



April 29, 1996

New Mexico Oil Conservation Division 2040 South Pacheco P.O. Box 6429 Santa Fe, New Mexico 87505

Attention: Ben Stone

#### RE: Application for Salt Water Disposal Well, Revised Well Location ;

Remuda Basin State SWD #1 Bell Canyon Formation Unit Letter F, Section 19, T-23-S, R-30-E Eddy County, New Mexico

Gentlemen:

Texaco Exploration and Production Inc. respectfully requests administrative approval for the C-108 application filed on April 11, 1996 for its Remuda Basin State SWD # 1. Bass Enterprises Production Company, as an offset operator with concerns for its future development plans, objected to the location of Texaco's proposed SWD well. At the request of Bass Enterprises Production Company, Texaco has moved the location of the SWD to 1400' FNL and 2500' FWL, Sec. 19, T-23, R-30-E. This new location for our Remuda Basin SWD #1 is satisfactory to Bass Enterprises Production Company and their prior objection to the SWD well has been removed.

Accordingly, Texaco E&P Inc. respectfully requests that the application be approved administratively at the earliest possible time. This is requested so that the necessary operations can be advanced in a prudent manner. If you have any questions concerning the application, please contact me at (505) 397-0419.

Yours very truly,

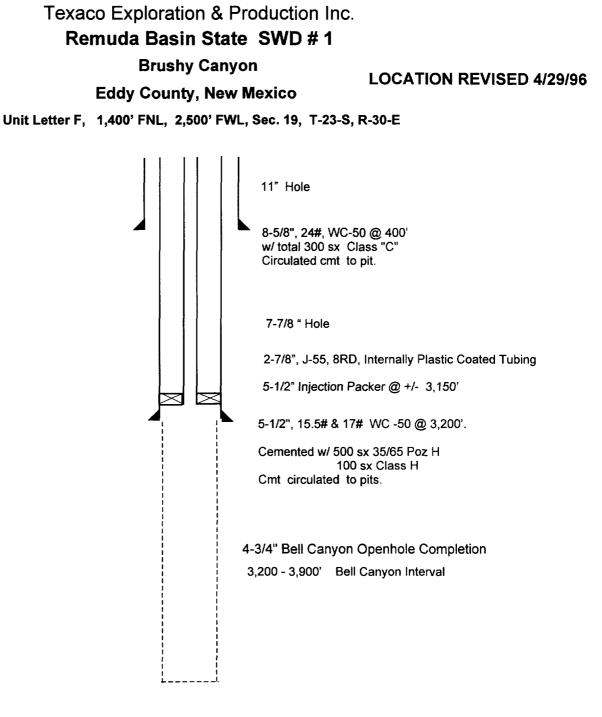
Michael C. aliyant

Michael C. Alexander Production Engineer

MCA/ Attachments File Chrono

cc: Wayne Bailey - Bass Enterprises Production Co. ; Ft. Worth, Texas Tim Gum - NMOCD; Artesia, New Mexico

## C-108 APPLICATION TEXACO EXPLORATION & PRODUCTION INC. III. PROPOSED DISPOSAL WELL



TD: 3,900'

#### **TEXACO E & P INC.** C-108 APPLICATION

### REMUDA BASIN SWD 4 / 29 / 95

# V. REVISED AREA OF REVIES MAP (ON HALF MILE RADIUS OF INVESTIGATION)

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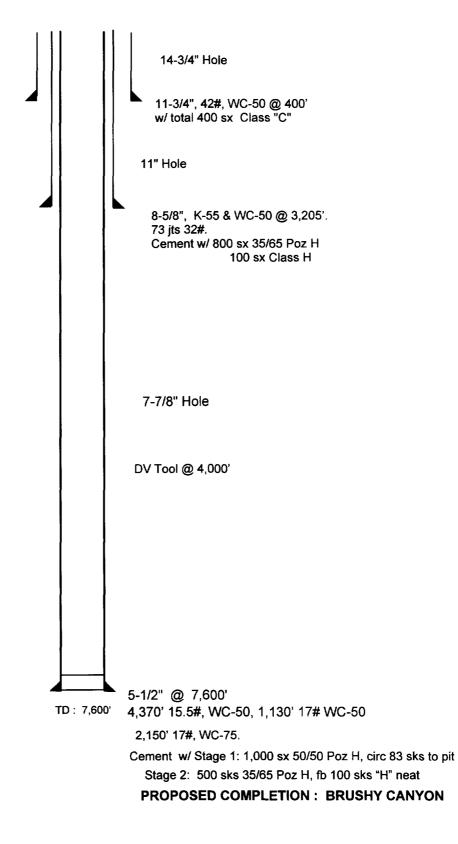
Texaco Exploration & Production Inc.

**CURRENTLY DRILLING** 

#### Remuda Basin "19" Fed # 1 Brushy Canyon

Eddy County, New Mexico

Unit Letter B , 660' FNL, 660' FEL, Sec. 19, T-23-S, R-30-E

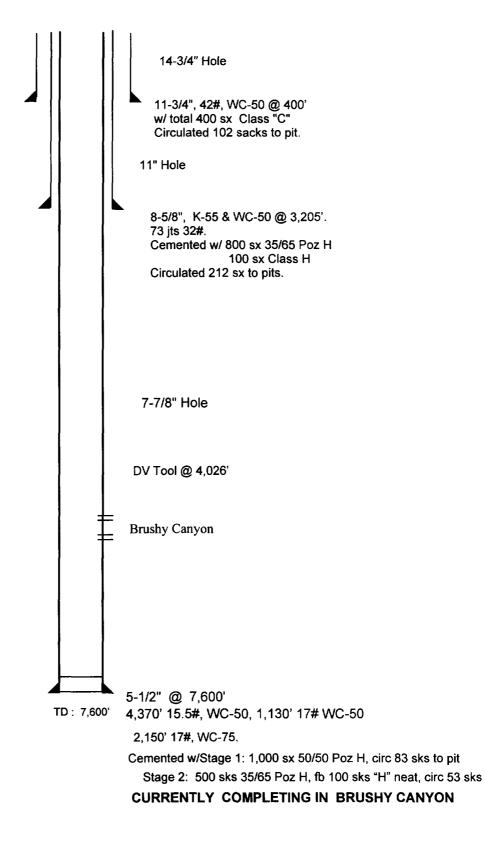


Texaco Exploration & Production Inc.

#### Remuda Basin "19" Fed # 2 Brushy Canyon

Eddy County, New Mexico

Unit Letter B , 510' FNL, 1,580' FEL, Sec. 19, T-23-S, R-30-E



CHECKLIST for ADMINISTRATIVE INJECTION APPLICATIONS	<u> </u>
Operator: TEXALO EXP INC. Well: REMUTER BASIN SWD NO.	/
Contact: MILLAAL ALLANDER Title: PROD. ENG. Phone: 505-397.0	24 I Ŷ
DATE IN <u>4.15.96</u> RELEASE DATE <u>4.29.96</u> DATE OUT	•
Proposed Injection Application is for: WATERFLOOD Expansion I	Initial
Original Order: R Secondary Recovery Pressure Maintena	nce
SENSITIVE AREAS SALT WATER DISPOSAL Commercial	Well
s' <u>M</u> WIPP Capitan Reef	
Data is complete for proposed well(s)? $\frac{\eta \omega}{2}$ Additional Data Req'd $\star 2$	
1400 FNL & 2500 FWL 19-23530E	
AREA of REVIEW WELLS	
Total # of AOR # of Plugged Wells	
Tabulation Complete Schematics of P & A's	
465 Cement Tops Adequate AOR Repair Required	
INJECTION FORMATION	
Injection Formation(s) BELL CONVEN 3700-3900 Compatible Analysis	
Source of Water or Injectate	
PROOF of NOTICE	
Copy of Legal Notice	
Correct Operators Copies of Certified Mail Receipts	
Determine Date	
NOTES: & BASS OBJECTED 4-23. ILXALD MOVED LOCATION VOTES: & BASS OBJECTED 4-23. ILXALD MOVED LOCATION T BASS WITHORTH OBJ. ON 9.50.96	N
T RALS WITHORM OBJ. ON 9.30.96	
APPLICATION QUALIFIES FOR ADMINISTRATIVE APPROVAL?	
1st Contact: $\frac{\chi}{2}$ Telephoned Letter $\frac{4 \cdot 3 \circ 96}{2}$ Date Nature of Discussion $\frac{\beta_{33}}{\beta_{33}} - \frac{\omega}{D} = \frac{\partial 2}{\partial 2}$	

1st Contact:	🔀 Telephoned	Letter 4-30.90	Date	Nature of Discussion $\beta_{155} - \omega/\rho  \beta_{7}$
2nd Contact:		Letter <u>4.30.96</u>	Date	Nature of Discussion Iscus JELSAL
3rd Contact:	Telephoned	Letter	Date	Nature of Discussion

04/29/96	13:46	<b>3</b> 505	397	0450	
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NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 429 AURGENT	ROUTINE NO. OF PAGES
MESSAGE TO: Bent Storle	- NMOCD
TELEPHONE NO	FAX MACHINE NO
DEPT./DIV./SUBS.	
LOCATION	ROOM NO
MESSAGE FROM: Michael	Alexander
TELEPHONE NO	FAX MACHINE NO
DEPT./DIV./SUBS	
LOCATION	ROOM NO.
SENDING DEPT. APPROVAL	TIME TRANSMITTED
RETURN ORIGINAL VIA INTER-OFFICE MAIL	RETURN ORIGINAL CALL SENDER TO PICK UP
ADDITIONAL COMMENTS:	
Revised C-10B	Application ; Letter
for Zemuda	Basin SWD