

SHELL OIL COMPANY

1200 MILAM STREET P.O. BOX 576 HOUSTON, TEXAS 77001

May 4, 1977

Subject: Lease Commingling of the Glorieta Zone, State A. State B, State D. State E. State F. and State I of Section 29, Township 17, Range 35 Vacuum Field Lea County, New Maxico

MAY - 9 Miles All

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87501

Gentlemen:

Shell Oil Company proposes to commingle the Glorieta production of the above-captioned leases.

The API gravities of the Glorieta crudes range from 37.0 to 38.0. There should be no change in actual commercial value of the production as a result of this commingling.

A lease plat, a schematic diagram of the proposed installation, and a tabulation of production for each well on the leases for the months of February and March 1977 are attached for your review. We are also enclosing a list of the leases along with their legal descriptions and state lease numbers.

If you are in agreement with this proposal, please furnish us with a letter to the State of New Mexico 011 Conservation Commission stating your approval. If any additional information is needed, please contact Beverly Adamson of this office.

Yours very truly,

Driginal Signed By M. J. Adams M. J. Adams Supervisor 011 Accounting Western E&P Region

BA: GWS

Enclosures

cc - New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 81501

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SHELL OIL COMPANY COMMINGLING REQUEST FORM FOR THE STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION FOR EXCEPTION TO COMMISSION RULE 303a AND/OR 309A							
1. Operator	SHELL OIL COMPANY			ommission Dist. No.			
2. Address	P. O. BOX 57			ounty Lea			
3. City	HOUSTON 4.	State TEXAS		ate of Application	5-4-77		
8. Identification of leases and pools as shown on statewide oil proration							
9. Field Name	Lease Name	Pool (Zone) Glorieta	Name	API Gravity Range 38.0	Lease Location S-T-R		
Vacuum Vacuum	State A State B	Glorieta	····	37.0-38.0	31-17S-35E 30-17S-35E		
Vacuum	State D	Glorieta		37.0	31-17S-35E		
Vacuum	State E	Glorieta		37.0	31-17S-35E		
Vacuum	State F	Glorieta		38.0	29 - 17S-35E		
Vacuum	State I	Glorieta		38.0	29-17S-35E		
<u>vuo uum</u>	beace 1	01011004	·····				
10. Request fo	r exception to	Rule 303a(se	grega	tion of production	from pools)		
11 Request fo	r exception to	Rule 309A (1	ease	commingling)			
12. POOL COMMIN	GLING (excepti	ion to Rule 30	3) 1.) Lease plat (requi	red)		
			2.) Schematic of comm:	ingling (required)		
13. Commingled							
14. Are produci	ng zones margi	inal or top al	lowab	le Marginal-see (a	a.) below		
	1 .			Top allowable			
				producing top unit a			
				permitted without so			
				ay period tabulation ion has been below t			
	-	erage dairy pr	υάαςτ	TON HAS DEEN DELOW	top allowable tor		
the subject pools. 15. Allocation of production from well zones will be by Periodic well test All zones							
				zones except one se			
subtraction		ica a sampicac	بلد بالدل كامين	zones except one se	paratery metered		
16. Will the commingling of zones or pools decrease revenue due to API gravity change							
Yes No		ioned or poold	ueer		in a gravity enange		
17. If answer to (16.) is "Yes" state how much less.							
		<u> </u>					
18. Are Federal	lands or Stat	te lands invol	ved?[]Yes]No			
19. If answer t	o (18.) is "Ye	es" furnish an	appr	oval letter from the	e Commissioner of		
Public Land	ls for the Stat	te of New Mexi	co or	the Regional Super	visor of the United		
States Depa	rtment of the	Interior Geol	.ogica	1 Survey stating ap	proval of the		
proposed commingling.							
20. LEASE COMMINGLING (exception to Rule 309A)							
20a. 1.) Lease							
2.) Schematic diagram of the commingling facility							
21. All production is from the same common source of supply or an exception to Rule							
303(a) has been obtained XYes No							
22. If answer to (21.) is "Yes" show acceptance letter date and commission order							
number . Same common source							
23. Allocation of production Monthly well test All leases metered All leases metered &							
sampled_All leases except one separately metered - subtraction method							

24. All parties owning an interest in the Leases and the purchaser of the commingled production have consented in writing to the commingling of production from the separate leases. Yes who

25.	If answer to (24.) is "No," Explain
	Commingling consent will come by notification from the Commissioner of
	Public Lands as a reply to the attached letter.

26. Name and address of gatherer Texas New Mexico Pipeline P.O. Box 2766 Houston, TX 7700127. SignatureMg CulureTitle Supervisor Oil Accounting

Commingling permit number ______ Approval date _____

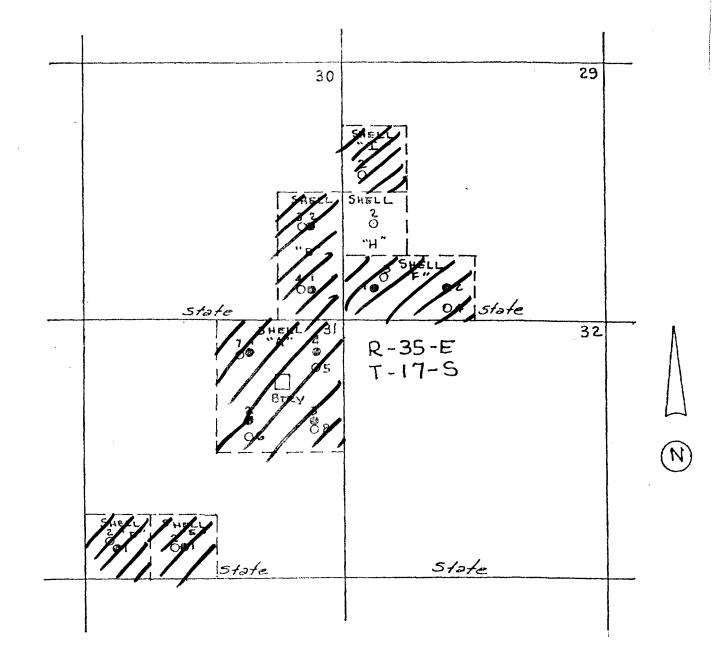
Approved by

Leases, State Lease Numbers, and Legal Description of Leases Lease Commingling of Glorieta Zone Vacuum Field

Lease	State Lease Number	Legal Description
State A	B-2354-2	NE/4 of Section 31, Township 17 South, Range 35 East
State B	B-1414-2	E/2 of the SE/4, Section 30, Township 17 South, Range 35 East
State D	B-1415-1	SW/4 of the SW/4, Section 31, Township 17 South, Range 35 East
State E	B-1404-2	SE/4 of the SW/4, Section 31, Township 17 South, Range 35 East
State F	B-2423-12	S/2 of the SW/4, Section 29, Township 17 South, Range 35 East
State I	3-2-23-11 1 16	SW/4 of the NW/4, Section 29, Township 17 South, Range 35 East

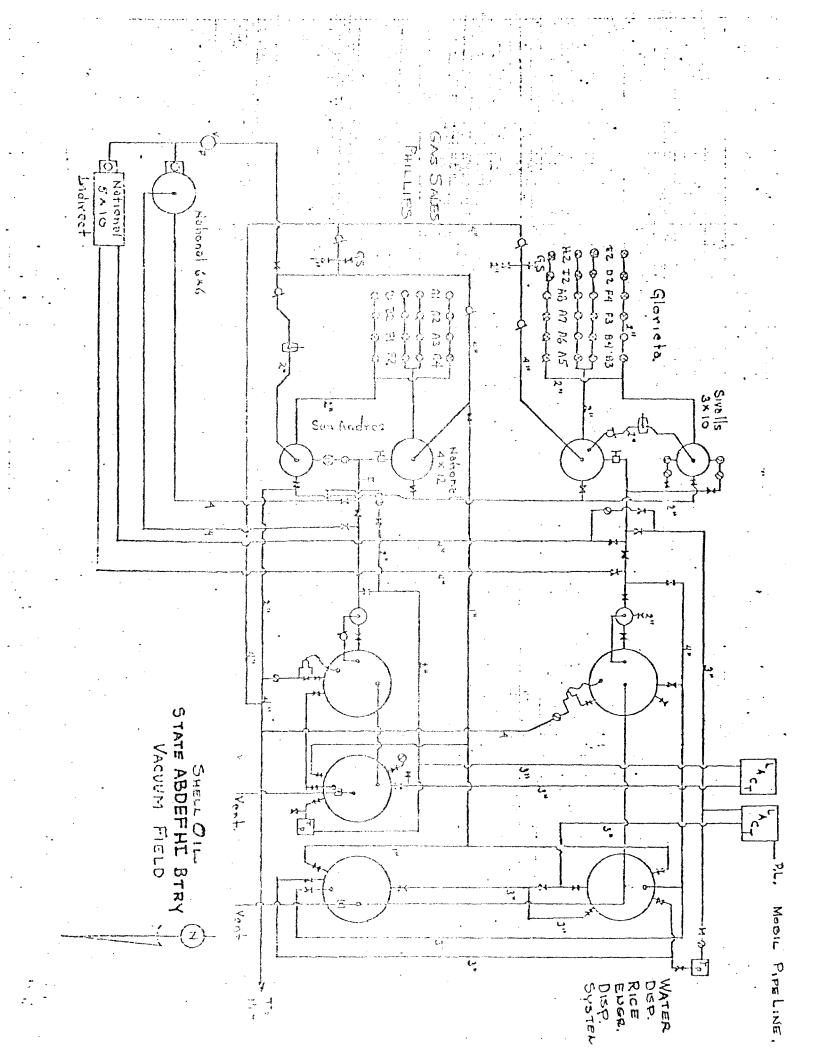
Production History Lease Commingling of Glorieta Zone Vacuum Field Lea County, New Mexico

Pool	Lease & Well No.	<u>Allowable</u>	Act. Bbls. Produced	Bbls. Water	Gas MCF's	Days Produced				
February										
Glorieta	State A 6	280	259	5371	1209	28				
Glorieta	State A 5	196	144	0	774	28				
Glorieta	State A 7	196	195	1087	1081	28				
Glorieta	State A 8	504	489	279	278	28				
Glorieta	State B 3	2800	2299	1397	4521	28				
Glorieta	State B 4	2688	2002	849	4311	25				
Glorieta	State D 2	560	575	280	5232	28				
Glorieta	State E 2	1540	1437	419	3126	28				
Glorieta	State F 3	2996	3075	111	7120	28				
Glorieta	State F 4	2996	307.5	0	7121	28				
Glorieta	State I 2	2520	2206	1826	3038	28				
March										
Glorieta	State A 5	310	295	5850	1721	31				
Glorieta	State A 6	217	159	0	1072	30				
Glorieta	State A 7	217	2 22	1201	1537	30				
Glorieta	State A 8	558	540	299	385	30				
Glorieta	State B 3	3100	2626	1548	6454	31				
Glorieta	State B 4	2976	2395	987	6453	30				
Glorieta	State D 2	620	0	0	0	0				
Glorieta	State E 2	1705	1430	405	3891	28				
Glorieta	State F 3	3317	0	0	0	0				
Glorieta	State F 4	3317	3400	0	9841	30				
Glorieta	State I 2	2790	2303	2017	3395	31				



© SAN ANDRES PROD. O GLORIETA PROD

> SHELL OIL CO. VACUUM FIELD LEA CO., NEW MEXICO SCALE 1=2000'







P. O. BOX 1148 SANTA FE, NEW MEXICO 87501



Commissioner of Rublic Lands

May 10, 1977

PHIL R. LUCERO COMMISSIONER

> Shell Oil Company 1200 Milam Street P. O. Box 576 Houston, Texas 77001

> > Re: Lease Commingling of the Glorieta Zone, State A, State B, State D, State E, State F, and State I of Sections 29, 30 & 31 of Township 17 South, Range 35 East, Vacuum Field Lea County, New Mexico

ATTENTION: Mr. M. J. Adams a

Gentlemen:

BJA Reference is made to your request dated May 4, 1977, requesting approval to lease commingling of the Glorieta Zone, State A, State B, State D, State E, State F, and State I of Sections 29, 30 and 31 of

You are hereby given approval to the above request. This approval is subject to like approval by the New Mexico Oil Conservation Commission.

Township 17 South, Range 35 East, Vacuum Field, Lea County, New Mexico.

Your Ten (\$10.00) Dollar filing fee has been received.

Very truly yours,

PHIL R. LUCERO COMMISSIONER OF PUBLIC LANDS

raham BY:

RAY D. GRAHAM, Director Oil and Gas Division

PRL/RDG/s encls. New Mexico Oil Conservation Commission cc: New Mexico Oil and Gas Accounting Commission State Leases, B-1404-2, B-1414-1, B-1415-1, B-2354-2, B-2423-12.