MERRION OIL & GAS CORPORATION

610 REILLY AVE. • P. O. Box 840
FARMINGTON, NEW MEXICO 87499

August 19, 1987

Mr. Ernie Busch New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: Off-Lease Measurement
Megabyte Com No. 1
2250' FNL and 750' FEL
Sec. 30, T26N, R2W
Rio Arriba County, New Mexico

Dear Mr. Busch:

Merrion Oil & Gas Corp. requests administrative approval for off-lease measurement of casinghead gas with respect to the Megabyte Com No. 1 well. The casinghead gas from this well will be sold on the spot market via El Paso Natural Gas Company's pipeline system. El Paso has agreed to take the gas at a point described as the Alexander No. 3 well location in the SW/4 NW/4 Sec. 29, T26N, R2W, Rio Arriba County, New Mexico. El Paso will install a meter run and tap and we are required to lay line from the well to the metering point (see attached map).

Inasmuch as this would be the only well producing through this line we believe double measurement would be an economic waste and would not serve to increase accountability. Therefore, we propose to use the meter at El Paso's system in Section 29 for volume measurement.

Attached for your files is a copy of a previous off-lease measurement approval regarding a similar situation and involving the Enchilada No. 1.

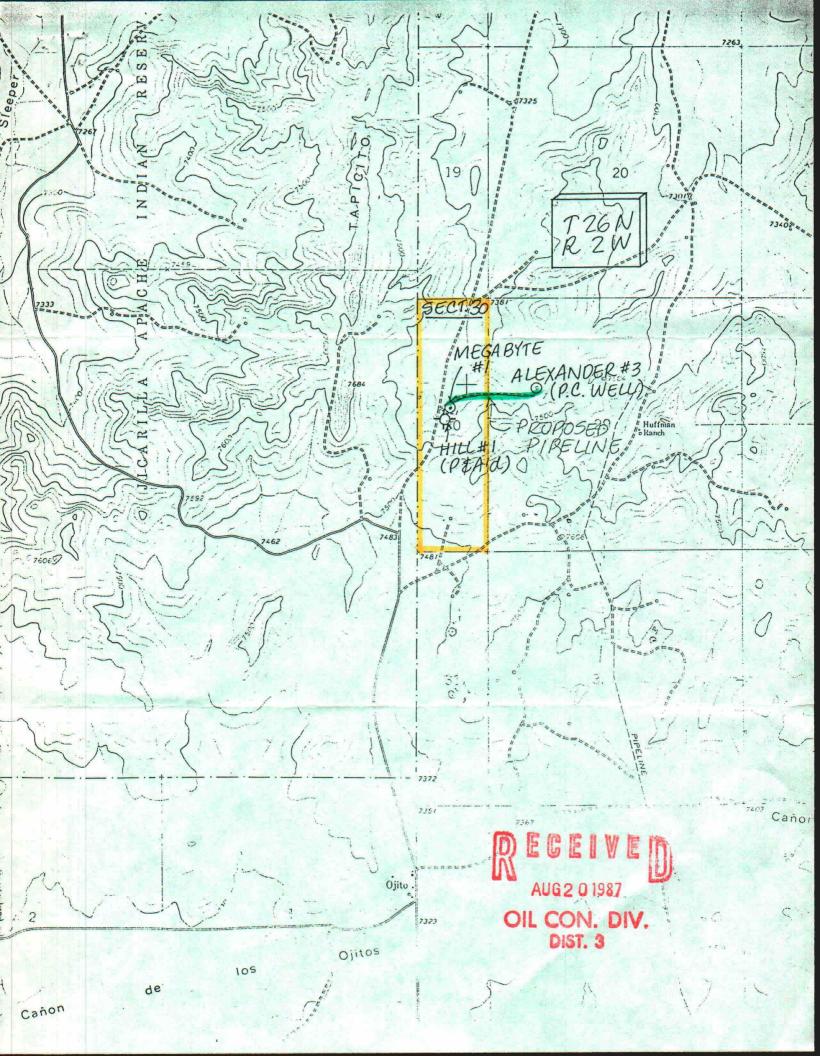
If further is required, please advise.

Yours truly,

Steven S. Dunn
Operations Manager

Attachments

OIL CON. DAV.





STATE OF NEW MEXICO

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

Merrion Oil & Gas Corporation P.O. Box 1017 Farmington, New Mexico 87499

Attention: Steve S. Dunn

August 5, 1985

AUG : 3 1985

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Re: OLM-6

Enchilada No. 1 Well Section 16, T-23N, R6W

Rio Arriba County, New Mexico

Dear Mr. Dunn,

Reference is made to your letter dated June 14, 1985 whereby you requested that the casinghead gas produced from the above referenced well be metered off-lease at the tie-in point to the Gallo Gathering System located in the NW/4 of Section 15, Township 23 North, Range 6 West.

Inasmuch as this is the only well producing through this line and double measurement would consitutue economic waste, you are hereby authorized to meter the gas production from the above referenced well at the point described above but subject to the following conditions:

- 1. All flow lines shall be maintained in a safe and adequate condition and any leaks or failures must be reported to the Division.
- 2. All separation and liquids storage facilities shall be located on the originating lease.
- 3. The meters shall be read and maintained by the gas purchaser.
- 4. Federal and State approval is required where applicable.

In addition, all production, storage, transportation, sales and other operations shall comply with Divison Rules and Regulations. The gas transporter shall be notified of this approval.

/) / K/ R. L. STAMETS

Director

RLS/DC/et

xc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington

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OIL CON. DIV.
DIST. 3



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	505 51	र्ह्ण इन्हिन्स
DATE 8-20-87	1)	
RE: Proposed MC	CIL CONSENTATIO	NOWISION
Gentlemen:		
I have examined the application date	ed 8.20-87	
for the Merrian Oilt Gos Coop operator	Mayabyte Com #1 Vease and Well No.	4 30-26NZu Unit, S-T-R
and my recommendations are as follow	/s ;	
Yours truly,		
QB 0		

MERRION OIL & GAS CORPORATION

P. O. Box 1017
FARMINGTON. New Mexico 87499

June 14, 1985

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87499

Attention: Frank Chavez

Re: Enchilada No. 1

E-1207

NE/4 Sec. 16, T23N, R6W Rio Arriba Co., New Mexico

Dear Mr. Chavez,

We request permission to meter gas on the above referenced well off lease. (Refer to attached map.) The casinghead gas from this well is going into the Gallo Gathering System operated by Dugan Production. The tie-in point is in the NW/4 of Sec. 15, T23N, R6W. There is a gas meter at the tie-in point and also on location. Since this is the only well going through the line, double measurement is unnecessary.

We propose to remove the meter on location and use the meter in the NW/4 of Sec. 15 for volume measurement.

If further is required, please advise.

Yours truly,

MERRION OIL & GAS CORPORATION

Steve S. Dunn, Operations Manager

SSD/am

Enc.

JUN 1 8 1985

CON. DIV.

DIST. 3

