감 감 감	III II	ᇗᅒᇗᆿᇭᅶᆑᄡᅾᅕᄡᆘᄡᄹᇷᆖᄫᄷᇃᇤᇣᇤᇳ ᇧᄭᆡ	.usosaasasasasasasasasasasasa .usosaasasasa
Quin	Caloium	(Ca++).	24000	Provide Convert
	Magnagoum	(\mathbf{M}_{q++})	7290	ISRUSHY LANYON
	Sodium	(Na+)	65733	D=0=1: 5148-5209'
	Jron	(100-1)	362.60	TERIS: SITE SEE
		(iteri).	<i></i>	
	Dissolved from	(rc++):	0.70	
	Barium	(Ba++):	0.70	
	Strontium	(Sr):		
	Manganese	(Mn++):	11.01	
	Resistivity :		.044 @ 72	
Anic	ons:		-	
	Bicarbonate	(HCO3-):	85	
÷	Carbonate	(CO3):	0	
	Hydroxide	(OII-):	0	
	Sulfate	(SO4);	180	
	Chloride :	(Cl-):	165000	
Gase	es:		ppm	
	Carbon Dioxid	de (CO2):		
	Oxygen	(02):		
	Hydrogen Sulf	lide (H2S):		

Scale	index (positive vi	ance indicates s	cale (chochey) a diank malcates	some tests were not run
	Temperatu	irc	CaCO3 SI	CaSO4 SI
	86F 30	0.0C	1.14	-3.37
	104F 40	0.0C	1.97	-3.37
	122F 50).0 C	2.27	-3.93
	140F 60	0.0C	2.27	-3.81
	168F 70).0C	2.27	-3.33
	176F 80	0,00	2.27	-2.57
	•			
1.	unante ·			

If you have any questions or require further information, please contact us. Sincerely,

and Gonzalie

Laboratory Technician

cc: John Offutt Joe Hay

UNICHEN			
A Division of BJ Bandoos Compa	Γ1 Γ1		
Lab Tost No : 6953			
Charma			Sample Date : 8/28/95
Caevioa			Lab Date in : 8/31/95
		Water Analysis	Lab Date Out : 9/1/95
Listed below please	find water an	alysis report from : Marquart	- Fed #7 5104-5117
Specific Gravit	v :	1.157	
Total Dissolve	d Sulids :	219238	MARQUART FORMANT #17
pH :		5.99	// TARQUARDI FEDERAL
Conductivity	(uohms):		1980' FSL & 330' FWL
Ionic Strength	•	4.698	SEC. 1, T255-R2GE EDDY C. NM
Cations:	백동국구영왕왕왕원원	:239===###263###=5¥#=#### m2⁄1	
Calcium	(Ca++)·	22000	Partie Autorit
Maonerium	(CL (+)):	6075	BRUSHY CANYON
Sodium	(Na+):	52844	Dearch moul curl
Irop	(itely)	65.90	rerfs: 5104 - 5117
Dimoland Iron	(ICTT).		
Deciver	(I'err).	0.80	
	(Datt).	0.80	
Suopuum		5.67	
Desistivity	(минт).	3.07 047 (a) 72	
A minute:		.047 @ 72	
Biombonate	(HCO3-):	122	
Carbonate	(0.03):	0	
Lindrovide	(04.)·	0	
Sulfate	(OH^{-})	197	
		177	
Chiorido	(CI-),	138000	
Gases:	. 	ppin	ĸ⋣⋇⋣⋞⋍⋿⋓⋓⋬⋗⋣⋧⋧⋕⋕⋕⋺⋷⋿⋭⋢⋡⋡¢⋾⋭⋿⋭⋋⋹∊⋟⋡⋣⋓⋡
Carbon Dioxid	ie (CO2) :		
Oxygen	(O2) :		
Hydrogen Sult	ā de (112 S):		
Scale Index (positive v	approximates	venue tendency) a blank indicates so	Ria 2000 Anno 200 an
Tomperati		CaCO3 SI	
RAF 20		0.96	
104F 40	.0C	1 40	-5.15
122F SC).0C	1 82	-5.54
140F 60).0C	2.89	-5.68
168F 70).0C	3.03	-5.68
176F 80).0C	3.03	-5.55

Commonts :

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If you have any questions or require further information, please contact us. Sincerely,

Paul Gorgalie

Laboratory Technician

ATTACHMENT 5

oc: John Offutt Joc Hay

			Post-It Hax Note	7671 Ual	129 01741 /
UNICHEN	4		CO.DODA. QUSA	Co.	Unicher
VIIIVIILI			Ptune #	Phone #	
Lub Test No : 13060			Fex# 394-12.93	Fax#	393-1150
Charteron			· · · · · ·	Sample Date	10/2/96
CONTINUE				Lab Date In :	10/10/96
		Water Anal	ysis	Lab Date Ou	r: 10/29/96
Listed bolow place	ad water analysi	is report from : Whit		6 Fed #1	
Tring actor brown a					
Specific Grav	ity : of Solide :	1.075 109130	(1) · · · · · · · ·	11,00	
pH;			White Ci	TY 6	rederai
Cooductivity Ionio Strengt	(µmhoe): }:	2.171	Sec. 6	1255-R	Z7E, Edd
Calima.	드리고 그는 것을 수 있는 것을 수 있다. 같이 아파 가 가 가 가 가 가 가 가 가 가 가 가 가 가 가 가 가 가	백복학생부분부밖집당물람는유유가야 전 <u>110/</u>	변역차후 밝혀드는 그가 바닥 박수류를 받고 그: -	₹볼볼쯔호보 <i>로</i> ™고로릭하	ᄡᇏᇔᇊᆂᇃᇃᇾᆂᇾᅕᆋᇥᇔᇔ
Calcium	(Ce++):	6000			
Magnestum	(Mg++):	2430	Dell La	invon_	
Sodium	(N&+):	32033		2002	-
LL CALL		2.4.94	Perfs	2042-	A116
Dissolveg In		A 4/3			
ro-unium Securitaria	(24++).				
Maurenese	(31). (Mn++):	8.30	≈.07	a ano F	Fat BH
Resistivity :			• - •		
Anioas:					
Biearbonsts	(11003-):				
	(CO3): (OM \-	٨			
riyaroxade Sulfata	(1271-); (50411	v 47			
	(Cl-):	68000			
Chloride	·····································		ᡊݷᡱ <i>ଽ</i> ┍य़ ⋕ ॾॾड़ड़ॖॖॖॖॖॖॖॖॖॖॖॖॖक़ॣॿॖॖॖऺॡड़ॖख़ऀऀ	탄노= 왕물관는 두 두 구 분 약.	
Chloride			Owner	(02)	
Chloride Oases: Carbon Diox	ide (CO2):			· · · · · · · ·	
Chloride Oases: Carban Diox Hydrogen Su	ide (CO2): lfide (H2S):				
Chloride Oases: Carben Diox Hydrogen Su	ide (CO2): Ifide (H2S):			**************************************	약한 대구 II 등 기가 등 행동 다리고
Chloride Oases: Carben Diox Hydrogen Su Scale Index (positive v	ide (CO2): Ifide (H2S): Value indicates sc	zala tandenoy) a blank indi		## ##################################	ÿ2.ørn=≕¥¥kanı

Cumments :

168F 176F

If you have any questions or require further information, please contact us. Sincerely,

70.0C 80.0C

cc: John Offutt -Jos Hav.

-Informatory Technician

P.O. Box 61427, Midland, TX 79711 • 4313 5. County Rd. 1295, Midland, TX 79765 Office: (915) 563-0241 • Fav. (915) 563 0343

ATTACHMENT

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Affidavit of Publication

State of New Mexico, County of Eddy, ss.

Amy McKay

being first duly sworn, on oath says:

That she is Business Manager

of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

_June 23	, 19 <u>_98</u>
	, 19
	, 19
	,19
	, 19
<u> </u>	,19

That the cost of publication is $\frac{18.17}{18.17}$, and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this

day of_

My commission expires_

Notary Public

8/1/98

June 23, 1998

June 17, 1998

Chevron USA Production Co., P.O., Box 1150 Midland, Tx 79702, New Mexico Team (915) 687-7766, intends to permit a salt water disposal well on the Murchison 2 State Lease. The legal location is Section 2, T25S, R26E, 660 FNL & 330' FEL, Eddy County, New Mexico. Injection formation is the Delaware-Bell Canyon, Black River; Delaware South Field, approximut injection rate and pressurg is 2000 bwpd & 600 psi.

Note: Interested parties must file objections or requests for hearing with the Oil Conservation Division, P.O. Box'2088, Santa Fe, NM 87501 within 15 days from the date an application was mailed to them.







CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS					
Operator:	Well: MURCHISON 2' ST. No. 4				
Contact: GREG ROBERTS	P.E. Phone: <u>9/5.687.7766</u>				
DATE IN <u>7.9.98</u> RELEA	SE DATE DATE OUT				
Proposed Injection Application is for:	WATERFLOOD Expansion Initial				
Original Order:	Secondary Recovery Pressure Maintenance				
SENSITIVE AREAS	$\underline{\times}$ SALT WATER DISPOSAL Commercial Well				
WIPPCapitan Reef					
Data is complete for proposed well(s)? $\frac{443}{43}$	Additional Data Req'd				
AREA of REVIEW WELLS					
6 Total # of AOR					
<u>لاح</u> Tabulation Complet	te Schematics of P & A's				
<u>4</u> どCement Tops Adequate AOR Repair Required					
INJECTION FORMATION	CANYON Compatible Analysis 4				
Source of Water or InjectateAREA	PRUDUCZON				
PROOF of NOTICE					
Copy of Legal Notice	Information Printed Correctly				
	Copies of Certified Mail Receipts				
$\overset{\mathbf{A}}{\longrightarrow}$ Objection Received	Set to Hearing Date				
NOTES: * <u>AMENDED INTER</u>	VAL SATISFIED OBJECTION.				

APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL?

COMMUNICATION WITH CONTACT PERSON:					
1st Contact:	Telephoned	Letter	Date	Nature of Discussion	
2nd Contact:	Telephoned	Letter	Date	Nature of Discussion	
3rd Contact:	Telephoned	Letter	Date	Nature of Discussion	